

HELMERICH & PAYNE, INC.

FORM 8-K (Current report filing)

Filed 06/25/15 for the Period Ending 06/25/15

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Industry Oil & Gas Drilling

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UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT PURSUANT TO SECTION 13 OR 15 (d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported): June 25, 2015

HELMERICH & PAYNE, INC.

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction

1-4221

73-0679879

of Incorporation)

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

(Commission File Number)

(I.R.S. Employer Identification No.)

1437 South Boulder Avenue, Suite 1400 Tulsa, Oklahoma 74119

(Address of principal executive offices)

(918) 742-5531

(Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the fi	ling obligation of the registrant under any of
the following provisions (see General Instruction A.2. below):	

Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2 (b))
Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4 (c))

Item 8.01 OTHER EVENTS

As previously announced, on March 19, 2015, Helmerich & Payne International Drilling Co., a wholly owned subsidiary of Helmerich & Payne, Inc. (the "Company"), issued \$500,000,000 aggregate principal amount of 4.65% Senior Notes due 2025 (the "Notes") pursuant to a base indenture and a supplemental indenture, each dated as of March 19, 2015 (the "Indenture") by and among Helmerich & Payne International Drilling Co., the Company and Wells Fargo Bank, National Association, as trustee (the "Trustee"). The Notes are fully and unconditionally guaranteed by the Company.

Helmerich & Payne International Drilling Co. and the Company are also party to a registration rights agreement (the "Registration Rights Agreement"), pursuant to which they agreed to register with the U.S. Securities and Exchange Commission (the "SEC") a new series of notes (the "Exchange Notes") having substantially identical terms as the applicable series of the Notes (other than liquidated damages provisions and transfer restrictions), as part of an offer to exchange the Exchange Notes for the Notes.

In connection with its obligations under the Registration Rights Agreement, the Company is filing this Current Report on Form 8-K to retrospectively adjust the following financial statements to include, in a footnote, the condensed consolidating financial information for Helmerich & Payne International Drilling Co. as issuer of the Notes and the Company as the parent guarantor of the Notes as required under Rule 3-10 of Regulation S-X:

- Note 16, Supplementary Condensed Consolidating Financial Information of Parent Guarantor and Subsidiary Issuer, to Consolidated Financial Statements in Item 8 of the Company's Annual Report on Form 10-K for the year ended September 30, 2014; and
- Note 17, Supplementary Condensed Consolidating Financial Information of Parent Guarantor and Subsidiary Issuer, to Condensed Consolidated Financial Statements in Item 1 of the Company's Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2015.

In addition, the Company is filing this Current Report on Form 8-K to present (i) selected financial data for the fiscal years ended September 30, 2014, 2013, 2012, 2011, and 2010 and (ii) the Company's Consolidated Condensed Balance Sheets for the fiscal years ended September 30, 2013 and 2014, and updates to any applicable Notes to Consolidated Financial Statements with respect to the foregoing, in each case in order to reflect the retrospective adoption of a new accounting pronouncement. As previously disclosed in the Company's Quarterly Report on Form 10-Q for the quarter ended March 31, 2015, in April 2015 the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2015-03 "Interest—Imputation of Interest (Subtopic 835-30): Simplifying the Presentation of Debt Issuance Costs." ASU No. 2015-03 amends the FASB Accounting Standards Codification ("ASC") to require that debt issuance cost be presented in the balance sheet as a direct deduction from the carrying amount of the related liability. Prior to the amendment, debt issuance costs were reported in the balance sheet as an asset. The amended guidance is effective for financial statements issued for fiscal years beginning after December 15, 2015; however, the Company elected to early adopt effective January 1, 2015. The election requires retrospective application and represents a change in accounting principle. The ASU provides that debt issuance costs are similar to debt discounts and in effect reduce the proceeds of borrowing, thereby increasing the effective interest rate.

As a result of the adoption, the September 30, 2014 Consolidated Balance Sheet is restated as follows:

	September 30, 2014				
		Previously Reported	Acc Pri Ad	fect of ounting inciple option ousands)	Adjusted
Consolidated Balance Sheet					
Prepaid expenses and other	\$	81,277	\$	(365) §	80,912
Total current assets		1,277,366		(365)	1,277,001
Other assets		19,307		(498)	18,809
Total assets		6,721,861		(863)	6,720,998
Long-term debt due within one year less unamortized					
discount and debt issuance costs		40,000		(365)	39,635
Total current liabilities		507,526		(365)	507,161
Long-term debt less unamortized discount and debt					
issuance costs		40,000		(498)	39,502
Total noncurrent liabilities		1,323,358		(498)	1,322,860
Total liabilities and shareholders' equity		6,721,861		(863)	6,720,998

Item 6 of the Company's Annual Report on Form 10-K for the year ended September 30, 2014 is being restated in its entirety to reflect the adjustment to selected financial data described above and is included in Exhibit 99.1 to this Report and incorporated by reference herein. Item 8 of the Company's Annual Report on Form 10-K for the year ended September 30, 2014 and Item 1 of the Company's Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2015 are being restated in their entirety to reflect both of the adjustments described above and are attached as Exhibits 99.2 and 99.3, respectively, and are incorporated by reference herein.

Other than as described above, this Form 8-K does not modify or update the disclosures contained in such Annual Report on Form 10-K or Quarterly Report on Form 10-Q in any way, nor does it reflect any subsequent information or events.

This Current Report on Form 8-K should be read in conjunction with the Company's Annual Report on Form 10-K for the year ended September 30, 2014 and the Company's Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2015, as well as the Company's other filings with the SEC.

Item 9.01 FINANCIAL STATEMENTS AND EXHIBITS

(d) Exhibits.

Exhibit No.	Description
23.1	Consent of Ernst & Young LLP
99.1	Item 6 of the Company's Annual Report on Form 10-K for the year ended September 30, 2014—Selected Financial Data
99.2	Item 8 of the Company's Annual Report on Form 10-K for the year ended September 30, 2014—Financial Statements and Supplementary Data
99.3	Item 1 of the Company's Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2015—Financial Statements (unaudited)

Exhibit No.	Description
101	Financial statements from the Company's Annual Report on Form 10-K for the year ended September 30, 2014, and the
	Company's Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2015, formatted in Extensive Business
	Reporting Language (XBRL): (i) the Consolidated Statements of Income, (ii) the Consolidated Statements of Comprehensive
	Income, (iii) the Consolidated Balance Sheets, (iv) the Consolidated Statements of Shareholders' Equity, (v) the Consolidated
	Statements of Cash Flows and (vi) the Notes to Consolidated Financial Statements.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly authorized the undersigned to sign this report on its behalf.

HELMERICH & PAYNE, INC. (Registrant)

/s/ JONATHAN M. CINOCCA

Jonathan M. Cinocca *Corporate Secretary*

DATE: June 25, 2015

EXHIBIT INDEX

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QuickLinks

Item 8.01 OTHER EVENTS Item 9.01 FINANCIAL STATEMENTS AND EXHIBITS

SIGNATURES EXHIBIT INDEX

Exhibit 23.1

Consent of Independent Registered Public Accounting Firm

We consent to the incorporation by reference in the following Registration Statements:

- (1) Registration Statement (Form S-8 No. 333-63124) pertaining to the Helmerich & Payne, Inc. 2000 Stock Incentive Plan,
- (2) Registration Statement (Form S-8 No. 333-137144) pertaining to the Helmerich & Payne, Inc. 2005 Long-Term Incentive Plan, and
- (3) Registration Statement (Form S-8 No. 333-176911) pertaining to the Helmerich & Payne, Inc. 2010 Long-Term Incentive Plan;

of our report dated November 26, 2014 (except Note 1 as it relates to the adoption of Accounting Standards Update ("ASU") No. 2015-03, *Imputation of Interest; Simplifying the Presentation of Debt Issuance Costs*, and Note 16 as to which the date is June 25, 2015) with respect to the consolidated financial statements of Helmerich & Payne, Inc. included in this Current Report (Form 8-K).

/s/ Ernst & Young LLP

Tulsa, Oklahoma June 25, 2015 QuickLinks

Exhibit 23.1

Consent of Independent Registered Public Accounting Firm

Item 6. SELECTED FINANCIAL DATA

The following table summarizes selected financial information and should be read in conjunction with Item 7—"Management's Discussion and Analysis of Financial Condition and Results of Operations" and Item 8—"Financial Statements and Supplementary Data" included in this Form 10-K.

Five-year Summary of Selected Financial Data

	2014	2013	2012	2011	2010			
		(in thousands except per share amounts)						
Operating revenues	\$ 3,719,707	\$ 3,387,614	\$ 3,151,802	\$ 2,543,894	\$ 1,875,162			
Income from continuing								
operations	708,766	721,453	573,609	434,668	286,081			
Income (loss) from								
discontinued operations	(47)	15,186	7,436	(482)	(129,769)			
Net Income	708,719	736,639	581,045	434,186	156,312			
Basic earnings per share								
from continuing								
operations	6.54	6.75	5.35	4.06	2.70			
Basic earnings (loss) per								
share from discontinued								
operations	_	0.14	0.07	_	(1.23)			
Basic earnings per share	6.54	6.89	5.42	4.06	1.47			
Diluted earnings per share								
from continuing								
operations	6.46	6.65	5.27	3.99	2.66			
Diluted earnings (loss) per								
share from discontinued								
operations	_	0.14	0.07	_	(1.21)			
Diluted earnings per share	6.46	6.79	5.34	3.99	1.45			
Total assets*	6,720,998	6,263,564	5,719,412	5,003,001	4,264,311			
Long-term debt	39,502	79,137	193,737	234,279	359,110			
Cash dividends declared								
per common share	2.625	1.300	0.280	0.260	0.220			

^{*} Total assets for all years include amounts related to discontinued operations. As further discussed in Note 2—
"Discontinued Operations" included in Item 8—"Financial Statements and Supplementary Data" of this Form 10-K, our Venezuelan subsidiary was classified as discontinued operations on June 30, 2010, after the seizure of our drilling assets in that country by the Venezuelan government.

QuickLinks

Exhibit 99.1 Item 6. SELECTED FINANCIAL DATA

Five-year Summary of Selected Financial Data

Item 8. FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA

Index to Consolidated Financial Statements

	Page
Report of Independent Registered Public Accounting Firm	2
Consolidated Statements of Income for the Years Ended September 30, 2014, 2013 and 2012	3
Consolidated Statements of Comprehensive Income for the Years Ended September 30,	
2014, 2013 and 2012	4
Consolidated Balance Sheets at September 30, 2014 and 2013	5
Consolidated Statements of Shareholders' Equity for the Years Ended September 30, 2014,	
2013 and 2012	7
Consolidated Statements of Cash Flows for the Years Ended September 30, 2014, 2013 and	
2012	8
Notes to Consolidated Financial Statements	9

Report of Independent Registered Public Accounting Firm

The Board of Directors and Shareholders of Helmerich & Payne, Inc.

We have audited the accompanying consolidated balance sheets of Helmerich & Payne, Inc. as of September 30, 2014 and 2013, and the related consolidated statements of income, comprehensive income, shareholders' equity and cash flows for each of the three years in the period ended September 30, 2014. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the consolidated financial position of Helmerich & Payne, Inc. at September 30, 2014 and 2013, and the consolidated results of its operations and its cash flows for each of the three years in the period ended September 30, 2014, in conformity with U.S. generally accepted accounting principles.

/s/ Ernst & Young LLP

Tulsa, Oklahoma November 26, 2014, except for Note 1 as it relates to the adoption of Accounting Standards Update ("ASU") No. 2015-03, *Imputation of Interest; Simplifying the Presentation of Debt Issuance Costs*, and Note 16 as to which the date is June 25, 2015.

Consolidated Statements of Income

HELMERICH & PAYNE, INC.

	Years Ended September 30,),	
	2014 2013				_	2012
O	(in thousands, except per share ar					nounts)
Operating revenues	Φ	2 000 054	Φ	2 795 440	Φ	2 679 475
Drilling—U.S. Land	Э	3,099,954	Ф	2,785,449	Ф	2,678,475
Drilling—Offshore		250,811		221,863		189,086
Drilling—International Land		355,532		366,841		270,027
Other	_	13,410	_	13,461		14,214
		3,719,707	_	3,387,614	_	3,151,802
Operating costs and expenses						
Operating costs, excluding depreciation		2,009,912		1,852,768		1,750,510
Depreciation		523,549		455,623		387,549
Research and development		15,905		15,235		16,060
General and administrative		135,139		126,250		107,307
Income from asset sales		(19,585)		(18,923)		(19,223)
		2,664,920		2,430,953		2,242,203
Operating income from continuing operations		1,054,787		956,661		909,599
Other income (expense)						
Interest and dividend income		1,583		1,653		1,380
Interest expense		(4,654)		(6,129)		(8,653)
Gain on sale of investment securities		45,234		162,121		
Other		(636)		(9)		254
		41,527		157,636		(7,019)
Income from continuing operations before income taxes		1,096,314	_	1,114,297		902,580
Income tax provision		387,548		392,844		328,971
Income from continuing operations		708,766	_	721,453		573,609
Income from discontinued operations before income		700,700		721,133		373,007
taxes		2,758		14,701		7,355
Income tax provision (benefit)		2,805		(485)		(81)
Income (loss) from discontinued operations		(47)	-	15,186	_	7,436
NET INCOME	\$	708,719	\$	736,639	\$	581,045
	Φ	700,719	Φ	730,039	Φ	301,043
Basic earnings per common share:	Φ.		Φ.		Φ.	~ o ~
Income from continuing operations	\$	6.54	\$	6.75	\$	5.35
Income from discontinued operations	\$		\$	0.14	\$	0.07
Net income	\$	6.54	\$	6.89	\$	5.42
Diluted earnings per common share:		_				
Income from continuing operations	\$	6.46	\$	6.65	\$	5.27
Income from discontinued operations	\$	_	\$	0.14	\$	0.07
Net income	\$	6.46	\$	6.79	\$	5.34
Weighted average shares outstanding (in thousands):	<u> </u>		-		=	
Basic		107,800		106,286		106,819
Diluted		107,800		100,280		100,819
Diruicu		109,141		107,879		100,5//

Consolidated Statements of Comprehensive Income

HELMERICH & PAYNE, INC.

	Years Ended September 30,			
	2014	2013	2012	
		(in thousands)		
Net income	\$ 708,719	\$ 736,639	\$ 581,045	
Other comprehensive income, net of income taxes:				
Unrealized appreciation (depreciation) on securities, net of				
income taxes of (\$15.5) million at September 30, 2014,				
\$34.2 million at September 30, 2013 and \$37.2 million				
at September 30, 2012	(19,006)	46,853	63,725	
Reclassification of realized gains in net income, net of				
income taxes of (\$17.5) million at September 30, 2014				
and (\$60.8) million at September 30, 2013	(27,737)	(92,543)	_	
Minimum pension liability adjustments, net of income				
taxes of (\$1.5) million at September 30, 2014,				
\$6.6 million at September 30, 2013 and \$2.4 million at				
September 30, 2012	(2,661)	11,413	4,174	
Other comprehensive income (loss)	(49,404)	(34,277)	67,899	
Comprehensive income	\$ 659,315	\$ 702,362	\$ 648,944	
•				

Consolidated Balance Sheets

HELMERICH & PAYNE, INC.

	September 30,			30,
	2014 (as adjusted)			2013
			(as adjusted)	
	(in thousands)		ds)	
Assets				
CVID DEVEL 4 GOVERN				
CURRENT ASSETS:				
Cash and cash equivalents	\$	360,909	\$	447,868
Accounts receivable, less reserve of \$4,597 in 2014 and \$4,795 in				
2013		705,214		621,420
Inventories		106,241		88,866
Deferred income taxes		16,519		16,414
Prepaid expenses and other		80,912		79,538
Current assets of discontinued operations		7,206		3,705
Total current assets		1,277,001		1,257,811
INVESTMENTS		236,644		316,154
PROPERTY, PLANT AND EQUIPMENT, at cost:				
Contract drilling equipment		7,191,281		6,493,606
Construction in progress		288,877		153,252
Real estate properties		64,812		63,542
Other		354,853		310,515
		7,899,823		7,020,915
Less-Accumulated depreciation		2,711,279		2,344,812
Net property, plant and equipment		5,188,544		4,676,103
NONCURRENT ASSETS:				
Other assets		18,809		13,496
TOTAL ASSETS	\$	6,720,998	\$	6,263,564

Consolidated Balance Sheets (Continued)

HELMERICH & PAYNE, INC.

	September 30,		
		2014	2013
	_	as adjusted)	(as adjusted) cept share data
	(11	n tnousands, ex and per shar	
Liabilities and Shareholders' Equity			
CURRENT LIABILITIES:			
Accounts payable	\$	182,031	
Accrued liabilities		282,278	189,684
Long-term debt due within one year		39,635	114,600
Current liabilities of discontinued operations		3,217	3,210
Total current liabilities		507,161	451,873
NONCURRENT LIABILITIES:	-		
Long-term debt		39,502	79,137
Deferred income taxes		1,215,259	1,222,981
Other		64,110	65,351
Noncurrent liabilities of discontinued operations		3,989	495
Total noncurrent liabilities		1,322,860	1,367,964
SHAREHOLDERS' EQUITY:		,- ,	7
Common stock, \$.10 par value, 160,000,000 shares authorized,			
110,508,605 and 108,738,577 shares issued as of September 30,			
2014 and 2013, respectively, and 108,232,284 and 106,716,970			
shares outstanding as of September 30, 2014 and 2013,			
respectively		11,051	10.874
Preferred stock, no par value, 1,000,000 shares authorized, no shares		,	,-,-
issued			_
Additional paid-in capital		383,972	288,758
Retained earnings		4,525,797	4,102,663
Accumulated other comprehensive income		83,126	132,530
•		5,003,946	4,534,825
Less treasury stock, 2,276,321 shares in 2014 and 2,021,607 shares		, , , , , , ,	, ,
in 2013, at cost		112,969	91,098
Total shareholders' equity		4,890,977	4,443,727
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$	6,720,998	
1011 ELIBERTED MID DIMINEROLDENO EQUIT	Ψ	0,720,770	Ψ 0,203,304

vested restricted stock, net of

Consolidated Statements of Shareholders' Equity

HELMERICH & PAYNE, INC.

	Commo	n Stock	Additional	Additional C		Accumulated Other Comprehensive Treasury Stock		
	Shares	Amount	Paid-In Capital	Retained Earnings	Income (Loss)		Amount	Total
Balance,			(in	thousands, exc	ept per share amo	unts)		
September 30, 2011 Comprehensive	107,243	\$10,724	\$210,909	\$2,954,210	\$ 98,908	157	\$ (4,704)	\$3,270,047
Income:								
Net income Other				581,045				581,045
comprehensi income					67,899			67,899
Dividends declared (\$.28					,			
per share) Exercise of				(29,960)				(29,960)
stock options	315	32	5,398			47	(2,757)	2,673
Tax benefit of stock-based awards, including excess tax benefits of								
\$3.6 million			4,340					4,340
Stock issued for vested restricted stock, net of shares withheld for employee								
taxes	41	4	(2,485))		(51)	967	(1,514)
Repurchase of common stock						1,748	(77,610)	(77,610)
Stock-based compensation			18,078					18,078
Balance, September 30, 2012	107,599	10,760	236,240	3,505,295	166,807	1,901	(84,104)	3,834,998
Comprehensive Income:								
Net income				736,639				736,639
Other comprehension loss					(34,277))		(34,277)
Dividends declared (\$1.30 per				(420.054)				
share) Exercise of				(139,271)				(139,271)
stock options Tax benefit of	1,057	106	21,746			162	(8,535)	13,317
stock-based awards			10,727					10,727
Stock issued for								

shares withheld								
for employee	0.2		(2.22.5)					(4.655)
taxes	83	8	(3,226)			(41)	1,541	(1,677)
Stock-based compensation			23,271					23,271
Balance,								
September 30,	100.720	10.074	200.750	4 100 660	122 520	2.022	(01.000)	4 442 727
2013 Comprehensive	108,739	10,874	288,758	4,102,663	132,530	2,022	(91,098)	4,443,727
Income:								
Net income				708,719				708,719
Other				,00,,15				, 00,, 15
comprehensi								
loss					(49,404)	1		(49,404)
Dividends								
declared								
(\$2.625 per				(207.707)				(205 505)
share)				(285,585)				(285,585)
Exercise of stock options	1,613	161	41,911			216	(18,822)	23,250
Tax benefit of	1,013	101	41,911			210	(10,022)	23,230
stock-based								
awards			26,616					26,616
Stock issued for			,,					,,
vested								
restricted								
stock, net of								
shares								
withheld for								
employee	157	16	(1.6)			20	(2.040)	(2.040)
taxes Stock-based	157	16	(16)			38	(3,049)	(3,049)
compensation			26,703					26,703
Balance,			20,703					20,703
September 30,								
2014	110,509	\$11.051	\$383,972	\$4,525,797	\$ 83,126	2,276	\$(112,969)	\$4,890,977
-			,	. / /				. , , - , -

Consolidated Statements of Cash Flows

HELMERICH & PAYNE, INC.

	Years Ended September 30, 2014 2013 2012			
	2014	(in thousands)	2012	
OPERATING ACTIVITIES:				
Net income	\$ 708,719	\$ 736,639	\$ 581,045	
Adjustment for (income) loss from discontinued				
operations	47	(15,186)	(7,436)	
Income from continuing operations	708,766	721,453	573,609	
Adjustments to reconcile net income to net cash provided				
by operating activities:				
Depreciation	523,549	455,623	387,549	
Amortization of debt issuance costs	400	409	315	
Provision for (recovery of) bad debt	(200)	3,875	205	
Stock-based compensation	26,703	23,271	18,078	
Pension settlement charge	1,376	<u> </u>	_	
Gain on sale of investment securities	(45,234)	(162,121)		
Income from asset sales	(19,585)	(18,923)	(19,223)	
Deferred income tax expense	27,124	29,557	196,931	
Other	2	2,490	_	
Change in assets and liabilities:				
Accounts receivable	(83,594)	(4,806)	(160,154)	
Inventories	(17,375)	(12,289)	(22,170)	
Prepaid expenses and other	(6,687)	5,321	(28,073)	
Accounts payable	(21,082)	(52,076)	54,906	
Accrued liabilities	35,845	24,259	195	
Deferred income taxes	(784)	(1,673)	(180)	
Other noncurrent liabilities	(10,650)	(17,371)	(1,592)	
Net cash provided by operating activities from				
continuing operations	1,118,574	996,999	1,000,396	
Net cash provided by (used in) operating activities from				
discontinued operations	(47)	186	(64)	
Net cash provided by operating activities	1,118,527	997,185	1,000,332	
INVESTING ACTIVITIES:				
Capital expenditures	(952,892)	(809,066)	(1,097,680)	
Proceeds from asset sales	30,770	28,026	39,894	
Proceeds from sale of investments	49,205	232,221	<u> </u>	
Net cash used in investing activities from continuing				
operations	(872,917)	(548,819)	(1,057,786)	
Net cash provided by investing activities from				
discontinued operations		15,000	7,500	
Net cash used in investing activities	(872,917)	(533,819)	(1,050,286)	
FINANCING ACTIVITIES:				
Payments on long-term debt	(115,000)	(40,000)	(115,000)	
Proceeds from line of credit	· · · · —		20,000	
Payments on line of credit	_	_	(20,000)	
Repurchase of common stock	_	_	(77,610)	
Dividends paid	(264,386)	(93,053)	(30,049)	
Exercise of stock options	23,250	13,317	2,673	
Tax withholdings related to net share settlements of				
restricted stock	(3,049)	(1,677)	(1,514)	
Excess tax benefit from stock-based compensation	26,616	9,820	3,303	
Net cash used in financing activities	(332,569)	(111,593)	(218,197)	
Net increase (decrease) in cash and cash equivalents	(86,959)	351,773	(268,151)	
Cash and cash equivalents, beginning of period	447,868	96,095	364,246	
Cash and cash equivalents, end of period	\$ 360,909	\$ 447,868	\$ 96,095	
Caon and caon equivarents, ond or period	Ψ 500,707	Ψ 117,000	Ψ 70,075	

Notes to Consolidated Financial Statements

HELMERICH & PAYNE, INC.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

PRINCIPLES OF CONSOLIDATION

The consolidated financial statements include the accounts of Helmerich & Payne, Inc. and its wholly-owned subsidiaries. Fiscal years of our foreign operations end on August 31 to facilitate reporting of consolidated results. There were no significant intervening events that materially affected the financial statements.

BASIS OF PRESENTATION

We classified our former Venezuelan operation as a discontinued operation in the third quarter of fiscal 2010, as more fully described in Note 2. Unless indicated otherwise, the information in the Notes to Consolidated Financial Statements relates only to our continuing operations.

FOREIGN CURRENCIES

The functional currency for all our foreign operations is the U.S. dollar. Nonmonetary assets and liabilities are translated at historical rates and monetary assets and liabilities are translated at exchange rates in effect at the end of the period. Income statement accounts are translated at average rates for the year. Gains and losses from remeasurement of foreign currency financial statements and foreign currency translations into U.S. dollars are included in direct operating costs. Included in direct operating costs are aggregate foreign currency remeasurement and a transaction loss of \$0.8 million in fiscal 2014 and transaction gains of \$0.7 million and \$0.3 million in fiscal 2013 and 2012, respectively.

USE OF ESTIMATES

The preparation of our financial statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make estimates and assumptions that affect reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

RECENTLY ADOPTED ACCOUNTING STANDARDS

In October 2013, we adopted Accounting Standards Update ("ASU") 2013-02, *Other Comprehensive Income*. ASU 2013-02 amended Accounting Standards Codification ("ASC") 220, *Comprehensive Income*, and superseded and replaced ASU 2011-05, *Presentation of Comprehensive Income*, and ASU 2011-12, *Comprehensive Income*. The standard did not change the current requirements for reporting net income or other comprehensive income in the financial statements. However, the guidance does require an entity to provide enhanced disclosures to present separately by component reclassifications out of accumulated other comprehensive income. The adoption had no impact on the amount of other comprehensive income reported in the Consolidated Financial Statements.

In April 2015, the Financial Accounting Standards Board ("FASB") issued ASU No. 2015-03 " *Interest—Imputation of Interest (Subtopic 835-30): Simplifying the Presentation of Debt Issuance Costs*". ASU No. 2015-03 amends the FASB ASC to require that debt issuance cost be presented in the balance sheet as a direct deduction from the carrying amount of the related liability. Prior to the amendment, debt issuance costs were reported in the balance sheet as an asset. The amended guidance is effective for financial statements issued for fiscal years beginning after December 15, 2015, however,

HELMERICH & PAYNE, INC.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

we elected to early adopt effective January 1, 2015. The election requires retrospective application and represents a change in accounting principle. The ASU provides that debt issuance costs are similar to debt discounts and in effect reduce the proceeds of borrowing, thereby increasing the effective interest rate. As a result of the adoption, the September 30, 2014 and 2013 Consolidated Balance Sheets are restated as follows:

	September 30, 2014				
		reviously eported	Effect Accourage Prince Adoption (in thou	nting ciple otion	Adjusted
Consolidated Balance Sheet					
Prepaid expenses and other	\$	81,277	\$	(365) \$	80,912
Total current assets	1	,277,366		(365)	1,277,001
Other assets		19,307		(498)	18,809
Total assets	6	,721,861		(863)	6,720,998
Long-term debt due within one year less unamortized					
discount and debt issuance costs		40,000		(365)	39,635
Total current liabilities		507,526		(365)	507,161
Long-term debt less unamortized discount and debt					
issuance costs		40,000		(498)	39,502
Total noncurrent liabilities	1	,323,358		(498)	1,322,860
Total liabilities and shareholders' equity	6	,721,861		(863)	6,720,998

	September 30, 2013					_
	Accou Previously Princ Reported Adop		fect of ounting inciple option ousands)	Adjusted	_	
Consolidated Balance Sheet						
Prepaid expenses and other	\$	79,938	\$	(400)	\$ 79,53	8
Total current assets		1,258,211		(400)	1,257,81	1
Other assets		14,359		(863)	13,49	6
Total assets		6,264,827		(1,263)	6,263,56	4
Long-term debt due within one year less unamortized						
discount and debt issuance costs		115,000		(400)	114,60	0
Total current liabilities		452,273		(400)	451,87	3
Long-term debt less unamortized discount and debt						
issuance costs		80,000		(863)	79,13	7
Total noncurrent liabilities		1,368,827		(863)	1,367,96	4
Total liabilities and shareholders' equity		6,264,827		(1,263)	6,263,56	4

Amortization of debt discount and debt issuance costs has been reclassified in the accompanying Consolidated Statements of Cash Flow for September 30, 2014, 2013 and 2012 to conform to current year presentation. The amortization was previously included as a change in assets.

HELMERICH & PAYNE, INC.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

CASH AND CASH EQUIVALENTS

Cash equivalents consist of investments in short-term, highly liquid securities having original maturities of three months or less. The carrying values of these assets approximate their fair values. We primarily utilize a cash management system with a series of separate accounts consisting of lockbox accounts for receiving cash, concentration accounts, and several "zero-balance" disbursement accounts for funding payroll and accounts payable. As a result of our cash management system, checks issued, but not presented to the banks for payment, may create negative book cash balances.

RESTRICTED CASH AND CASH EQUIVALENTS

We had restricted cash and cash equivalents of \$30.2 million and \$25.7 million at September 30, 2014 and 2013, respectively. The cash is restricted for the purpose of potential insurance claims in our wholly-owned captive insurance company. Of the total at September 30, 2014, \$2.0 million is from the initial capitalization of the captive company and management has elected to restrict an additional \$28.2 million. The restricted amounts are primarily invested in short-term money market securities.

The restricted cash and cash equivalents are reflected in the balance sheet as follows:

	Septen	nber 30,
	2014	2013
	(in tho	usands)
Prepaid expenses and other	\$ 28,244	\$ 23,691
Other assets	\$ 2,000	\$ 2,000

INVENTORIES AND SUPPLIES

Inventories and supplies are primarily replacement parts and supplies held for use in our drilling operations. Inventories and supplies are valued at the lower of cost (moving average or actual) or market value.

INVESTMENTS

We maintain investments in equity securities of certain publicly traded companies. The cost of securities used in determining realized gains and losses is based on the average cost basis of the security sold.

We regularly review investment securities for impairment based on criteria that include the extent to which the investment's carrying value exceeds its related fair value, the duration of the market decline and the financial strength and specific prospects of the issuer of the security. Unrealized losses that are other than temporary are recognized in earnings.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment are stated at cost less accumulated depreciation. Substantially all property, plant and equipment are depreciated using the straight-line method based on the estimated useful lives of the assets (contract drilling equipment, 4-15 years; real estate buildings and equipment, 10-45 years; and other, 2-23 years). Depreciation in the Consolidated Statements of Income includes abandonments of \$23.0 million, \$9.1 million and \$16.4 million for fiscal 2014, 2013 and 2012,

HELMERICH & PAYNE, INC.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

respectively. Effective September 30, 2014, we decommissioned nine idle conventional rigs. The cost of maintenance and repairs is charged to direct operating cost, while betterments and refurbishments are capitalized.

We lease office space and equipment for use in operations. Leases are evaluated at inception or at any subsequent material modification and, depending on the lease terms, are classified as either capital leases or operating leases as appropriate under ASC 840, *Leases*. We do not have significant capital leases.

CAPITALIZATION OF INTEREST

We capitalize interest on major projects during construction. Interest is capitalized based on the average interest rate on related debt. Capitalized interest for fiscal 2014, 2013 and 2012 was \$7.7 million, \$8.8 million and \$12.9 million, respectively.

VALUATION OF LONG-LIVED ASSETS

We review long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable. Changes that could prompt such an assessment include a significant decline in revenue or cash margin per day, extended periods of low rig utilization, changes in market demand for a specific asset, obsolescence, completion of specific contracts and/or overall general market conditions. If a review of the long-lived assets indicates that the carrying value of certain of these assets is more than the estimated undiscounted future cash flows, an impairment charge is made to adjust the carrying value down to the estimated fair value of the asset. The fair value of drilling rigs is determined based upon estimated discounted future cash flows or estimated fair market value, if available. Cash flows are estimated by management considering factors such as prospective market demand, recent changes in rig technology and its effect on each rig's marketability, any cash investment required to make a rig marketable, suitability of rig size and make up to existing platforms, and competitive dynamics including industry utilization. Fair value is estimated, if applicable, considering factors such as recent market sales of rigs of other companies and our own sales of rigs, appraisals and other factors.

SELF-INSURANCE ACCRUALS

We have accrued a liability for estimated worker's compensation and other casualty claims incurred.

DRILLING REVENUES

Contract drilling revenues are comprised of daywork drilling contracts for which the related revenues and expenses are recognized as services are performed and collection is reasonably assured. For certain contracts, we receive payments contractually designated for the mobilization of rigs and other drilling equipment. Mobilization payments received, and direct costs incurred for the mobilization, are deferred and recognized on a straight-line basis over the term of the related drilling contract. Costs incurred to relocate rigs and other drilling equipment to areas in which a contract has not been secured are expensed as incurred. Reimbursements received for out-of-pocket expenses are recorded as both revenues and direct costs. Reimbursements for fiscal 2014, 2013 and 2012 were \$328.9 million, \$332.5 million and \$329.7 million, respectively. For contracts that are terminated prior

HELMERICH & PAYNE, INC.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

to the specified term, early termination payments received by us are recognized as revenues when all contractual requirements are met.

RENT REVENUES

We enter into leases with tenants in our rental properties consisting primarily of retail and multi-tenant warehouse space. The lease terms of tenants occupying space in the retail centers and warehouse buildings generally range from three to ten years. Minimum rents are recognized on a straight-line basis over the term of the related leases. Overage and percentage rents are based on tenants' sales volume. Recoveries from tenants for property taxes and operating expenses are recognized in other operating revenues in the Consolidated Statements of Income. Our rent revenues are as follows:

	Years	Years Ended September 30,			
	2014	2013	2012		
	'	(in thousands)			
Minimum rents	\$ 9,400	\$ 9,009	\$ 8,757		
Overage and percentage rents	\$ 1,090	\$ 1,384	\$ 1,485		

At September 30, 2014, minimum future rental income to be received on noncancelable operating leases was as follows:

Fiscal Year	Amount
	(in thousands)
2015	\$ 8,404
2016	6,839
2017	5,618
2018	4,077
2019	3,000
Thereafter	6,352
Total	\$ 34,290

Leasehold improvement allowances are capitalized and amortized over the lease term.

At September 30, 2014 and 2013, the cost and accumulated depreciation for real estate properties were as follows:

	Septen	ber 30,
	2014	2013
	(in tho	usands)
Real estate properties	\$ 64,812	\$ 63,542
Accumulated depreciation	(42,754)	(41,847)
	\$ 22,058	\$ 21,695

HELMERICH & PAYNE, INC.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

INCOME TAXES

Current income tax expense is the amount of income taxes expected to be payable for the current year. Deferred income taxes are computed using the liability method and are provided on all temporary differences between the financial basis and the tax basis of our assets and liabilities.

We provide for uncertain tax positions when such tax positions do not meet the recognition thresholds or measurement standards prescribed in ASC 740, *Income Taxes*, which is more fully discussed in Note 4. Amounts for uncertain tax positions are adjusted in periods when new information becomes available or when positions are effectively settled. We recognize accrued interest related to unrecognized tax benefits in interest expense and penalties in other expense in the Consolidated Statements of Income.

EARNINGS PER SHARE

Basic earnings per share is computed utilizing the two-class method and is calculated based on the weighted-average number of common shares outstanding during the periods presented. Diluted earnings per share is computed using the weighted-average number of common and common equivalent shares outstanding during the periods utilizing the two-class method for stock options and nonvested restricted stock.

STOCK-BASED COMPENSATION

We record compensation expense associated with stock options in accordance with ASC 718, Compensation—Stock Compensation . Compensation expense is determined using a fair-value-based measurement method for all awards granted. In computing the impact, the fair value of each option is estimated on the date of grant based on the Black-Scholes options-pricing model utilizing certain assumptions for a risk free interest rate, volatility, dividend yield and expected remaining term of the awards. The assumptions used in calculating the fair value of share-based payment awards represent management's best estimates, but these estimates involve inherent uncertainties and the application of management judgment. Stock-based compensation is recognized on a straight-line basis over the requisite service periods of the stock awards, which is generally the vesting period. Compensation expense related to stock options is recorded as a component of general and administrative expenses in the Consolidated Statements of Income.

TREASURY STOCK

Treasury stock purchases are accounted for under the cost method whereby the cost of the acquired stock is recorded as treasury stock. Gains and losses on the subsequent reissuance of shares are credited or charged to additional paid-in capital using the average-cost method.

COMPREHENSIVE INCOME OR LOSS

Other comprehensive income or loss refers to revenues, expenses, gains, and losses that are included in comprehensive income or loss but excluded from net income or loss. We report the components of other comprehensive income or loss, net of tax, by their nature and disclose the tax effect allocated to each component in the Consolidated Statements of Comprehensive Income.

HELMERICH & PAYNE, INC.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

NEW ACCOUNTING STANDARDS

In May 2014, the Financial Accounting Standards Board ("FASB") issued ASU No. 2014-09, *Revenue from Contracts with Customers*, which supersedes virtually all existing revenue recognition guidance. The new standard requires an entity to recognize revenue when it transfers promised goods or services to customers in an amount that reflects the consideration the entity expects to receive in exchange for those goods or services. This update also requires additional disclosure about the nature, amount, timing and uncertainty of revenue and cash flows arising from customer contracts, including significant judgments and changes in judgments and assets recognized from costs incurred to obtain or fulfill a contract. The provisions of ASU 2014-09 are effective for interim and annual periods beginning after December 15, 2016, and we have the option of using either a full retrospective or a modified retrospective approach when adopting this new standard. We are currently evaluating the alternative transition methods and the potential effects of the adoption of this update on our financial statements.

NOTE 2 DISCONTINUED OPERATIONS

Current assets of discontinued operations consist of restricted cash to meet remaining current obligations within the country of Venezuela. Current and noncurrent liabilities consist of municipal and income taxes payable and social obligations due in Venezuela.

Expenses incurred for in-country obligations are reported as discontinued operations. Included in fiscal 2013 and 2012 are proceeds from arbitration, as more fully described in Note 13.

NOTE 3 DEBT

At September 30, 2014 and 2013, we had \$40 million and \$80 million, respectively, in unsecured long-term debt outstanding at rates and maturities shown in the following table:

	Pri	ncipal		Discount and ance Costs
	Septer 2014	nber 30, 2013	September 30, 2014 thousands)	September 30, 2013
Unsecured intermediate debt issued August 15, 2002:		(II	t thousands)	
Series D, due August 15, 2014, 6.56%	\$ —	\$ 75,000	\$ —	\$ 27
Unsecured senior notes issued July 21, 2009:				
Due July 21, 2014, 6.10%	_	40,000	_	145
Due July 21, 2015, 6.10%	40,000	40,000	141	145
Due July 21, 2016, 6.10%	40,000	40,000	141	146
Unsecured revolving credit facility issued May 25, 2012	_	_	581	800
y ,	\$ 80,000	\$ 195,000	863	1,263
Less long-term debt due within one year	40,000	115,000	365	400
Long-term debt	\$ 40,000	\$ 80,000	\$ 498	\$ 863

The intermediate unsecured debt outstanding at September 30, 2013 matured August 15, 2014 and was paid in full.

HELMERICH & PAYNE, INC.

NOTE 3 DEBT (Continued)

We have \$80 million senior unsecured fixed-rate notes outstanding at September 30, 2014 that mature over a period from July 2015 to July 2016. Interest on the notes is paid semi-annually based on an annual rate of 6.10 percent. Annual principal repayments of \$40 million are due July 2015 and July 2016. We have complied with our financial covenants which require us to maintain a funded leverage ratio of less than 55 percent and an interest coverage ratio (as defined) of not less than 2.50 to 1.00.

We have a \$300 million unsecured revolving credit facility that will mature May 25, 2017. The credit facility has \$100 million available to use for letters of credit. The majority of borrowings under the facility would accrue interest at a spread over the London Interbank Offered Rate (LIBOR). We also pay a commitment fee based on the unused balance of the facility. Borrowing spreads as well as commitment fees are determined according to a scale based on a ratio of our total debt to total capitalization. The spread over LIBOR ranges from 1.125 percent to 1.75 percent per annum and commitment fees range from .15 percent to .35 percent per annum. Based on our debt to total capitalization on September 30, 2014, the spread over LIBOR and commitment fees would be 1.125 percent and .15 percent, respectively. Financial covenants in the facility require us to maintain a funded leverage ratio (as defined) of less than 50 percent and an interest coverage ratio (as defined) of not less than 3.00 to 1.00. The credit facility contains additional terms, conditions, restrictions, and covenants that we believe are usual and customary in unsecured debt arrangements for companies of similar size and credit quality. As of September 30, 2014, there were no borrowings, but there were three letters of credit outstanding in the amount of \$34.2 million. At September 30, 2014, we had \$265.8 million available to borrow under our \$300 million unsecured credit facility.

At September 30, 2014, we had two letters of credit outstanding, totaling \$12 million that were issued to support international operations. These letters of credit were issued separately from the \$300 million credit facility so they do not reduce the available borrowing capacity discussed in the previous paragraph.

The applicable agreements for all unsecured debt described in this Note 3 contain additional terms, conditions and restrictions that we believe are usual and customary in unsecured debt arrangements for companies that are similar in size and credit quality. At September 30, 2014, we were in compliance with all debt covenants.

At September 30, 2014, aggregate maturities of long-term debt are as follows (in thousands):

Years ending September 30,	
2015	\$ 40,000
2016	40,000
	\$ 80,000

HELMERICH & PAYNE, INC.

NOTE 4 INCOME TAXES

The components of the provision for income taxes are as follows:

	Years Ended September 30,				
	2014	2013	2012		
		(in thousands)			
Current:					
Federal	\$ 323,386	\$ 315,820	\$ 108,297		
Foreign	15,841	14,551	13,201		
State	21,197	32,916	10,542		
	360,424	363,287	132,040		
Deferred:					
Federal	28,183	35,530	196,373		
Foreign	(3,265)	(1,409)	(6,484)		
State	2,206	(4,564)	7,042		
	27,124	29,557	196,931		
Total provision	\$ 387,548	\$ 392,844	\$ 328,971		

HELMERICH & PAYNE, INC.

NOTE 4 INCOME TAXES (Continued)

The amounts of domestic and foreign income before income taxes are as follows:

	Years	Years Ended September 30,				
	2014	2014 2013				
		(in thousands)				
Domestic	\$ 1,061,006	\$ 1,071,435	\$ 886,484			
Foreign	35,308	42,862	16,096			
	\$ 1,096,314	\$ 1,114,297	\$ 902,580			

Deferred income taxes are provided for the temporary differences between the financial reporting basis and the tax basis of our assets and liabilities. Recoverability of any tax assets are evaluated and necessary allowances are provided. The carrying value of the net deferred tax assets is based on management's judgments using certain estimates and assumptions that we will be able to generate sufficient future taxable income in certain tax jurisdictions to realize the benefits of such assets. If these estimates and related assumptions change in the future, additional valuation allowances may be recorded against the deferred tax assets resulting in additional income tax expense in the future.

The components of our net deferred tax liabilities are as follows:

	Septem	September 30,		
	2014	2013		
	(in tho	usands)		
Deferred tax liabilities:				
Property, plant and equipment	\$ 1,187,774	\$ 1,161,134		
Available-for-sale securities	83,787	117,567		
Other	67	55		
Total deferred tax liabilities	1,271,628	1,278,756		
Deferred tax assets:				
Pension reserves	1,370	2,146		
Self-insurance reserves	10,311	8,357		
Net operating loss and foreign tax credit				
carryforwards	48,285	54,867		
Financial accruals	52,289	48,963		
Other	8,332	7,487		
Total deferred tax assets	120,587	121,820		
Valuation allowance	47,699	49,631		
Net deferred tax assets	72,888	72,189		
Net deferred tax liabilities	\$ 1,198,740	\$ 1,206,567		

The change in our net deferred tax assets and liabilities is impacted by foreign currency remeasurement.

As of September 30, 2014, we had state and foreign net operating loss carryforwards for income tax purposes of \$7.4 million and \$24.6 million, respectively, and foreign tax credit carryforwards of approximately \$49.9 million (of which \$39.2 million is reflected as a deferred tax asset in our Consolidated Financial Statements prior to consideration of our valuation allowance) which will expire

HELMERICH & PAYNE, INC.

NOTE 4 INCOME TAXES (Continued)

in fiscal 2015 through 2024. The valuation allowance is primarily attributable to state and foreign net operating loss carryforwards of \$0.5 million and \$7.9 million, respectively, and foreign tax credit carryforwards of \$39.2 million which more likely than not will not be utilized.

Effective income tax rates as compared to the U.S. Federal income tax rate are as follows:

	Years Ended September 30,			
	2014	2013	2012	
U.S. Federal income tax rate	35.0%	35.0%	35.0%	
Effect of foreign taxes	1.2	1.1	0.7	
State income taxes, net of federal tax benefit	1.4	1.5	1.4	
U.S. domestic production activities	(2.6)	(2.1)	(1.1)	
Other	0.4	(0.2)	0.4	
Effective income tax rate	35.4%	35.3%	36.4%	

We recognize accrued interest related to unrecognized tax benefits in interest expense, and penalties in other expense in the Consolidated Statements of Income. As of September 30, 2014 and 2013, we had accrued interest and penalties of \$6.4 million and \$5.2 million, respectively.

A reconciliation of the change in our gross unrecognized tax benefits for the fiscal year ended September 30, 2014 and 2013 is as follows:

	September 30,			
	2014		2013	
	(in thousands)			ds)
Unrecognized tax benefits at October 1,	\$	8,129	\$	8,438
Gross decreases—tax positions in prior periods		(4)		(914)
Gross increases—tax positions in prior periods		4,293		1,896
Gross decreases—current period effect of tax positions		(836)		(437)
Gross increases—current period effect of tax positions		4		147
Expiration of statute of limitations for assessments		(533)		(562)
Settlements		(306)		(439)
Unrecognized tax benefits at September 30,	\$	10,747	\$	8,129

As of September 30, 2014 and September 30, 2013, our liability for unrecognized tax benefits includes \$2.9 million and \$0.1 million, respectively, of unrecognized tax benefits related to discontinued operations that, if recognized, would not affect the effective tax rate. The remaining unrecognized tax benefit would affect the effective tax rate if recognized. The liabilities for unrecognized tax benefits and related interest and penalties are included in other noncurrent liabilities in our Consolidated Balance Sheets.

For the next 12 months, we cannot predict with certainty whether we will achieve ultimate resolution of any uncertain tax position associated with our international operations that could result in increases or decreases of our unrecognized tax benefits. However, we believe it is reasonably possible that the reserve for uncertain tax positions may increase by approximately \$8.6 million to \$11.2 million

HELMERICH & PAYNE, INC.

NOTE 4 INCOME TAXES (Continued)

during the next 12 months due to an international matter. We provided for uncertain tax positions of \$3.5 million related to discontinued operations during the twelve months ended September 30, 2014.

We file a consolidated U.S. federal income tax return, as well as income tax returns in various states and foreign jurisdictions. The tax years that remain open to examination by U.S. federal and state jurisdictions include fiscal 2010 through 2013, with the exception of jurisdictions currently under audit. Audits in foreign jurisdictions are generally complete through fiscal 2001.

On September 13, 2013, the IRS issued final regulations providing guidance on the treatment of amounts paid to acquire, produce or improve tangible property and proposed regulations providing guidance on the dispositions of such property. The implementation date for these regulations is tax years beginning on or after January 1, 2014. Changes for tax treatment elected by us or required by the regulations will generally be effective prospectively; however, implementation of many of the regulations' provisions will require a calculation of the cumulative effect of the changes on prior years, and it is expected that such amount will have to be included in the determination of our taxable income in fiscal 2015, or possibly over a four-year period beginning in fiscal 2015. Since the changes will affect the timing for deducting expenditures for tax purposes, the impact of implementation will be reflected in the amount of income taxes payable or receivable, cash flows from operations and deferred taxes beginning in fiscal 2015, with no net tax provision effect. At this time we estimate the impact of implementing the regulations to be immaterial to the deferred tax balances for all years presented.

NOTE 5 SHAREHOLDERS' EQUITY

On September 30, 2014, we had 108,232,284 outstanding preferred stock purchase rights ("Rights") pursuant to the terms of the Rights Agreement dated January 8, 1996, as amended by Amendment No. 1 dated December 8, 2005. As adjusted for the two-for-one stock splits in fiscal 1998 and fiscal 2006, and as long as the Rights are not separately transferable, one-half Right attaches to each share of our common stock. Under the terms of the Rights Agreement each Right entitles the holder thereof to purchase one full unit consisting of one one-thousandth of a share of Series A Junior Participating Preferred Stock ("Preferred Stock"), without par value, at a price of \$250 per unit. The exercise price and the number of units of Preferred Stock issuable on exercise of the Rights are subject to adjustment in certain cases to prevent dilution. The Rights will be attached to the common stock certificates and are not exercisable or transferable apart from the common stock, until ten business days after a person acquires 15 percent or more of the outstanding common stock or ten business days following the commencement of a tender offer or exchange offer that would result in a person owning 15 percent or more of the outstanding common stock. In that event, each holder of a Right (other than the acquiring person) shall have the right to receive, upon exercise of the Right, common stock of the Company having a value equal to two times the exercise price of the Right. In the event we are acquired in a merger or certain other business combination transactions (including one in which we are the surviving corporation), or more than 50 percent of our assets or earning power is sold or transferred, each holder of a Right shall have the right to receive, upon exercise of the Right, common stock of the acquiring company having a value equal to two times the exercise price of the Right. The Rights are redeemable under certain circumstances at \$0.01 per Right and will expire, unless earlier redeemed, on January 31, 2016.

The Company has authorization from the Board of Directors for the repurchase of up to four million common shares in any calendar year. The repurchases may be made using our cash and cash

HELMERICH & PAYNE, INC.

NOTE 5 SHAREHOLDERS' EQUITY (Continued)

equivalents or other available sources. During fiscal 2012, we purchased 1,747,819 common shares at an aggregate cost of \$77.6 million, which are held as treasury shares. We had no purchases of common shares in fiscal 2013 and fiscal 2014. Subsequent to September 30, 2014, we purchased 414,992 common shares at an aggregate cost of \$32.3 million, which will be held as treasury shares.

ACCUMULATED OTHER COMPREHENSIVE INCOME

Components of accumulated other comprehensive income were as follows:

	September 30,				
	2014 2013 2012				
	(in thousands)				
Pre-tax amounts:					
Unrecognized appreciation on securities	\$ 157,838 \$ 237,214 \$ 304,396				
Unrecognized actuarial loss	(23,405) $(19,210)$ $(37,173)$				
	\$ 134,433 \$ 218,004 \$ 267,223				
After-tax amounts:					
Unrecognized appreciation on securities	\$ 97,418 \$ 144,161 \$ 189,851				
Unrecognized actuarial loss	(14,292) (11,631) (23,044)				
	<u>\$ 83,126</u> <u>\$ 132,530</u> <u>\$ 166,807</u>				

The following is a summary of the changes in accumulated other comprehensive income (loss), net of tax, by component for the year ended September 30, 2014:

	App (Depr Availa	nrealized oreciation eciation) on able-for-sale ecurities (in	Defined Benefit Pension Plan in thousands)		_	Total
Balance September 30, 2013	\$	144,161	\$ ((11,631)	\$	132,530
Other comprehensive loss before reclassifications Amounts reclassified from accumulated other comprehensive income (loss)		(19,006) (27,737)		(2,661)		(19,006)
Net current-period other comprehensive income (loss)		(46,743)		(2,661)		(49,404)
Balance September 30, 2014	\$	97,418	\$ ((14,292)	\$	83,126

HELMERICH & PAYNE, INC.

NOTE 5 SHAREHOLDERS' EQUITY (Continued)

The following provides detail about accumulated other comprehensive income (loss) components which were reclassified to the Consolidated Statement of Income during the year ended September 30, 2014:

Details about Accumulated Other Comprehensive Income (Loss) Components	_	Amount Reclassified from Accumulated other Comprehensive Income (Loss) (in thousands)	Affected line item in the Consolidated Statement of Income
Unrealized gains on available-for-sale			
securities	\$	(45,234)	Gain on sale of investment securities
		17,497	Income tax provision
	\$	(27,737)	Net of tax
Defined Benefit Pension Items			
Amortization of net actuarial loss	\$	(4,196)	General and administrative
		1,535	Income tax provision
	\$	(2,661)	Net of tax
Total reclassifications for the period	\$	(30,398)	

NOTE 6 STOCK-BASED COMPENSATION

On March 2, 2011, the 2010 Long-Term Incentive Plan (the "2010 Plan") was approved by our stockholders. The 2010 Plan, among other things, authorizes the Human Resources Committee of the Board of Directors to grant nonqualified stock options, restricted stock awards and stock appreciation rights to selected employees and to non-employee Directors. Restricted stock may be granted for no consideration other than prior and future services. The purchase price per share for stock options may not be less than market price of the underlying stock on the date of grant. Stock options expire 10 years after the grant date. We have the right to satisfy option exercises from treasury shares and from authorized but unissued shares. There were 261,438 nonqualified stock options and 230,375 shares of restricted stock awards granted under the 2010 Plan during fiscal 2014. Awards outstanding in the 2005 Long-Term Incentive Plan (the "2005 Plan") and one prior equity plan remain subject to the terms and conditions of those plans.

A summary of compensation cost for stock-based payment arrangements recognized in general and administrative expense in fiscal 2014, 2013 and 2012 is as follows:

	September 30,					
	2014		2013			2012
			(in t	housands)		
Compensation expense						
Stock options	\$ 1	1,268	\$	11,512	\$	9,791
Restricted stock	1:	5,435		11,759		8,287
	\$ 20	6,703	\$	23,271	\$	18,078

HELMERICH & PAYNE, INC.

NOTE 6 STOCK-BASED COMPENSATION (Continued)

Benefits of tax deductions in excess of recognized compensation cost of \$26.6 million, \$9.8 million and \$3.3 million are reported as a financing cash flow in the Consolidated Statements of Cash Flows for fiscal 2014, 2013 and 2012, respectively.

STOCK OPTIONS

Vesting requirements for stock options are determined by the Human Resources Committee of our Board of Directors. Options currently outstanding began vesting one year after the grant date with 25 percent of the options vesting for four consecutive years.

We use the Black-Scholes formula to estimate the fair value of stock options granted to employees. The fair value of the options is amortized to compensation expense on a straight-line basis over the requisite service periods of the stock awards, which are generally the vesting periods. The weighted-average fair value calculations for options granted within the fiscal period are based on the following weighted-average assumptions set forth in the table below. Options that were granted in prior periods are based on assumptions prevailing at the date of grant.

	2014	2013	2012
Risk-free interest rate	1.6%	0.7%	1.0%
Expected stock volatility	52.6%	53.9%	53.3%
Dividend yield	3.1%	1.1%	0.4%
Expected term (in years)	5.5	5.5	5.5

Risk-Free Interest Rate. The risk-free interest rate is based on U.S. Treasury securities for the expected term of the option.

Expected Volatility Rate. Expected volatilities are based on the daily closing price of our stock based upon historical experience over a period which approximates the expected term of the option.

Expected Dividend Yield. The dividend yield is based on our current dividend yield.

Expected Term. The expected term of the options granted represents the period of time that they are expected to be outstanding. We estimate the expected term of options granted based on historical experience with grants and exercises.

Based on these calculations, the weighted-average fair value per option granted to acquire a share of common stock was \$29.44, \$23.80 and \$27.75 per share for fiscal 2014, 2013 and 2012, respectively.

HELMERICH & PAYNE, INC.

NOTE 6 STOCK-BASED COMPENSATION (Continued)

The following summary reflects the stock option activity for our common stock and related information for fiscal 2014, 2013 and 2012 (shares in thousands):

		2014		2013			2012	
	Options		nted-Average rcise Price	Options		eighted-Average Exercise Price	Options	Weighted-Average Exercise Price
Outstanding at								
October 1,	3,991	\$	34.12	4,690	\$	29.56	4,589	\$ 25.84
Granted	261		79.67	365		54.18	456	59.68
Exercised	(1,613)		26.08	(1,057)		20.68	(314)	17.24
Forfeited/Expired	(10)		68.82	(7)		52.32	(41)	42.21
Outstanding on						_		
September 30,	2,629	\$	43.46	3,991	\$	34.12	4,690	\$ 29.56
Exercisable on	·					_		
September 30,	1,884	\$	35.93	3,063	\$	28.48	3,575	\$ 24.66
Shares available						_		
to grant	3,432			4,116			5,082	

The following table summarizes information about stock options at September 30, 2014 (shares in thousands):

		Exercisable Stock Options					
Range of Exercise Prices	Options	8		ted-Average rcise Price	Options		ighted-Average Exercise Price
\$16.01 to \$35.105	1,108	2.7	\$	27.00	1,108	\$	27.00
\$38.015 to \$54.18	896	6.6	\$	46.74	574	\$	43.36
\$59.76 to \$79.67	625	8.0	\$	67.91	202	\$	63.76
\$16.01 to \$79.67	2,629	5.3	\$	43.46	1,884	\$	35.93

At September 30, 2014, the weighted-average remaining life of exercisable stock options was 4.2 years and the aggregate intrinsic value was \$116.7 million with a weighted-average exercise price of \$35.93 per share.

The number of options vested or expected to vest at September 30, 2014 was 2,623,688 with an aggregate intrinsic value of \$142.8 million and a weighted-average exercise price of \$43.43 per share.

As of September 30, 2014, the unrecognized compensation cost related to the stock options was \$7.6 million. That cost is expected to be recognized over a weighted-average period of 2.3 years.

The total intrinsic value of options exercised during fiscal 2014, 2013 and 2012 was \$100.9 million, \$40.4 million and \$12.0 million, respectively.

The grant date fair value of shares vested during fiscal 2014, 2013 and 2012 was \$8.8 million, \$9.3 million and \$8.1 million, respectively.

RESTRICTED STOCK

Restricted stock awards consist of our common stock and are time-vested over three to six years. We recognize compensation expense on a straight-line basis over the vesting period. The fair value of restricted stock awards under the 2010 Plan is determined based on the closing price of our shares on the grant date. As of September 30, 2014, there was \$20.0 million of total unrecognized compensation

HELMERICH & PAYNE, INC.

NOTE 6 STOCK-BASED COMPENSATION (Continued)

cost related to unvested restricted stock awards. That cost is expected to be recognized over a weighted-average period of 2.3 years.

A summary of the status of our restricted stock awards as of September 30, 2014, and of changes in restricted stock outstanding during the fiscal years ended September 30, 2014, 2013 and 2012, is as follows (shares in thousands):

		201	4	2013			2012			
	Shares	Gr	ghted-Average ant Date Fair lue per Share	Weighted-Average Grant Date Fair Shares Value per Share		Shares	Gr	ghted-Average ant Date Fair lue per Share		
Outstanding at										
October 1,	576	\$	55.17	430	\$	52.52	323	\$	42.38	
Granted	230		79.67	307		54.18	244		59.76	
Vested (1)	(157)		54.08	(155)		45.88	(119)		40.21	
Forfeited/Expired	(15)		67.92	(6)		54.67	(18)		49.75	
Outstanding on September 30,	634	\$	64.03	576	\$	55.17	430	\$	52.52	

⁽¹⁾ The number of restricted stock awards vested includes shares that we withheld on behalf of our employees to satisfy the statutory tax withholding requirements.

NOTE 7 EARNINGS PER SHARE

ASC 260, Earnings per Share, requires companies to treat unvested share-based payment awards that have non-forfeitable rights to dividend or dividend equivalents as a separate class of securities in calculating earnings per share. We have granted and expect to continue to grant to employees restricted stock grants that contain non-forfeitable rights to dividends. Such grants are considered participating securities under ASC 260. As such, we are required to include these grants in the calculation of our basic earnings per share and calculate basic earnings per share using the two-class method. The two-class method of computing earnings per share is an earnings allocation formula that determines earnings per share for each class of common stock and participating security according to dividends declared (or accumulated) and participation rights in undistributed earnings.

Basic earnings per share is computed utilizing the two-class method and is calculated based on weighted-average number of common shares outstanding during the periods presented.

Diluted earnings per share is computed using the weighted-average number of common and common equivalent shares outstanding during the periods utilizing the two-class method for stock options and nonvested restricted stock.

HELMERICH & PAYNE, INC.

NOTE 7 EARNINGS PER SHARE (Continued)

The following table sets forth the computation of basic and diluted earnings per share:

	2014	Se	2013		2012
	-	(iı	n thousands)		
Numerator:					
Income from continuing operations	\$ 708,76	6 \$	721,453	\$	573,609
Income (loss) from discontinued operations	(4		15,186		7,436
Net income	708,71	9	736,639		581,045
Adjustment for basic earnings per share					
Earnings allocated to unvested shareholders	(4,14	<u>5</u>) _	(3,842)		(2,246)
Numerator for basic earnings per share:					
From continuing operations	704,62	1	717,611		571,363
From discontinued operations	(4	<u>7</u>) _	15,186		7,436
	704,57	4	732,797		578,799
Adjustment for diluted earnings per share:					
Effect of reallocating undistributed earnings of unvested					
shareholders	3	0	46		31
Numerator for diluted earnings per share:					
From continuing operations	704,65	1	717,657		571,394
From discontinued operations	(4	7)	15,186		7,436
	\$ 704,60	4 \$	732,843	\$	578,830
Denominator:					
Denominator for basic earnings per share—weighted-					
average shares	107,80	0	106,286		106,819
Effect of dilutive shares from stock options and restricted	ĺ		,		,
stock	1,34	1	1,593		1,558
Denominator for diluted earnings per share—adjusted					
weighted-average shares	109,14	1	107,879		108,377
Basic earnings per common share:					
Income from continuing operations	\$ 6.5	4 \$	6.75	\$	5.35
Income from discontinued operations	Ψ 0.5		0.14	Ψ	0.07
Net income	\$ 6.5	4 \$		\$	5.42
	φ 0.3	<u>.</u> Ψ	0.07	Ψ	3.72
Diluted earnings per common share:	\$ 6.4	6 \$	6.65	\$	5.27
Income from discontinued operations	р 0.4	υφ	0.05	Ф	0.07
Income from discontinued operations Net income	¢ (1	<u> </u>		Φ.	
net income	\$ 6.4	6 \$	6.79	\$	5.34

HELMERICH & PAYNE, INC.

NOTE 7 EARNINGS PER SHARE (Continued)

The following shares attributable to outstanding equity awards were excluded from the calculation of diluted earnings per share because their inclusion would have been anti-dilutive:

	2014	2013	2012		
	(in thousands, except per share amounts)				
Shares excluded from calculation of diluted					
earnings per share	215	743	446		
Weighted-average price per share	\$ 79.67	\$ 57.27	\$ 59.68		

NOTE 8 FINANCIAL INSTRUMENTS AND FAIR VALUE MEASUREMENT

The estimated fair value of our available-for-sale securities is primarily based on market quotes. The following is a summary of available-for-sale securities, which excludes assets held in a Non-qualified Supplemental Savings Plan:

	Cost	Gross Unrealized Gains (in the	Gross Unrealized Losses ousands)	Estimated Fair Value
Equity Securities:				
September 30, 2014	\$ 64,462	\$ 157,838	\$ —	\$ 222,300
September 30, 2013	\$ 68,434	\$ 237,214	\$ —	\$ 305,648

On an on-going basis, we evaluate the marketable equity securities to determine if a decline in fair value below cost is other-than-temporary. If a decline in fair value below cost is determined to be other-than-temporary, an impairment charge is recorded and a new cost basis established. We review several factors to determine whether a loss is other-than-temporary. These factors include, but are not limited to, (i) the length of time a security is in an unrealized loss position, (ii) the extent to which fair value is less than cost, (iii) the financial condition and near term prospects of the issuer and (iv) our intent and ability to hold the security for a period of time sufficient to allow for any anticipated recovery in fair value. The cost of securities used in determining realized gains and losses is based on the average cost basis of the security sold.

During fiscal 2014, marketable equity available-for-sale securities with a fair value at the date of sales of \$49.2 million were sold. The gross realized gain on the sales of available-for-sale securities totaled \$45.2 million. During fiscal 2013, marketable equity available-for-sale securities with a fair value at the date of sale of \$214.1 million were sold. The gross realized gain on such sales of available-for-sale securities totaled \$153.4 million. We had no sales of marketable equity available-for-sale securities in fiscal 2012. All of the gains from available-for-sale securities are included in gain from sale of investment securities in the Consolidated Statements of Income.

During fiscal 2013, we sold our shares in three limited partnerships that were primarily invested in international equities and carried at a cost of \$9.4 million, realizing a gain of \$8.8 million that is included in gain from sale of investment securities in the Consolidated Statements of Income. We no longer have any investments in limited partnerships.

HELMERICH & PAYNE, INC.

NOTE 8 FINANCIAL INSTRUMENTS AND FAIR VALUE MEASUREMENT (Continued)

The assets held in a Non-qualified Supplemental Savings Plan are carried at fair market value which totaled \$14.3 million and \$10.5 million at September 30, 2014 and 2013, respectively. The assets are comprised of mutual funds that are measured using Level 1 inputs.

The majority of cash equivalents are invested in highly-liquid money-market mutual funds invested primarily in direct or indirect obligations of the U.S. Government. The carrying amount of cash and cash equivalents approximates fair value due to the short maturity of those investments.

The carrying value of other assets, accrued liabilities and other liabilities approximated fair value at September 30, 2014 and 2013.

ASC 820 defines fair value as "the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date." ASC 820 establishes a fair value hierarchy to prioritize the inputs used in valuation techniques into three levels as follows:

- Level 1—Observable inputs that reflect quoted prices in active markets for identical assets or liabilities in active markets.
- Level 2—Inputs other than Level 1 that are observable, either directly or indirectly, such as quoted prices for similar assets or liabilities; quoted prices in markets that are not active; or other inputs that are observable or can be corroborated by observable market data for substantially the full term of the assets or liabilities.
- Level 3—Valuations based on inputs that are unobservable and not corroborated by market data.

At September 30, 2014, our financial assets utilizing Level 1 inputs include cash equivalents, equity securities with active markets and money market funds we have elected to classify as restricted assets that are included in other current assets and other assets. Also included is cash denominated in a foreign currency we have elected to classify as restricted that is included in current assets of discontinued operations and limited to remaining liabilities of discontinued operations. For these items, quoted current market prices are readily available.

At September 30, 2014, Level 2 inputs include a bank certificate of deposit, which is included in current assets.

Currently, we do not have any financial instruments utilizing Level 3 inputs.

HELMERICH & PAYNE, INC.

NOTE 8 FINANCIAL INSTRUMENTS AND FAIR VALUE MEASUREMENT (Continued)

The following table summarizes our assets measured at fair value on a recurring basis presented in our Consolidated Balance Sheets as of September 30, 2014:

	Total Measured at Fair Value	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2) ousands)	Significant Unobservable Inputs (Level 3)
Assets:				
Cash and cash				
equivalents	\$ 360,909	\$ 360,909	\$ —	\$ —
Investments	222,300	222,300	_	_
Other current assets	35,450	35,200	250	_
Other assets	2,000	2,000	_	_
Total assets measured at				
fair value	\$ 620,659	\$ 620,409	\$ 250	<u> </u>

The following information presents the supplemental fair value information about long-term fixed-rate debt at September 30, 2014 and September 30, 2013.

	September 30,					
	2014 (as adjusted)		(as	2013 s adjusted)		
	<u></u>	(in mi	llions)		
Carrying value of long-term fixed-rate debt	\$	79.0	\$	193.7		
Fair value of long-term fixed-rate debt	\$	84.3	\$	205.4		

The fair value for fixed-rate debt was estimated using discounted cash flows at rates reflecting current interest rates at similar maturities plus credit spread which was estimated using the outstanding market information on debt instruments with a similar credit profile to us. The debt was valued using a Level 2 input.

NOTE 9 EMPLOYEE BENEFIT PLANS

We maintain a domestic noncontributory defined benefit pension plan covering certain U.S. employees who meet certain age and service requirements. In July 2003, we revised the Helmerich & Payne, Inc. Employee Retirement Plan ("Pension Plan") to close the Pension Plan to new participants effective October 1, 2003, and reduce benefit accruals for current participants through September 30, 2006, at which time benefit accruals were discontinued and the Pension Plan was frozen.

HELMERICH & PAYNE, INC.

NOTE 9 EMPLOYEE BENEFIT PLANS (Continued)

The following table provides a reconciliation of the changes in the pension benefit obligations and fair value of Pension Plan assets over the two-year period ended September 30, 2014 and a statement of the funded status as of September 30, 2014 and 2013:

	2014	2013		
	(in thousands)			
Accumulated Benefit Obligation	\$ 111,108	\$ 102,680		
_				
Changes in projected benefit obligations				
Projected benefit obligation at beginning of year	\$ 102,680	\$ 112,062		
Interest cost	4,763	4,339		
Actuarial (gain) loss	10,787	(9,320)		
Benefits paid	(7,122)	(4,401)		
Projected benefit obligation at end of year	\$ 111,108	\$ 102,680		
Change in plan assets		·		
Fair value of plan assets at beginning of year	\$ 96,818	\$ 86,718		
Actual return on plan assets	11,132	12,369		
Employer contribution	7,329	2,132		
Benefits paid	(7,122)	(4,401)		
Fair value of plan assets at end of year	\$ 108,157	\$ 96,818		
Funded status of the plan at end of year	\$ (2,951)	\$ (5,862)		

The amounts recognized in the Consolidated Balance Sheets are as follows (in thousands):

Accrued liabilities	\$ (62)	\$ (145)
Noncurrent liabilities—other	 (2,889)	(5,717)
Net amount recognized	\$ (2,951)	\$ (5,862)

The amounts recognized in Accumulated Other Comprehensive Income at September 30, 2014 and 2013, and not yet reflected in net periodic benefit cost, are as follows (in thousands):

Net actuarial loss	<u>\$ (23,405)</u> <u>\$ (19,210)</u>
--------------------	---------------------------------------

The amount recognized in Accumulated Other Comprehensive Income and not yet reflected in periodic benefit cost expected to be amortized in next year's periodic benefit cost is a net actuarial loss of \$1.2 million.

The weighted average assumptions used for the pension calculations were as follows:

	September 30,				
	2014 2013 2013				
Discount rate for net periodic benefit costs	4.80%	4.06%	4.33%		
Discount rate for year-end obligations	4.32%	4.80%	4.06%		
Expected return on plan assets	6.61%	7.06%	7.16%		

HELMERICH & PAYNE, INC.

NOTE 9 EMPLOYEE BENEFIT PLANS (Continued)

The mortality table issued by the Society of Actuaries in October 2014 was used for the September 30, 2014 pension calculation. The new mortality information reflects improved life expectancies and projected mortality improvements.

We contributed \$7.3 million to the Pension Plan in fiscal 2014 to fund distributions in lieu of liquidating pension assets. We estimate contributing at least \$0.1 million in fiscal 2015 to meet the minimum contribution required by law and may make additional contributions in fiscal 2015 if needed to fund unexpected distributions.

Components of the net periodic pension expense (benefit) were as follows:

	Years Ended September 30,							
	2014			2013		2012		
	(in thousand							
Interest cost	\$	4,763	\$	4,339	\$	4,498		
Expected return on plan assets		(6,789)		(6,099)		(5,463)		
Amortization of prior service cost		_		1		2		
Recognized net actuarial loss		873		2,372		3,567		
Settlement		1,376		_		_		
Net pension expense (benefit)	\$	223	\$	613	\$	2,604		

We record settlement expense when benefit payments exceed the total annual service and interest costs.

The following table reflects the expected benefits to be paid from the Pension Plan in each of the next five fiscal years, and in the aggregate for the five years thereafter (in thousands).

Years Ended September 30,									
2015	2016	2017	2018	2019	2020 - 2024	Total			
\$5.510	\$6,416	\$5,642	\$6,999	\$7,559	\$36,032	\$68,158			

Included in the Pension Plan is an unfunded supplemental executive retirement plan.

INVESTMENT STRATEGY AND ASSET ALLOCATION

Our investment policy and strategies are established with a long-term view in mind. The investment strategy is intended to help pay the cost of the Plan while providing adequate security to meet the benefits promised under the Plan. We maintain a diversified asset mix to minimize the risk of a material loss to the portfolio value that might occur from devaluation of any single investment. In determining the appropriate asset mix, our financial strength and ability to fund potential shortfalls are considered. Plan assets are invested in portfolios of diversified public-market equity securities and fixed income securities. The Plan does not directly hold securities of the Company.

The expected long-term rate of return on Plan assets is based on historical and projected rates of return for current and planned asset classes in the Plan's investment portfolio after analyzing historical experience and future expectations of the return and volatility of various asset classes.

HELMERICH & PAYNE, INC.

NOTE 9 EMPLOYEE BENEFIT PLANS (Continued)

The target allocation for 2015 and the asset allocation for the Pension Plan at the end of fiscal 2014 and 2013, by asset category, follows:

	Target Allocation	Percent of Pla Assets Septemb	an At
Asset Category	2015	2014	2013
U.S. equities	55%	61%	58%
International equities	15	12	13
Fixed income	27	25	27
Real estate and other	3	2	2
Total	100%	100%	100%

PLAN ASSETS

The fair value of Plan assets at September 30, 2014 and 2013, summarized by level within the fair value hierarchy described in Note 8, are as follows:

	Fair Value as of September 30, 2014							
		Total		Level 1	Le	Level 2		vel 3
				(in thousar	nds)			
Short-term investments	\$	2,250	\$	2,250	\$	_	\$	_
Mutual funds:								
Domestic stock funds		55,054		55,054		—		_
Bond funds		24,722		24,722		_		
International stock funds		8,731		8,731		_		
Total mutual funds		88,507		88,507				
Domestic common stock		15,733		15,733		_		
Foreign equity stock		1,366		1,366		_		
Oil and gas properties		301		_		—		301
Total	\$	108,157	\$	107,856	\$		\$	301

HELMERICH & PAYNE, INC.

NOTE 9 EMPLOYEE BENEFIT PLANS (Continued)

	Fair Value as of September 30, 2013							
	Total		Level 1		Le	vel 2	Le	evel 3
				(in thous	ands)			
Short-term investments	\$	1,983	\$	1,983	\$	_	\$	—
Mutual funds:								
Domestic stock funds		44,129		44,129		_		—
Bond funds		23,749		23,749		_		_
International stock funds		12,519		12,519		_		—
Total mutual funds		80,397		80,397				
Domestic common stock		12,998		12,998		_		—
Foreign equity stock		1,153		1,153		_		_
Oil and gas properties		287		_		_		287
Total	\$	96,818	\$	96,531	\$		\$	287

The Plan's financial assets utilizing Level 1 inputs are valued based on quoted prices in active markets for identical securities. The Plan has no assets utilizing Level 2. The Plan's assets utilizing Level 3 inputs consist of oil and gas properties. The fair value of oil and gas properties is determined by Wells Fargo Bank, N.A., based upon actual revenue received for the previous twelve-month period and experience with similar assets.

The following table sets forth a summary of changes in the fair value of the Plan's Level 3 assets for the years ended September 30, 2014 and 2013:

	Oil and Gas Properties Years Ended September 30,			
	2	Properties Years Ended	013	
		(in thou	isand	ls)
Balance, beginning of year	\$	287	\$	299
Unrealized gains (losses) relating to property still held at the				
reporting date		14		(12)
Balance, end of year	\$	301	\$	287

DEFINED CONTRIBUTION PLAN

Substantially all employees on the United States payroll may elect to participate in the 401(k)/Thrift Plan by contributing a portion of their earnings. We contribute an amount equal to 100 percent of the first five percent of the participant's compensation subject to certain limitations. The annual expense incurred for this defined contribution plan was \$32.3 million, \$28.3 million and \$26.7 million in fiscal 2014, 2013 and 2012, respectively.

HELMERICH & PAYNE, INC.

NOTE 10 SUPPLEMENTAL BALANCE SHEET INFORMATION

The following reflects the activity in our reserve for bad debt for 2014, 2013 and 2012:

2014	2012	
2017	2013	2012
(in	thousands)	
4,795	\$ 942	\$ 776
(200)	3,875	205
2	(22)	(39)
4,597	\$ 4,795	\$ 942
	(ir	(in thousands) 4,795 \$ 942 (200) 3,875

Prepaid expenses and other current assets, accrued liabilities and long-term liabilities at September 30 consist of the following:

		September 30,			
	(0)	2014	(0	2013	
	(as	s adjusted) (in tho	_	s adjusted)_ ls)	
Prepaid expenses and other current assets:		(== -==-		/	
Restricted cash	\$	28,244	\$	23,691	
Prepaid insurance		13,316		14,250	
Deferred mobilization		20,133		11,395	
Income tax asset		_		9,322	
Prepaid value added tax		434		5,004	
Other		18,785		15,876	
Total prepaid expenses and other current assets	\$	80,912	\$	79,538	
Accrued liabilities:					
Accrued operating costs	\$	91,408	\$	30,169	
Payroll and employee benefits		88,128		71,658	
Taxes payable, other than income tax		42,538		38,328	
Accrued income taxes		10,611		_	
Deferred mobilization		18,103		12,235	
Self-insurance liabilities		8,118		7,028	
Deferred income		3,144		11,663	
Other		20,228		18,603	
Total accrued liabilities	\$	282,278	\$	189,684	
Noncurrent liabilities—Other:					
Pension and other non-qualified retirement plans	\$	25,305	\$	23,404	
Self-insurance liabilities		13,476		12,207	
Deferred mobilization		3,818		8,067	
Deferred income		_		1,781	
Uncertain tax positions including interest and					
penalties		13,239		12,844	
Other		8,272		7,048	
Total noncurrent liabilities—other	\$	64,110	\$	65,351	

HELMERICH & PAYNE, INC.

NOTE 11 SUPPLEMENTAL CASH FLOW INFORMATION

	Years Ended September 30,						
	2014		2014 2013			2012	
			(in	thousands)			
Cash payments:							
Interest paid, net of amounts capitalized	\$	5,374	\$	6,991	\$	10,711	
Income taxes paid	\$ 3	317,599	\$	363,326	\$	144,959	

Capital expenditures on the Consolidated Statements of Cash Flows for the years ended September 30, 2014, 2013 and 2012 do not include additions which have been incurred but not paid for as of the end of the year. The following table reconciles total capital expenditures incurred to total capital expenditures in the Consolidated Statements of Cash Flows:

	September 30,						
	2014	2013	2012				
		(in thousands)					
Capital expenditures incurred	\$ 1,047,176	\$ 791,741	\$ 1,082,678				
Additions incurred prior year but paid							
for in current year	29,264	46,589	61,591				
Additions incurred but not paid for as							
of the end of the year	(123,548	(29,264)	(46,589)				
Capital expenditures per Consolidated		· <u></u>					
Statements of Cash Flows	\$ 952,892	\$ 809,066	\$ 1,097,680				

NOTE 12 RISK FACTORS

CONCENTRATION OF CREDIT

Financial instruments which potentially subject us to concentrations of credit risk consist primarily of temporary cash investments, short-term investments and trade receivables. We place temporary cash investments in the U.S. with established financial institutions and invest in a diversified portfolio of highly rated, short-term money market instruments. Our trade receivables, primarily with established companies in the oil and gas industry, may impact credit risk as customers may be similarly affected by prolonged changes in economic and industry conditions. International sales also present various risks including governmental activities that may limit or disrupt markets and restrict the movement of funds. Most of our international sales, however, are to large international or government-owned national oil companies. We perform ongoing credit evaluations of customers and do not typically require collateral in support for trade receivables. We provide an allowance for doubtful accounts, when necessary, to cover estimated credit losses. Such an allowance is based on management's knowledge of customer accounts.

VOLATILITY OF MARKET

Our operations can be materially affected by oil and gas prices. Oil and natural gas prices have been historically volatile and difficult to predict. While current energy prices are important contributors to positive cash flow for customers, expectations about future prices and price volatility are generally more important for determining a customer's future spending levels. This volatility, along with the

HELMERICH & PAYNE, INC.

NOTE 12 RISK FACTORS (Continued)

difficulty in predicting future prices, can lead many exploration and production companies to base their capital spending on much more conservative estimates of commodity prices. As a result, demand for contract drilling services is not always purely a function of the movement of commodity prices.

In addition, customers may finance their exploration activities through cash flow from operations, the incurrence of debt or the issuance of equity. Any deterioration in the credit and capital markets may cause difficulty for customers to obtain funding for their capital needs. A reduction of cash flow resulting from declines in commodity prices or a reduction of available financing may result in a reduction in customer spending and the demand for drilling services. This reduction in spending could have a material adverse effect on our operations.

SELF-INSURANCE

We self-insure a significant portion of expected losses relating to worker's compensation, general liability and automobile liability. Generally, deductibles range from \$1 million to \$3 million per occurrence depending on the coverage and whether a claim occurs outside or inside of the United States. Insurance is purchased over deductibles to reduce our exposure to catastrophic events. Estimates are recorded for incurred outstanding liabilities for worker's compensation, general liability claims and claims that are incurred but not reported. Estimates are based on adjusters' estimates, historic experience and statistical methods that we believe are reliable. Nonetheless, insurance estimates include certain assumptions and management judgments regarding the frequency and severity of claims, claim development and settlement practices. Unanticipated changes in these factors may produce materially different amounts of expense that would be reported under these programs.

We have a wholly-owned captive insurance company which finances a significant portion of the physical damage risk on company-owned drilling rigs as well as international casualty deductibles.

INTERNATIONAL DRILLING OPERATIONS

International drilling operations may significantly contribute to our revenues and net operating income. There can be no assurance that we will be able to successfully conduct such operations, and a failure to do so may have an adverse effect on our financial position, results of operations, and cash flows. Also, the success of our international operations will be subject to numerous contingencies, some of which are beyond management's control. These contingencies include general and regional economic conditions, fluctuations in currency exchange rates, modified exchange controls, changes in international regulatory requirements and international employment issues, risk of expropriation of real and personal property and the burden of complying with foreign laws. Additionally, in the event that extended labor strikes occur or a country experiences significant political, economic or social instability, we could experience shortages in labor and/or material and supplies necessary to operate some of our drilling rigs, thereby potentially causing an adverse material effect on our business, financial condition and results of operations.

We are not operating in any country that is currently considered highly inflationary, which is defined as cumulative inflation rates exceeding 100 percent in the most recent three-year period. All of our foreign subsidiaries use the U.S. dollar as the functional currency and local currency monetary assets are remeasured into U.S. dollars with gains and losses resulting from foreign currency transactions included in current results of operations. As such, if a foreign economy is considered highly inflationary, there would be no impact on the Consolidated Financial Statements.

HELMERICH & PAYNE, INC.

NOTE 12 RISK FACTORS (Continued)

Because of the impact of local laws, our future operations in certain areas may be conducted through entities in which local citizens own interests and through entities (including joint ventures) in which we hold only a minority interest or pursuant to arrangements under which we conduct operations under contract to local entities. While we believe that neither operating through such entities nor pursuant to such arrangements would have a material adverse effect on our operations or revenues, there can be no assurance that we will in all cases be able to structure or restructure our operations to conform to local law (or the administration thereof) on terms acceptable to us.

NOTE 13 COMMITMENTS AND CONTINGENCIES

PURCHASE OBLIGATIONS

During fiscal 2014, we announced agreements to build and operate 83 new FlexRigs in the U.S. Subsequent to September 30, 2014, we announced agreements to build and operate six new FlexRigs in the U.S. As of November 13, 2014, 41 new FlexRigs with customer commitments remained under construction. During construction, rig construction cost is included in construction in progress and then transferred to contract drilling equipment when the rig is placed in the field for service. Equipment, parts and supplies are ordered in advance to promote efficient construction progress. At September 30, 2014, we had purchase orders outstanding of approximately \$412.9 million for the purchase of drilling equipment.

LEASES

At September 30, 2014, we were leasing approximately 204,000 square feet of office space near downtown Tulsa, Oklahoma. We also lease other office space and equipment for use in operations. For operating leases that contain built-in pre-determined rent escalations, rent expense is recognized on a straight-line basis over the life of the lease. Leasehold improvements are capitalized and amortized over the lease term. Future minimum rental payments required under operating leases having initial or remaining non-cancelable lease terms in excess of a year at September 30, 2014 are as follows:

Fiscal Year	 mount housands)
2015	\$ 7,658
2016	5,165
2017	4,489
2018	3,220
2019	3,213
Thereafter	14,731
Total	\$ 38,476

Total rent expense was \$12.1 million, \$9.9 million and \$8.5 million for fiscal 2014, 2013 and 2012, respectively.

CONTINGENCIES

Various legal actions, the majority of which arise in the ordinary course of business, are pending. We maintain insurance against certain business risks subject to certain deductibles. None of these legal

HELMERICH & PAYNE, INC.

NOTE 13 COMMITMENTS AND CONTINGENCIES (Continued)

actions are expected to have a material adverse effect on our financial condition, cash flows or results of operations.

We are contingently liable to sureties in respect of bonds issued by the sureties in connection with certain commitments entered into by us in the normal course of business. We have agreed to indemnify the sureties for any payments made by them in respect of such bonds.

During the ordinary course of our business, contingencies arise resulting from an existing condition, situation, or set of circumstances involving an uncertainty as to the realization of a possible gain contingency. We account for gain contingencies in accordance with the provisions of ASC 450, *Contingencies*, and, therefore, we do not record gain contingencies and recognize income until realized. The property and equipment of our Venezuelan subsidiary was seized by the Venezuelan government on June 30, 2010. Our wholly-owned subsidiaries, Helmerich & Payne International Drilling Co. and Helmerich & Payne de Venezuela, C.A., filed a lawsuit in the United States District Court for the District of Columbia on September 23, 2011 against the Bolivarian Republic of Venezuela, Petroleos de Venezuela, S.A. ("PDVSA") and PDVSA Petroleo, S.A. ("Petroleo"). Our subsidiaries seek damages for the taking of their Venezuelan drilling business in violation of international law and for breach of contract. While there exists the possibility of realizing a recovery, we are currently unable to determine the timing or amounts we may receive, if any, or the likelihood of recovery. No gain contingencies are recognized in our Consolidated Financial Statements.

In the third quarter of fiscal 2013 and in the fourth fiscal quarter of 2012, we settled arbitration disputes with third parties not affiliated with the Venezuelan government, PDVSA or Petroleo related to the seizure of our property in Venezuela. Proceeds of \$15.0 million and \$7.5 million were received and recorded in discontinued operations in fiscal 2013 and 2012, respectively.

On November 8, 2013, the United States District Court for the Eastern District of Louisiana approved the previously disclosed October 30, 2013 plea agreement between our wholly owned subsidiary, Helmerich & Payne International Drilling Co., and the United States Department of Justice, United States Attorney's Office for the Eastern District of Louisiana ("DOJ"). The court's approval of the plea agreement resolved the DOJ's investigation into certain choke manifold testing irregularities that occurred in 2010 at one of Helmerich & Payne International Drilling Co.'s offshore platform rigs in the Gulf of Mexico. We have been engaged in discussions with the Inspector General's office of the Department of the Interior regarding the same events that were the subject of the DOJ's investigation. Although we presently believe that the outcome of our discussions will not have a material adverse effect on the Company, we can provide no assurances as to the timing or eventual outcome of these discussions.

NOTE 14 SEGMENT INFORMATION

We operate principally in the contract drilling industry. Our contract drilling business includes the following reportable operating segments: U.S. Land, Offshore and International Land. The contract drilling operations consist mainly of contracting Company-owned drilling equipment primarily to large oil and gas exploration companies. To provide information about the different types of business activities in which we operate, we have included Offshore and International Land, along with our U.S. Land reportable operating segment, as separate reportable operating segments. Additionally, each reportable operating segment is a strategic business unit which is managed separately. Our primary international areas of operation include Colombia, Ecuador, Argentina, Tunisia, Bahrain, U.A.E. and

HELMERICH & PAYNE, INC.

NOTE 14 SEGMENT INFORMATION (Continued)

other South American and Middle Eastern countries. Other includes additional non-reportable operating segments. Revenues included in Other consist primarily of rental income. Consolidated revenues and expenses reflect the elimination of all material intercompany transactions.

We evaluate segment performance based on income or loss from operations (segment operating income) before income taxes which includes:

- revenues from external and internal customers
- direct operating costs
- depreciation and
- allocated general and administrative costs

but excludes corporate costs for other depreciation, income from asset sales and other corporate income and expense.

General and administrative costs are allocated to the segments based primarily on specific identification and, to the extent that such identification is not practical, on other methods which we believe to be a reasonable reflection of the utilization of services provided.

Segment operating income for all segments is a non-GAAP financial measure of our performance, as it excludes certain general and administrative expenses, corporate depreciation, income from asset sales and other corporate income and expense. We consider segment operating income to be an important supplemental measure of operating performance for presenting trends in our core businesses. We use this measure to facilitate period-to-period comparisons in operating performance of our reportable segments in the aggregate by eliminating items that affect comparability between periods. We believe that segment operating income is useful to investors because it provides a means to evaluate the operating performance of the segments on an ongoing basis using criteria that are used by our internal decision makers. Additionally, it highlights operating trends and aids analytical comparisons. However, segment operating income has limitations and should not be used as an alternative to operating income or loss, a performance measure determined in accordance with GAAP, as it excludes certain costs that may affect our operating performance in future periods.

HELMERICH & PAYNE, INC.

NOTE 14 SEGMENT INFORMATION (Continued)

Summarized financial information of our reportable segments for continuing operations for each of the years ended September 30, 2014, 2013 and 2012 is shown in the following table:

	External	Inte	e r-			Segment Operating			Total Assets		dditions to ong-Lived
(in thousands)	Sales	Segn	<u>ient</u>	Total Sales	Ir	ncome (Loss)	De	epreciation	(as adjusted)		Assets
2014											
Contract											
Drilling											
U.S. Land	\$ 3,099,954	\$	—	\$ 3,099,954	\$		\$,	\$ 5,259,947	\$	930,263
Offshore	250,811		_	250,811		69,819		12,300	137,101		4,372
International											
Land	355,532		_	355,532		36,417		39,932	589,968	_	85,424
	3,706,297		—	3,706,297		1,131,981		508,166	5,987,016	1	1,020,059
Other	13,410	:	867	14,277		(9,068)		15,383	726,776		27,117
	3,719,707		867	3,720,574		1,122,913		523,549	6,713,792		1,047,176
Eliminations	_	(3	867)	(867)		_		_	_		_
Total	\$ 3,719,707	\$		\$ 3,719,707	\$	1,122,913	\$	523,549	\$ 6,713,792	\$ 1	1,047,176
2013											
Contract Drilling											
U.S. Land	\$ 2,785,449	\$	—	\$ 2,785,449	\$	932,591	\$	391,072	\$ 4,742,381	\$	726,206
Offshore	221,863		—	221,863		53,064		13,766	149,128		4,470
International											
Land	366,841		—	366,841		44,595		36,000	486,914		51,193
	3,374,153			3,374,153		1,030,250		440,838	5,378,423		781,869
Other	13,461	;	858	14,319		(8,602)		14,785	881,436		9,872
	3,387,614		858	3,388,472		1,021,648		455,623	6,259,859		791,741
Eliminations		(858)	(858)		_			_		· —
Total	\$ 3,387,614	\$	_	\$ 3,387,614	\$	1,021,648	\$	455,623	\$ 6,259,859	\$	791,741
2012					_						
Contract Drilling											
U.S. Land	\$ 2,678,475	\$	_	\$ 2,678,475	\$	906,968	\$	332,723	\$ 4,420,625	\$	991,966
Offshore	189,086		_	189,086		41,775		13,455	160,135		8,547
International	ĺ			,		ĺ		,	,		,
Land	270,027		_	270,027		20,366		30,701	467,538		52,864
	3,137,588			3,137,588		969,109		376,879	5,048,298		1,053,377
Other	14,214	;	841	15,055		(8,824)		10,670	663,496		29,301
	3,151,802		841	3,152,643		960,285		387,549	5,711,794	_	1,082,678
Eliminations			841)	(841)							
Total	\$ 3,151,802	\$		\$ 3,151,802	\$	960,285	\$	387,549	\$ 5,711,794	\$ 1	1,082,678

HELMERICH & PAYNE, INC.

NOTE 14 SEGMENT INFORMATION (Continued)

The following table reconciles segment operating income to income from continuing operations before income taxes as reported on the Consolidated Statements of Income:

	Years Ended September 30,				
	2014	2013	2012		
		(in thousands)			
Segment operating income	\$ 1,122,913	\$ 1,021,648	\$ 960,285		
Income from asset sales	19,585	18,923	19,223		
Corporate general and administrative costs and corporate					
depreciation	(87,711)	(83,910)	(69,909)		
Operating income	1,054,787	956,661	909,599		
Other income (expense)					
Interest and dividend income	1,583	1,653	1,380		
Interest expense	(4,654)	(6,129)	(8,653)		
Gain on sale of investment securities	45,234	162,121	_		
Other	(636)	(9)	254		
Total unallocated amounts	41,527	157,636	(7,019)		
Income from continuing operations before income taxes	\$ 1,096,314	\$ 1,114,297	\$ 902,580		

The following table presents revenues from external customers and long-lived assets by country based on the location of service provided:

	Years Ended September 30,					
	2014	2013	2012			
		(in thousands)				
Revenues						
United States	\$ 3,338,365	\$ 3,011,760	\$ 2,864,570			
Argentina	107,945	73,208	54,317			
Colombia	85,176	100,052	82,247			
Ecuador	69,195	67,890	56,448			
Other Foreign	119,026	134,704	94,220			
Total	\$ 3,719,707	\$ 3,387,614	\$ 3,151,802			
Long-Lived Assets						
United States	\$ 4,753,844	\$ 4,345,950	\$ 4,039,770			
Argentina	144,823	83,149	81,886			
Colombia	107,112	81,315	84,389			
Ecuador	70,742	63,894	38,265			
Other Foreign	112,023	101,795	107,261			
Total	\$ 5,188,544	\$ 4,676,103	\$ 4,351,571			

Long-lived assets are comprised of property, plant and equipment.

HELMERICH & PAYNE, INC.

NOTE 14 SEGMENT INFORMATION (Continued)

Revenues from one customer accounted for approximately 10.7 percent, 9.5 percent and 12.0 percent of total operating revenues during the years ended September 30, 2014, 2013 and 2012, respectively. Revenues from another customer accounted for approximately 8.2 percent, 7.9 percent and 10.2 percent of total operating revenues during the years ended September 30, 2014, 2013 and 2012, respectively. Collectively, the receivables from these customers were approximately \$122.5 million and \$94.1 million at September 30, 2014 and 2013, respectively.

NOTE 15 SELECTED QUARTERLY FINANCIAL DATA (UNAUDITED)

	(in thousands, except per share amounts)							
2014	1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter				
Operating revenues	\$ 889,152	\$ 893,430	\$ 952,087	\$ 985,038				
Operating income	264,031	255,342	271,912	263,502				
Income from continuing operations	173,182	174,589	192,290	168,705				
Net income	173,182	174,570	192,279	168,688				
Basic earnings per common share:								
Income from continuing operations	1.61	1.61	1.77	1.55				
Net income	1.61	1.61	1.77	1.55				
Diluted earnings per common share:								
Income from continuing operations	1.59	1.59	1.75	1.53				
Net income	1.59	1.59	1.75	1.53				

2013	1 st Quarter	2 nd Quarter	3 rd Quarter	4 th Quarter
Operating revenues	\$ 844,572	\$ 838,309	\$ 840,197	\$ 864,536
Operating income	240,547	232,920	239,960	243,234
Income from continuing operations	159,611	151,067	250,978	159,797
Net income	159,603	151,080	266,159	159,797
Basic earnings per common share:				
Income from continuing operations	1.50	1.41	2.35	1.49
Net income	1.50	1.41	2.49	1.49
Diluted earnings per common share:				
Income from continuing operations	1.48	1.39	2.32	1.47
Net income	1.48	1.39	2.46	1.47

The sum of earnings per share for the four quarters may not equal the total earnings per share for the year due to changes in the average number of common shares outstanding.

In the first quarter of fiscal 2014, net income includes an after-tax gain from the sale of assets of \$3.7 million, \$0.03 per share on a diluted basis.

In the second quarter of fiscal 2014, net income includes an after-tax gain from the sale of assets of \$2.7 million, \$0.02 per share on a diluted basis, and an after-tax gain from the sale of investment securities of \$12.9 million, \$0.12 per share on a diluted basis.

In the third quarter of fiscal 2014, net income includes an after-tax gain from the sale of assets of \$1.4 million, \$0.01 per share on a diluted basis, and an after-tax gain from the sale of investment securities of \$14.9 million, \$0.13 per share on a diluted basis.

HELMERICH & PAYNE, INC.

NOTE 15 SELECTED QUARTERLY FINANCIAL DATA (UNAUDITED) (Continued)

In the fourth quarter of fiscal 2014, net income includes an after-tax gain from the sale of assets of \$5.0 million, \$0.05 per share on a diluted basis.

In the first quarter of fiscal 2013, net income includes an after-tax gain from the sale of assets of \$3.4 million, \$0.03 per share on a diluted basis, and an after-tax gain from the sale of investment securities of \$5.5 million, \$0.05 per share on a diluted basis.

In the second quarter of fiscal 2013, net income includes an after-tax gain from the sale of assets of \$3.4 million, \$0.03 per share on a diluted basis.

In the third quarter of fiscal 2013, net income includes an after-tax gain from the sale of assets of \$2.6 million, \$0.02 per share on a diluted basis, and an after-tax gain from the sale of investment securities of \$92.4 million, \$0.86 per share on a diluted basis.

In the fourth quarter of fiscal 2013, net income includes an after-tax gain from the sale of assets of \$2.8 million, \$0.03 per share on a diluted basis.

NOTE 16 GUARANTOR AND NON-GUARANTOR FINANCIAL INFORMATION

In March 2015, Helmerich & Payne International Drilling Co. ("the issuer"), a wholly-owned subsidiary of Helmerich & Payne, Inc. ("parent" or "the guarantor"), issued senior unsecured notes with an aggregate principal amount of \$500.0 million due 2025. The notes are fully and unconditionally guaranteed by parent. No subsidiaries of parent currently guarantee the notes, subject to certain provisions that if any subsidiary guarantees certain other debt of the issuer or parent, then such subsidiary will provide a guarantee of the obligations under the notes.

In connection with the notes, we are providing the following condensed consolidating financial information in accordance with the Securities and Exchange Commission disclosure requirements. Each entity in the consolidating financial information follows the same accounting policies as described in the consolidated financial statements. Condensed consolidating financial information for the issuer, Helmerich & Payne International Drilling Co. and parent/guarantor, Helmerich & Payne, Inc. is shown in the tables below.

HELMERICH & PAYNE, INC.

NOTE 16 GUARANTOR AND NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONSOLIDATED CONDENSED STATEMENTS OF INCOME (in thousands)

	Year Ended September 30, 2014										
	Guarantor/ Parent	Issuer Subsidiary	Non- Guarantor Subsidiaries	Eliminations	Total Consolidated						
Operating revenue	\$ —	\$ 3,325,039	\$ 394,820	\$ (152)	\$ 3,719,707						
Operating costs and other	10,763	2,291,775	366,682	(4,300)	2,664,920						
Operating income (loss) from continuing operations	(10,763)	1,033,264	28,138	4,148	1,054,787						
	, , ,	, ,	,	,							
Other income, net	57	48,108	2,164	(4,148)	46,181						
Interest expense	(42)	(3,049)	(1,563)		(4,654)						
Equity in net income of subsidiaries	715,157	4,668		(719,825)							
Income from continuing operations before income	5 04400	1 002 001	20.520	(510.005)	1 00 5 21 1						
taxes	704,409	1,082,991	28,739	(719,825)	1,096,314						
Income tax provision	(4,310)	370,723	21,135		387,548						
Income from continuing operations	708,719	712,268	7,604	(719,825)	708,766						
Income from discontinued operations before income											
taxes	_	_	2,758	_	2,758						
Income tax provision			2,805		2,805						
Loss from discontinued operations	_	_	(47)	_	(47)						
Net income	\$ 708,719	\$ 712,268	\$ 7,557	\$ (719,825)	\$ 708,719						

HELMERICH & PAYNE, INC.

NOTE 16 GUARANTOR AND NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONSOLIDATED CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (in thousands)

		Year Ended September 30, 2014										
	G	Guarantor/ Parent		Issuer Subsidiary		Non- Guarantor ubsidiaries	E	lliminations	Co	Total onsolidated		
Net income	\$	708,719	\$	712,268	\$	7,557	\$	(719,825)	\$	708,719		
Other comprehensive loss, net of income taxes:												
Unrealized depreciation on												
securities, net		_		(19,006)		_		_		(19,006)		
Reclassification of realized gains in net income, net		_		(27,737)		_		_		(27,737)		
Minimum pension liability adjustments, net		(213)		(2,448)		_		_		(2,661)		
Other comprehensive loss		(213)		(49,191)						(49,404)		
Comprehensive income	\$	708,506	\$	663,077	\$	7,557	\$	(719,825)	\$	659,315		

CONSOLIDATED CONDENSED STATEMENTS OF INCOME (in thousands)

	Year Ended September 30, 2013										
	Guarantor/ Parent	Issuer Subsidiary	Non- Guarantor Subsidiaries	Eliminations	Total Consolidated						
Operating revenue	\$ —	\$ 2,998,299	\$ 389,382	\$ (67)	\$ 3,387,614						
Operating costs and other	12,775	2,063,737	355,751	(1,310)	2,430,953						
Operating income (loss) from continuing operations	(12,775)	934,562	33,631	1,243	956,661						
Other income, net	20	164,170	863	(1,288)	163,765						
Interest expense	(83)	(4,776)		45	(6,129)						
Equity in net income of subsidiaries	745,105	33,360		(778,465)							
Income from continuing operations before income taxes	732,267	1,127,316	33,179	(778,465)	1,114,297						
Income tax provision	(4,372)	383,881	13,335	_	392,844						
Income from continuing operations	736,639	743,435	19,844	(778,465)	721,453						
Income from discontinued operations before income											
taxes			14,701	_	14,701						
Income tax provision			(485)		(485)						
Loss from discontinued operations			15,186		15,186						
Net income	\$ 736,639	\$ 743,435	\$ 35,030	\$ (778,465)	\$ 736,639						

HELMERICH & PAYNE, INC.

NOTE 16 GUARANTOR AND NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONSOLIDATED CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (in thousands)

	Year Ended September 30, 2013										
	Guarantor/ Parent			Issuer Guarantor Subsidiary Subsidiaries			Eliminations		Co	Total nsolidated	
Net income	\$	736,639	\$	743,435	\$	35,030	\$	(778,465)	\$	736,639	
Other comprehensive income											
(loss), net of income taxes:											
Unrealized appreciation on											
securities, net		_		46,853		_		_		46,853	
Reclassification of realized											
gains in net income, net		_		(92,543)		_		_		(92,543)	
Minimum pension liability											
adjustments, net		2,663		8,750		_		_		11,413	
Other comprehensive											
income (loss)		2,663		(36,940)		_		_		(34,277)	
Comprehensive income	\$	739,302	\$	706,495	\$	35,030	\$	(778,465)	\$	702,362	

CONSOLIDATED CONDENSED STATEMENTS OF INCOME (in thousands)

	Year Ended September 30, 2012 Non-											
	Guarantor/ Parent	Total Consolidated										
Operating revenue	\$ —	\$ 2,850,355	\$ 301,514	\$ (67)	\$ 3,151,802							
Operating costs and other	5,271	1,950,620	289,223	(2,911)	2,242,203							
Operating income (loss) from continuing	(5.051)	000 725	12 201	2044	000 500							
operations	(5,271)	899,735	12,291	2,844	909,599							
Other income, net	144	2,191	2,145	(2,846)	1,634							
Interest expense	(143)	(6,275)	(2,237)	2	(8,653)							
Equity in net income of subsidiaries	584,252	7,459		(591,711)								
Income from continuing operations before income												
taxes	578,982	903,110	12,199	(591,711)	902,580							
Income tax provision	(2,063)	321,404	9,630		328,971							
Income from continuing operations	581,045	581,706	2,569	(591,711)	573,609							
Income from discontinued operations before income												
taxes	_		7,355		7,355							
Income tax provision	_	_	(81)	_	(81)							
Loss from discontinued operations		_	7,436		7,436							
Net income	\$ 581,045	\$ 581,706	\$ 10,005	\$ (591,711)	\$ 581,045							

HELMERICH & PAYNE, INC.

NOTE 16 GUARANTOR AND NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONSOLIDATED CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (in thousands)

	Year Ended September 30, 2012								
	G	Juarantor/ Parent	Issuer Subsidiary	Non- Guarantor Subsidiaries Eliminations			Climinations	Total Consolidated	
Net income	\$	581,045	\$ 581,706	\$	10,005	\$	(591,711)	\$	581,045
Other comprehensive income, net of income taxes:									
Unrealized appreciation on securities, net		_	63,725		_		_		63,725
Minimum pension liability adjustments, net		1,154	3,020		_		_		4,174
Other comprehensive									
income		1,154	66,745		_		_		67,899
Comprehensive income	\$	582,199	\$ 648,451	\$	10,005	\$	(591,711)	\$	648,944

HELMERICH & PAYNE, INC.

NOTE 16 GUARANTOR AND NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONSOLIDATED CONDENSED BALANCE SHEETS (in thousands)

	September 30, 2014, as adjusted						
	Guarantor/ Parent	Issuer Subsidiary	Non- Guarantor Subsidiaries	Eliminations	Total Consolidated		
<u>ASSETS</u>							
Current assets:							
Cash and cash equivalents	\$ (2,050))\$ 329,655	\$ 36,932	\$ (3,628)	\$ 360,909		
Accounts receivable, net of reserve	(3)	1) 623,274	98,913	(16,942)	705,214		
Inventories	_	- 67,113	37,358	1,770	106,241		
Deferred income taxes	5,372	2 19,499		(8,352)	16,519		
Prepaid expenses and other	8,863	3 15,013	56,982	54	80,912		
Current assets of discontinued operations	_	- —	7,206	_	7,206		
Total current assets	12,154	1,054,554	237,391	(27,098)	1,277,001		
Investments	14,344	1 222,300)	_	236,644		
Property, plant and equipment, net	42,027			_	5,188,544		
Intercompany	14,855						
Other assets	8,110						
Investment in subsidiaries	5,276,750			(5,512,105)			
Total assets				\$(6,539,946)			
	ψ3,300,240	φο, σττ, σ20	Ψ 713,370	$\Phi(0,337,740)$	ψ0,720,770		
LIABILITIES AND SHAREHOLDERS' EQUITY							
Current liabilities:							
Accounts payable	\$ 80,562	2 \$ 80,488	\$\$ 20,988	\$ (7)	\$ 182,031		
Accrued liabilities	31,960	212,896	43,560	(6,138)	282,278		
Long-term debt due within one year	_	- 39,635	<u> </u>	_	39,635		
Current liabilities of discontinued operations	_		3,217	_	3,217		
Total current liabilities	112,522	333,019	67,765	(6,145)	507,161		
Noncurrent liabilities:							
Long-term debt	_	- 39,502		_	39,502		
Deferred income taxes	_			(14.573)	1,215,259		
Intercompany	346,545			(1,007,123)			
Other	18,196				64,110		
Noncurrent liabilities of discontinued	-, -		- ,		, ,		
operations	_		3,989	_	3,989		
Total noncurrent liabilities	364,741	1,382,708		(1,021,696)			
Shareholders' equity:							
Common stock	11,051	1 100)	(100)	11,051		
Additional paid-in capital	383,972			\ /			
Retained earnings	4,525,79						
Accumulated other comprehensive income	83,126			(87,694)			
Treasury stock, at cost	(112,969			(67,074)	(112,969)		
Total shareholders' equity	4,890,97		250 506	(5,512,105)			
Total liabilities and shareholders' equity				\$(6,539,946)			

HELMERICH & PAYNE, INC.

NOTE 16 GUARANTOR AND NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONSOLIDATED CONDENSED BALANCE SHEETS (in thousands)

	September 30, 2013, as adjusted						
	Cuanantani	T	Non-		Total		
	Guarantor/ Parent	Issuer Subsidiary	Guarantor Subsidiaries	Eliminations	Consolidated		
<u>ASSETS</u>		•					
Current assets:							
	\$ (202)	. ,					
Accounts receivable, net of reserve	(41)			(8,748)			
Inventories	_	55,892		723	88,866		
Deferred income taxes	4,731	16,403					
Prepaid expenses and other	10,723	24,789			79,538		
Current assets of discontinued operations			3,705		3,705		
Total current assets	15,211	1,028,042	226,229	(11,671)	1,257,811		
Investments	10,506	305,648	_	_	316,154		
Property, plant and equipment, net		4,289,267		_	4,676,103		
Intercompany	13,345	465,024					
Other assets	5,315	1,227					
Investment in subsidiaries	4,584,267	230,633		(4,814,900)			
Total assets				\$(5,494,431)			
LIABILITIES AND SHAREHOLDERS'							
EQUITY							
Current liabilities:							
Accounts payable	\$ 60,138	\$ 58,150	\$ 28,711	\$ (2,620)	\$ 144,379		
Accrued liabilities	28,816	123,009	40,392	(2,533)	189,684		
Long-term debt due within one year	_	114,600	_	_	114,600		
Current liabilities of discontinued							
operations			3,210		3,210		
Total current liabilities	88,954	295,759	72,313	(5,153)	451,873		
Noncurrent liabilities:							
Long-term debt	_	79,137		_	79,137		
Deferred income taxes		1,207,440			1,222,981		
Intercompany	114,534	144,902		(662,899)			
Other	14,969	20,598	29,784	_	65,351		
Noncurrent liabilities of discontinued							
operations			495		495		
Total noncurrent liabilities	129,503	1,452,077	460,762	(674,378)	1,367,964		
Shareholders' equity:							
Common stock	10,874	100	_	(100)	10,874		
Additional paid-in capital	288,758	16,000					
Retained earnings	4,102,663	4,419,021	242,791		4,102,663		
Accumulated other comprehensive income	132,530	136,884		(136,884)			
Treasury stock, at cost	(91,098)		_	`	(91,098)		
Total shareholders' equity	4,443,727		242,895	(4,814,900)			
				\$(5,494,431)			

HELMERICH & PAYNE, INC.

NOTE 16 GUARANTOR AND NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONSOLIDATED CONDENSED STATEMENTS OF CASH FLOWS (in thousands)

	September 30, 2014								
	Guarantor/ Parent	Issuer Subsidiary	Non- Guarantor Subsidiaries	Eliminations	Total Consolidated				
Net cash provided by (used									
in) operating activities	\$ (21,094)	\$ 1,050,609	\$ 94,196	\$ (5,184)	\$ 1,118,527				
INVESTING ACTIVITIES:									
Capital expenditures	(17,786)	(840,341)	(94,765)	_	(952,892)				
Intercompany transfers	17,786	(17,786)							
Proceeds from asset sales	2	27,401	3,367	_	30,770				
Proceeds from sale of investments	_	49,205	_	_	49,205				
Net cash provided by (used in) investing activities	2	(781,521)	(91,398)	(91,398) —					
FINANCING ACTIVITIES:									
Payments on long-term debt	_	(115,000)	_	_	(115,000)				
Intercompany transfers	264,386	(264,386)	_	_	_				
Dividends paid	(264,386)	_	_	_	(264,386)				
Exercise of stock options, net of tax withholding	23,250	_	_	_	23,250				
Tax withholdings related to net share settlements of restricted stock	(3,049)	_	_	_	(3,049)				
Excess tax benefit from stock-based	(057)	27 257	216		26.616				
compensation Net cash provided by	(957)	27,357	210		26,616				
(used in) financing activities	19,244	(352,029)	216	_	(332,569)				
Net increase (decrease) in cash and cash equivalents	(1,848)	(82,941)	3,014	(5,184)	(86,959				
Cash and cash equivalents, beginning of period	(202)	412,596	33,918	1,556	447,868				
Cash and cash equivalents, end of period	\$ (2,050)	\$ 329,655	\$ 36,932	\$ (3,628)	\$ 360,909				

HELMERICH & PAYNE, INC.

NOTE 16 GUARANTOR AND NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONSOLIDATED CONDENSED STATEMENTS OF CASH FLOWS (in thousands)

	September 30, 2013									
	Guarantor/ Parent	Issuer Subsidiary	Non- Guarantor Subsidiaries	Eliminations	Total Consolidated					
Net cash provided by										
operating activities	\$ 3,066	\$ 973,850	\$ 17,708	\$ 2,561	\$ 997,185					
INVESTING ACTIVITIES:										
Capital expenditures	(6,828)	(752,642)	(49,596)	_	(809,066)					
Intercompany transfers	6,828	(6,828)	_		_					
Proceeds from asset sales	3,235	21,694	3,097	_	28,026					
Proceeds from sale of investments		232,221			232,221					
Net cash provided by (used in) investing activities Net cash provided by	3,235	(505,555)	(46,499)	_	(548,819)					
investing activities by discontinued operations			15,000		15,000					
Net cash provided by (used in) investing activities	3,235	(505,555)	(31,499)		(533,819)					
FINANCING ACTIVITIES:										
Payments on long-term debt	_	(40,000)	_	_	(40,000)					
Intercompany transfers	93,053	(93,053)	_	_	_					
Dividends paid	(93,053)	_	_	_	(93,053)					
Intercompany notes	(16,500)	_	16,500		_					
Exercise of stock options, net of tax withholding	13,317	_	_	_	13,317					
Tax withholdings related to net share settlements of	(4.555)				(4.655)					
restricted stock	(1,677)	_	_		(1,677)					
Excess tax benefit from stock-based										
compensation	(563)	10,280	103		9,820					
Net cash provided by	(303)	10,280	103		9,820					
(used in) financing activities	(5,423)	(122,773)	16,603	_	(111,593)					
Net increase in cash and cash equivalents	878	345,522	2,812	2,561	351,773					
Cash and cash equivalents,	070	JTJ,J42	2,012	2,301	331,773					
beginning of period	(1,080)	67,074	31,106	(1,005)	96,095					
Cash and cash equivalents, end of period	\$ (202)	\$ 412,596	\$ 33,918	\$ 1,556	\$ 447,868					

HELMERICH & PAYNE, INC.

NOTE 16 GUARANTOR AND NON-GUARANTOR FINANCIAL INFORMATION (Continued)

CONSOLIDATED CONDENSED STATEMENTS OF CASH FLOWS (in thousands)

			September 30, 201	2	
	Guarantor/ Parent	Issuer Subsidiary	Non- Guarantor Subsidiaries	Eliminations	Total Consolidated
Net cash provided by (used in) operating activities	\$ (19,746)	\$ 969,867	\$ 58,904	\$ (8,693)	\$ 1,000,332
INVESTING ACTIVITIES:					
Capital expenditures Intercompany transfers	(27,729) 27,729	(1,016,155) (27,729)	(53,796) —	=	(1,097,680)
Proceeds from asset sales	_	38,454	1,440	_	39,894
Proceeds from sale of investments	<u> </u>		<u> </u>	<u> </u>	
Net cash used in investing activities Net cash provided by	_	(1,005,430)	(52,356)	_	(1,057,786)
investing activities by discontinued operations			7,500		7,500
Net cash used in investing activities	_	(1,005,430)	(44,856)		(1,050,286)
FINANCING ACTIVITIES:					
Payments on long-term debt	_	(115,000)	_	_	(115,000)
Proceeds from line of credit	_	20,000	_	_	20,000
Payments on line of credit	_	(20,000)	_	_	(20,000)
Intercompany notes Repurchase of common	16,500	<u> </u>	(16,500)	_	
stock Intercompany transfers	(77,610) 107,659	(107,659)	_	_	(77,610)
Dividends paid Exercise of stock options, net of tax	(30,049)	_	_	_	(30,049)
withholding Tax withholdings related to net share settlements of	2,673	_	_	_	2,673
restricted stock Excess tax benefit from	(1,514)	_	_	_	(1,514)
stock-based compensation	2,210	1,092	1	_	3,303
Net cash provided by (used in) financing activities	19,869	(221,567)	(16,499)		(218,197)
Net increase (decrease) in cash and cash					
equivalents	123	(257,130)	(2,451)	(8,693)	(268,151)

Cash and cash equivalents,					
beginning of period	(1,203)	324,204	33,557	7,688	364,246
Cash and cash equivalents,					
end of period	\$ (1,080) \$	67,074	\$ 31,106	\$ (1,005) \$	96,095

PART I. FINANCIAL INFORMATION

HELMERICH & PAYNE, INC. AND SUBSIDIARIES

CONSOLIDATED CONDENSED BALANCE SHEETS

(Unaudited)

(in thousands, except share and per share amounts)

ITEM 1. FINANCIAL STATEMENTS

	March 31, 2015	September 30, 2014 (as adjusted)
<u>ASSETS</u>		
Current assets:		
Cash and cash equivalents	\$ 719,127	\$ 360,909
Accounts receivable, less reserve of \$4,592 at March 31, 2015 and		
\$4,597 at September 30, 2014	623,706	705,214
Inventories	124,269	106,241
Deferred income taxes	14,649	16,519
Prepaid expenses and other	79,132	80,912
Current assets of discontinued operations	7,486	7,206
Total current assets	1,568,369	1,277,001
Investments	164,648	236,644
Property, plant and equipment, net	5,572,818	5,188,544
Other assets	38,315	18,809
Total assets	\$7,344,150	\$ 6,720,998
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current liabilities:		
Long-term debt due within one year less unamortized debt issuance		
costs	\$ 39,207	\$ 39,635
Accounts payable	172,373	182,031
Accrued liabilities	176,256	282,278
Current liabilities of discontinued operations	3,309	3,217
Total current liabilities	391,145	507,161
Noncurrent liabilities:		
Long-term debt less unamortized discount and debt issuance costs	532,908	39,502
Deferred income taxes	1,320,364	1,215,259
Other	93,180	64,110
Noncurrent liabilities of discontinued operations	4,177	3,989
Total noncurrent liabilities	1,950,629	1,322,860
Shareholders' equity:		
Common stock, \$.10 par value, 160,000,000 shares authorized, 110,846,112 shares and 110,508,605 shares issued as of March 31, 2015 and September 30, 2014, respectively and 107,654,499 shares and 108,232,284 shares outstanding as of March 31, 2015 and		
September 30, 2014, respectively	11,085	11,051
Preferred stock, no par value, 1,000,000 shares authorized, no shares issued	_	_
Additional paid-in capital	402,442	383,972
Retained earnings	4,729,390	4,525,797
Accumulated other comprehensive income	40,072	83,126
Treasury stock, at cost	(180,613)	(112,969)
Total shareholders' equity	5,002,376	4,890,977
Total liabilities and shareholders' equity	\$7,344,150	\$ 6,720,998
	, , , , , , , , , , , , , , , , , ,	

The accompanying notes are an integral part of these statements.

HELMERICH & PAYNE, INC. AND SUBSIDIARIES

CONSOLIDATED CONDENSED STATEMENTS OF INCOME

(Unaudited)

(in thousands, except per share data)

	Three Months Ended March 31,				Six Months Ended March 31,			
		2015		2014		2015		2014
Operating revenues:								
Drilling—U.S. Land	\$	718,463	\$	741,791	\$	1,608,510	\$	1,473,465
Drilling—Offshore		62,626		63,276		132,099		122,330
Drilling—International Land		98,222		85,533		191,107		180,874
Other		3,741		2,830		7,921		5,913
		883,052		893,430		1,939,637		1,782,582
Operating costs and other:								
Operating costs, excluding depreciation		469,328		480,167		1,023,571		954,215
Depreciation		149,708		123,963		287,321		244,200
General and administrative		34,902		34,431		67,809		66,674
Research and development		4,857		3,625		9,015		7,882
Income from asset sales		(2,915)		(4,098)		(7,070)		(9,762)
	_ Ĭ	655,880	_ Ĭ	638,088	_	1,380,646		1,263,209
Operating income from continuing operations		227,172		255,342		558,991		519,373
Other income (expense):								
Interest and dividend income		2,549		490		2,834		943
Interest expense		(2,471)		(1,725)		(3,032)		(2,919)
Gain from sale of investment securities		(=, : : -)		21,352		(=,===)		21,352
Other		55		(32)		369		(377)
	_	133	_	20,085	_	171	_	18,999
Income from continuing operations before income taxes	т	227,305	Т	275,427	-	559,162	Т	538,372
Income tax provision		77,769		100,838		206,569		190,601
Income from continuing operations	-	149,536	-	174,589	-	352,593		347,771
income from continuing operations		149,330		174,307		332,373		347,771
Income (loss) from discontinued operations before income taxes		(76)		2,786		(91)		2,786
Income tax provision	_	(77)	_	2,805		(77)		2,805
Income (loss) from discontinued operations		1		(19)		(14)		(19)
NET INCOME	\$	149,537	\$	174,570	\$	352,579	\$	347,752
Basic earnings per common share:								
Income from continuing operations	\$	1.38	\$	1.61	\$	3.25	\$	3.22
Income from discontinued operations		_		_		_		_
Net income	\$	1.38	\$	1.61	\$	3.25	\$	3.22
Diluted earnings per common share:	=		=		=		=	
Income from continuing operations	\$	1.37	\$	1.59	\$	3.23	\$	3.17
Income from discontinued operations	Ψ		Ψ	1.57	Ψ	J.25	Ψ	J.17
Net income	\$	1.37	\$	1.59	\$	3.23	\$	3.17
5.55	Ψ	1.57	Ψ	1.57	Ψ	3.23	Ψ	3.17
Weighted average shares outstanding:		105 515		105.500		105.012		105 115
Basic		107,646		107,692		107,812		107,417
Diluted		108,370		109,081		108,620		108,945
Dividends declared per common share	\$	0.6875	\$	0.6250	\$	1.3750	\$	1.2500

The accompanying notes are an integral part of these statements.

CONSOLIDATED CONDENSED STATEMENTS OF COMPREHENSIVE INCOME

(Unaudited)

(in thousands, except per share data)

	Three Months Ended March 31,					Six Mont Mare	
	2015 2014			_	2015	2014	
Net income	\$	149,537	\$	174,570	\$	352,579	\$ 347,752
Other comprehensive income (loss), net of income taxes:							
Unrealized depreciation on securities, net of income taxes of (\$0.8) million and (\$27.4) million at March 31, 2015 and (\$2.3) million and (\$4.3) million at March 31, 2014		(1,203)		(3,552)		(43,447)	(6,513)
Reclassification of realized gains in net income, net of income taxes of (\$8.5) million at March 31, 2014				(12,884)			(12,884)
Minimum pension liability adjustments, net of income taxes of \$0.1 million and \$0.2 million at March 31, 2015 and \$0.1 million and \$0.2 million at March 31,				(12,001)			(12,5001)
2014		197		145		393	292
Other comprehensive loss		(1,006)		(16,291)		(43,054)	(19,105)
Comprehensive income	\$	148,531	\$	158,279	\$	309,525	\$ 328,647

The accompanying notes are an integral part of these statements.

CONSOLIDATED CONDENSED STATEMENTS OF CASH FLOWS

(Unaudited)

(in thousands)

	Six Months March 3	
	2015	2014
OPERATING ACTIVITIES:		
Net income	\$ 352,579 \$	347,752
Adjustment for loss from discontinued operations	14	19
Income from continuing operations	352,593	347,771
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation	287,321	244,200
Amortization of debt discount and debt issuance costs	187	186
Provision for bad debt	_	(194)
Stock-based compensation	13,079	12,804
Other	32	
Gain on sale of investment securities	-	(21,352)
Income from asset sales	(7,070)	(9,762)
Deferred income tax expense	134,185	13,751
Change in assets and liabilities:		
Accounts receivable	81,508	(2,494)
Inventories	(18,028)	(10,963)
Prepaid expenses and other	(17,726)	21,629
Accounts payable	1,120	(25,337)
Accrued liabilities	(45,405)	(19,017)
Deferred income taxes	(30)	(1,109)
Other noncurrent liabilities	30,832	(10,083)
Net cash provided by operating activities from continuing operations	812,598	540,030
Net cash used in operating activities from discontinued operations	(14)	(19)
Net cash provided by operating activities	812,584	540,011
INVESTING ACTIVITIES:		
Capital expenditures	(763,365)	(356,753)
Proceeds from sale of investment securities	_	23,338
Proceeds from asset sales	15,214	13,321
Net cash used in investing activities	(748,151)	(320,094)
FINANCING ACTIVITIES:		
Dividends paid	(149,347)	(121,545)
Repurchase of common stock	(59,654)	_
Proceeds from senior notes, net of discount and debt issuance costs	492,791	_
Proceeds on short-term debt	1,002	_
Payments on short-term debt	(1,002)	_
Net increase in bank overdraft	12,560	
Exercise of stock options, net of tax withholding	(1,078)	19,701
Tax withholdings related to net share settlements of restricted stock	(4,248)	(3,049)
Excess tax benefit from stock-based compensation	2,761	22,087
Net cash provided by (used in) financing activities	293,785	(82,806)
Net increase in cash and cash equivalents	358,218	137,111
Cash and cash equivalents, beginning of period	360,909	447,868
Cash and cash equivalents, end of period	\$ 719,127 \$	584,979

The accompanying notes are an integral part of these statements.

CONSOLIDATED CONDENSED STATEMENT OF SHAREHOLDERS' EQUITY

SIX MONTHS ENDED MARCH 31, 2015

(Unaudited)

(in thousands, except per share amounts)

	Commo	n Stock	Additional Paid-In	Retained	Accum Otl Compre	ner	Treas	sury Stock	Total Shareholders'
	Shares	Amount	Capital	Earnings	Inco		Shares	Amount	Equity
Balance, September 30 2014	110,509	\$11,051	\$383,972	\$4,525,797	\$ 8	83,126	2,276	\$(112,969)	\$ 4,890,977
Net income Other				352,579					352,579
comprehensi loss					(4	43,054)			(43,054)
Dividends declared (\$1.375 per				(1.49.006)					(149.006)
share) Exercise of stock options, net of tax				(148,986)					(148,986)
withholding	123	13	2,651				47	(3,742)	(1,078)
Tax benefit of stock-based									
awards Stock issued			2,761						2,761
for vested restricted stock, net of shares withheld for employee	214	21	(21)				50	(4.240)	44.240
taxes Repurchase of	214	21	(21)				59	(4,248)	(4,248)
common stock							810	(59,654)	(59,654)
Stock-based			12.070						12.070
compensation Balance,			13,079						13,079
March 31, 2015	110,846	\$11,085	\$402,442	\$4,729,390	\$ 4	40,072	3,192	<u>\$(180,613</u>)	\$5,002,376

The accompanying notes are an integral part of these statements.

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS

(Unaudited)

1. Basis of Presentation

Unless the context otherwise requires, the use of the terms "the Company", "we", "us" and "our" in these Notes to Consolidated Condensed Financial Statements refers to Helmerich & Payne, Inc. and its consolidated subsidiaries.

The accompanying unaudited Consolidated Condensed Financial Statements have been prepared in accordance with accounting principles generally accepted in the United States ("GAAP") and applicable rules and regulations of the Securities and Exchange Commission (the "Commission") pertaining to interim financial information. Accordingly, these interim financial statements do not include all information or footnote disclosures required by GAAP for complete financial statements and, therefore, should be read in conjunction with the Consolidated Financial Statements and notes thereto in our 2014 Annual Report on Form 10-K and other current filings with the Commission. In the opinion of management all adjustments, consisting of those of a normal recurring nature, necessary to present fairly the results of the periods presented have been included. The results of operations for the interim periods presented may not necessarily be indicative of the results to be expected for the full year.

In April 2015, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2015-03 "

Interest—Imputation of Interest (Subtopic 835-30): Simplifying the Presentation of Debt Issuance Costs ". ASU No. 2015-03 amends the FASB Accounting Standards Codification ("ASC") to require that debt issuance cost be presented in the balance sheet as a direct deduction from the carrying amount of the related liability. Prior to the amendment, debt issuance costs were reported in the balance sheet as an asset. The amended guidance is effective for financial statements issued for fiscal years beginning after December 15, 2015, however, we have elected to early adopt effective January 1, 2015. The election requires retrospective application and represents a change in accounting principle. The ASU provides that debt issuance costs are similar to debt discounts and in effect reduce the proceeds of borrowing, thereby increasing the effective interest rate. As a result of the adoption, the September 30, 2014 Consolidated Condensed Balance Sheet is restated as follows:

	Previously Reported	Effect of Accounting Principle Adoption (in thousands)	Adjusted
Consolidated Condensed Balance Sheet			
Prepaid expenses and other	\$ 81,277	\$ (365)	\$ 80,912
Total current assets	1,277,366	(365)	1,277,001
Other assets	19,307	(498)	18,809
Total assets	6,721,861	(863)	6,720,998
Long-term debt due within one year less unamortized discount and debt issuance costs	40,000	(365)	39,635
Total current liabilities	507,526	(365)	507,161
Long-term debt less unamortized discount and			
debt issuance costs	40,000	(498)	39,502
Total noncurrent liabilities	1,323,358	(498)	1,322,860
Total liabilities and shareholders' equity	6,721,861	(863)	6,720,998

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

1. Basis of Presentation (Continued)

Amortization of debt discount and debt issuance costs has been reclassified in the accompanying Consolidated Condensed Statements of Cash Flow for the three months ended March 31, 2014 to conform to current year presentation. The amortization was previously included as a change in assets.

As more fully described in our 2014 Annual Report on Form 10-K, our contract drilling revenues are comprised of daywork drilling contracts for which the related revenues and expenses are recognized as services are performed. For contracts that are terminated by customers prior to the expirations of their fixed terms, contractual provisions customarily require early termination amounts to be paid to us. Revenues from early terminated contracts are recognized when all contractual requirements have been met. During the three and six months ended March 31, 2015, early termination revenue was approximately \$71.7 million and \$95.1 million, respectively. We had no early termination revenue for the three months ended March 31, 2014 and had \$9.9 million for the six months ended March 31, 2014.

Depreciation in the Consolidated Condensed Statements of Income includes abandonments of \$10.2 million and \$12.2 million for the three and six months ended March 31, 2015 compared to \$1.8 million and \$3.7 million for the three and six months ended March 31, 2014. Effective March 31, 2015, we decommissioned all 17 of our SCR powered FlexRigs including 6 idle FlexRig1 rigs and 11 idle FlexRig2 rigs.

2. Discontinued Operations

Current assets of discontinued operations consist of restricted cash to meet remaining current obligations within the country of Venezuela. Current and noncurrent liabilities consist of municipal and income taxes payable and social obligations due within the country of Venezuela. Expenses incurred for in-country obligations are reported as discontinued operations.

3. Earnings per Share

ASC 260, Earnings per Share, requires companies to treat unvested share-based payment awards that have non-forfeitable rights to dividends or dividend equivalents as a separate class of securities in calculating earnings per share. We have granted and expect to continue to grant to employees restricted stock grants that contain non-forfeitable rights to dividends. Such grants are considered participating securities under ASC 260. As such, we are required to include these grants in the calculation of our basic earnings per share and calculate basic earnings per share using the two-class method. The two-class method of computing earnings per share is an earnings allocation formula that determines earnings per share for each class of common stock and participating security according to dividends declared (or accumulated) and participation rights in undistributed earnings.

Basic earnings per share is computed utilizing the two-class method and is calculated based on the weighted-average number of common shares outstanding during the periods presented.

Diluted earnings per share is computed using the weighted-average number of common and common equivalent shares outstanding during the periods utilizing the two-class method for stock options and nonvested restricted stock.

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

3. Earnings per Share (Continued)

The following table sets forth the computation of basic and diluted earnings per share:

		Three Mor				nded ,		
		2015		2014		2015	_	2014
Numerodani		(in t	hou	sands, excep	t pe	r share amou	ints)	
Numerator:	Φ	1.40.526	Φ	174 500	Ф	252 502	Φ	247 771
Income from continuing operations	\$	149,536	Þ	174,589	Э	352,593		347,771
Loss from discontinued operations	_	1 40 527	_	(19)		(14)	_	(19)
Net income		149,537		174,570		352,579		347,752
Adjustment for basic earnings per share:		(0.40)		(1.025)		(2.212)		(2.027)
Earnings allocated to unvested shareholders	_	(948)	_	(1,035)		(2,212)	_	(2,027)
Numerator for basic earnings per share:		4.40. #00		150 551		250 201		0.15.5.1.1
From continuing operations		148,588		173,554		350,381		345,744
From discontinued operations	_	1	_	(19)		(14)	_	(19)
		148,589		173,535		350,367		345,725
Adjustment for diluted earnings per share:								
Effect of reallocating undistributed earnings								
of unvested shareholders	_	3		8		9	_	<u>17</u>
Numerator for diluted earnings per share:								
From continuing operations		148,591		173,562		350,390		345,761
From discontinued operations		1		(19)		(14)		(19)
	\$	148,592	\$	173,543	\$	350,376	\$	345,742
Denominator:							_	
Denominator for basic earnings per share—								
weighted-average shares		107,646		107,692		107,812		107,417
Effect of dilutive shares from stock options		ĺ		ĺ				ĺ
and restricted stock		724		1,389		808		1,528
Denominator for diluted earnings per share—								
adjusted weighted-average shares		108,370		109,081		108,620		108,945
Basic earnings per common share:			-		-		=	
Income from continuing operations	\$	1.38	\$	1.61	\$	3.25	\$	3.22
Income from discontinued operations	Ψ		Ψ		Ψ		Ψ	J.22
Net income	\$	1.38	\$	1.61	\$	3.25	\$	3.22
	Ψ	1.50	Ψ	1.01	Ψ	3.23	Ψ	3,22
Diluted earnings per common share:	Φ	1.27	Φ	1.50	Ф	2.22	Φ	2.17
Income from continuing operations	\$	1.37	\$	1.59	\$	3.23	\$	3.17
Income from discontinued operations	Φ.	1.05	Φ.	1.50	Φ.	2.22	ф	2.15
Net income	\$	1.37	\$	1.59	\$	3.23	\$	3.17

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

3. Earnings per Share (Continued)

The following shares attributable to outstanding equity awards were excluded from the calculation of diluted earnings per share because their inclusion would have been anti-dilutive:

	Three I End Marc	ded	Six M Enc Marc	led
	2015	2014	2015	2014
	(in tho	usands, except	t per share am	ounts)
Shares excluded from calculation of diluted earnings				
per share	667	215	667	256
Weighted-average price per share	\$ 72.85	\$ 79.67	\$ 72.85	\$ 79.67

4. Financial Instruments and Fair Value Measurement

The estimated fair value of our available-for-sale securities, reflected on our Consolidated Condensed Balance Sheets as Investments, is based on market quotes. The following is a summary of available-for-sale securities, which excludes assets held in a Non-qualified Supplemental Savings Plan:

	_	Cost	Gross Unrealized Gains (in thou		lized Unreal		ed Unrealized Losses		Estimated Fair Value
Equity securities March 31,				·		ĺ			
2015	\$	64,462	\$	86,986	\$	_	\$	151,448	
Equity securities September 30,									
2014	\$	64,462	\$	157,838	\$		\$	222,300	

On an ongoing basis we evaluate the marketable equity securities to determine if any decline in fair value below cost is other-than-temporary. If a decline in fair value below cost is determined to be other-than-temporary, an impairment charge is recorded and a new cost basis established. We review several factors to determine whether a loss is other-than-temporary. These factors include, but are not limited to, (i) the length of time a security is in an unrealized loss position, (ii) the extent to which fair value is less than cost, (iii) the financial condition and near-term prospects of the issuer and (iv) our intent and ability to hold the security for a period of time sufficient to allow for any anticipated recovery in fair value. The cost of securities used in determining realized gains and losses is based on the average cost basis of the security sold.

During the three months ended March 31, 2014, marketable equity available-for-sale securities with a fair value at the date of sale of \$23.3 million were sold. The gross realized gain on such sales of available-for-sale securities totaled \$21.4 million. We had no sales of marketable equity available-for-sale securities during the six months ended March 31, 2015.

The assets held in the Non-qualified Supplemental Savings Plan are carried at fair value which totaled \$13.2 million at March 31, 2015 and \$14.3 million at September 30, 2014. The assets are comprised of mutual funds that are measured using Level 1 inputs.

The majority of cash equivalents are invested in highly liquid money-market mutual funds invested primarily in direct or indirect obligations of the U.S. Government. The carrying amount of cash and cash equivalents approximates fair value due to the short maturity of those investments.

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

4. Financial Instruments and Fair Value Measurement (Continued)

Fair value is defined as the exchange price that would be received to sell an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants at the measurement date. We use the fair value hierarchy established in ASC 820-10 to measure fair value to prioritize the inputs:

- Level 1—Quoted prices (unadjusted) in active markets for identical assets or liabilities that the reporting entity can access at the
 measurement date.
- Level 2—Observable inputs, other than quoted prices included in Level 1, such as quoted prices for similar assets or liabilities in active markets; quoted prices for similar assets and liabilities in markets that are not active; or other inputs that are observable or can be corroborated by observable market data.
- Level 3—Unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities. This includes pricing models, discounted cash flow methodologies and similar techniques that use significant unobservable inputs.

At March 31, 2015, our financial instruments utilizing Level 1 inputs include cash equivalents, equity securities with active markets, money market funds we have elected to classify as restricted assets that are included in other current assets and other assets. Also included is cash denominated in a foreign currency that we have elected to classify as restricted to be used to settle the remaining liabilities of discontinued operations. For these items, quoted current market prices are readily available.

At March 31, 2015, financial instruments utilizing level 2 inputs include a bank certificate of deposit included in other current assets.

Currently, we do not have any financial instruments utilizing Level 3 inputs.

The following table summarizes our assets measured at fair value on a recurring basis presented in our Consolidated Condensed Balance Sheet as of March 31, 2015:

	Total Measure at Fair Value	Quoted Prices in Active Markets for Identical Assets (Level 1) (in tho	Significant Other Observable Inputs (Level 2) usands)	Significant Unobservable Inputs (Level 3)
Assets:				
Cash and cash				
equivalents	\$ 719,127	\$ 719,127	\$ —	\$ —
Equity securities	151,448	151,448	_	_
Other current assets	36,340	36,090	250	_
Other assets	2,000	2,000	_	_
Total assets measured at fair value	\$ 908,915	\$ 908,665	\$ 250	\$

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

4. Financial Instruments and Fair Value Measurement (Continued)

The following information presents the supplemental fair value information about long-term fixed-rate debt at March 31, 2015 and September 30, 2014:

	rch 31, 2015		ember 30, 2014		
	(in millions)				
Carrying value of long-term fixed-rate debt	\$ 572.1	\$	79.0		
Fair value of long-term fixed-rate debt	\$ 597.2	\$	84.3		

The fair value for the \$80 million fixed-rate debt was estimated using discounted cash flows at rates reflecting current interest rates at similar maturities plus a credit spread which was estimated using the outstanding market information on debt instruments with a similar credit profile to us. The debt was valued using a Level 2 input.

The fair value for the \$500 million fixed-rate debt was based on broker quotes at March 31, 2015. The notes are classified within Level 2 as they are not actively traded in markets.

5. Shareholders' Equity

The Company has authorization from the Board of Directors for the repurchase of up to four million shares per calendar year. The repurchases may be made using our cash and cash equivalents or other available sources. During the six months ended March 31, 2015, we purchased 810,097 common shares at an aggregate cost of \$59.7 million, which are held as treasury shares. We had no purchases of common shares in fiscal 2014.

Components of accumulated other comprehensive income (loss) were as follows:

	Mar	ch 31, 2015	Sep	otember 30, 2014
		(in th	ousar	ıds)
Pre-tax amounts:				
Unrealized appreciation on securities	\$	86,986	\$	157,838
Unrecognized actuarial loss		(22,787)		(23,405)
	\$	64,199	\$	134,433
After-tax amounts:				
Unrealized appreciation on securities	\$	53,971	\$	97,418
Unrecognized actuarial loss		(13,899)		(14,292)
	\$	40,072	\$	83,126

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

5. Shareholders' Equity (Continued)

The following is a summary of the changes in accumulated other comprehensive income (loss), net of tax, by component for the three and six months ended March 31, 2015:

	Three Months Ended March 31, 2015							
	Ap (Dep Avail	nrealized preciation reciation) on able-for-sale ecurities (in	Defined Benefit Pension Plan thousands)	Total				
Balances at January 1, 2015	\$	55,174	\$ (14,096)	\$ 41,078				
Other comprehensive loss before reclassifications		(1,203)	_	(1,203)				
Amounts reclassified from accumulated other								
comprehensive income (loss)		_	197	197				
Net current-period other comprehensive income								
(loss)		(1,203)	197	(1,006)				
Balances at March 31, 2015	\$	53,971	\$ (13,899)	\$ 40,072				

	Six Months Ended March 31, 2015								
	Unrealized Appreciation (Depreciation) on Available-for-sale Securities			Defined Benefit Ision Plan		Total			
Delenges at October 1, 2014	Ф		n thou o	(14.202)	Φ	02 126			
Balances at October 1, 2014	\$	97,418	Ф	(14,292)	Ф	83,126			
Other comprehensive loss before reclassifications		(43,447)				(43,447)			
Amounts reclassified from accumulated other									
comprehensive income (loss)		<u> </u>		393		393			
Net current-period other comprehensive income	<u> </u>					<u> </u>			
(loss)		(43,447)		393		(43,054)			
Balances at March 31, 2015	\$	53,971	\$	(13,899)	\$	40,072			

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

5. Shareholders' Equity (Continued)

The following provides detail about accumulated other comprehensive income (loss) components which were reclassified to the Condensed Consolidated Statement of Income during the three and six months ended March 31, 2015:

				Reclassified Comprehens				
	T	Three Months Ended March 31, Six Months Ended March 31,		Affected Line Item in the				
Details About Accumulated Other Comprehensive Income (Loss) Components		2015 (in tl	10u	2014 sands)	 2015 (in th	ous	2014sands)	Condensed Consolidated Statement of Income
Unrealized gains on available-for-sale securities	\$	_	\$	(21,352)	\$ _	\$	(21,352)	Gain on sale of investment securities
		_		8,468			8,468	Income tax provision
	\$	_	\$	(12,884)	\$ _	\$	(12,884)	Net of tax
Defined Benefit Pension Items Amortization of net actuarial loss	\$	309	\$	229	\$ 618	\$	458	General and administrative
		(112))	(84)	(225)		(166)	Income tax provision
	\$	197	\$	145	\$ 393	\$	292	Net of tax
Total reclassifications for the period	\$	197	\$	(12,739)	\$ 393	\$	(12,592)	

6. Cash Dividends

The \$0.6875 per share cash dividend declared December 2, 2014, was paid March 2, 2015. On March 4, 2015, a cash dividend of \$0.6875 per share was declared for shareholders of record on May 15, 2015, payable June 1, 2015. The dividend payable is included in accounts payable in the Consolidated Condensed Balance Sheet.

7. Stock-Based Compensation

On March 2, 2011, the 2010 Long-Term Incentive Plan (the "2010 Plan") was approved by our stockholders. The 2010 Plan, among other things, authorizes the Human Resources Committee of the Board to grant non-qualified stock options, restricted stock awards and stock appreciation rights to selected employees and to non-employee Directors. Restricted stock may be granted for no consideration other than prior and future services. The purchase price per share for stock options may not be less than market price of the underlying stock on the date of grant. Stock options expire 10 years after the grant date. There were 419,585 non-qualified stock options and 275,250 shares of restricted stock awards granted in the six months ended March 31, 2015. Awards outstanding in the 2005 Long-Term Incentive Plan (the "2005 Plan") and one prior equity plan remain subject to the terms and conditions of those plans.

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

7. Stock-Based Compensation (Continued)

A summary of compensation cost for stock-based payment arrangements recognized in general and administrative expense is as follows:

	Three M End Marc	led		hs Ended ch 31,		
	2015	2014	2015	2014		
	(in thou	isands)	(in thousands)			
Compensation expense						
Stock options	\$ 1,908	\$ 1,989	\$ 4,970	\$ 5,642		
Restricted stock	4,189	3,805	8,109	7,162		
	\$ 6,097	\$ 5,794	\$ 13,079	\$ 12,804		
	, ,	*				

STOCK OPTIONS

The following summarizes the weighted-average assumptions utilized in determining the fair value of options granted during the six months ended March 31, 2015 and 2014:

	2015	2014
Risk-free interest rate	1.7%	1.6%
Expected stock volatility	36.9%	52.6%
Dividend yield	3.9%	3.1%
Expected term (in years)	5.5	5.5

Risk-Free Interest Rate. The risk-free interest rate is based on U.S. Treasury securities for the expected term of the option.

Expected Volatility Rate. Expected volatility is based on the daily closing price of our stock based upon historical experience over a period which approximates the expected term of the option.

Expected Dividend Yield. The expected dividend yield is based on our current dividend yield.

Expected Term. The expected term of the options granted represents the period of time that they are expected to be outstanding. We estimate the expected term of options granted based on historical experience with grants and exercises.

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

7. Stock-Based Compensation (Continued)

A summary of stock option activity under all existing long-term incentive plans for the three and six months ended March 31, 2015 is presented in the following tables:

	Three Months Ended March 31, 2015							
Options	Shares (in thousands)	Weighted- Average Exercise Price		Average Exercise		Weighted- Average Remaining Contractual Term (in years)	Aggregate Intrinsic Value (in millions)	
Outstanding at January 1, 2015	2,931	\$	47.96	(iii yeurs)	(iii iiiiiioiis)			
Granted	_		_					
Exercised	(20)		51.38					
Forfeited/Expired	(2)		76.68					
Outstanding at March 31, 2015	2,909	\$	47.91	5.6	\$ 61.8			
Vested and expected to vest at March 31, 2015	2,902	\$	47.86	5.6	\$ 61.8			
Exercisable at March 31, 2015	2,147	\$	41.22	4.6	\$ 58.7			

	Six Months Ended March 31, 2015				
		A	eighted- verage xercise		
Options	Shares		Price		
	(in thousands)				
Outstanding at October 1, 2014	2,629	\$	43.46		
Granted	420		68.83		
Exercised	(124)		21.56		
Forfeited/Expired	(16)		68.59		
Outstanding at March 31, 2015	2,909	\$	47.91		

The weighted-average fair value of options granted in the first quarter of fiscal 2015 was \$16.39. No options were granted in the second quarter of fiscal 2015.

The total intrinsic value of options exercised during the three and six months ended March 31, 2015 was \$0.3 million and \$7.2 million, respectively.

As of March 31, 2015, the unrecognized compensation cost related to stock options was \$9.2 million which is expected to be recognized over a weighted-average period of 2.8 years.

RESTRICTED STOCK

Restricted stock awards consist of our common stock and are time-vested over three to six years. We recognize compensation expense on a straight-line basis over the vesting period. The fair value of restricted stock awards under the 2010 Plan is determined based on the closing price of our shares on the grant date. As of March 31, 2015, there was \$29.9 million of total unrecognized compensation cost related to unvested restricted stock awards which is expected to be recognized over a weighted-average period of 2.7 years.

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

7. Stock-Based Compensation (Continued)

A summary of the status of our restricted stock awards as of March 31, 2015 and changes in restricted stock outstanding during the six months then ended is presented below:

	Six Months Ended March 31, 2015							
Restricted Stock Awards	Shares (in thousands)	A Gra	eighted- verage ant-Date ir Value					
Unvested at October 1, 2014	634	\$	64.03					
Granted	275		68.83					
Vested(1)	(214)		54.18					
Forfeited	(8)		66.51					
Unvested at March 31, 2015	687	\$	66.93					

⁽¹⁾ The number of restricted stock awards vested includes shares that we withheld on behalf of our employees to satisfy the statutory tax withholding requirements.

8. Debt

At March 31, 2015 and September 30, 2014, we had the following unsecured long-term debt outstanding:

	Principal							d Discount and nance Costs	
	March 31, 2015		September 30, 2014		March 31, 2015		Se	ptember 30, 2014	
				(in thou	sanc	ls)			
Unsecured senior notes issued July 21, 2009:									
Due July 21, 2015	\$	40,000	\$	40,000	\$	112	\$	141	
Due July 21, 2016		40,000		40,000		113		141	
Unsecured revolving credit facility issued May 25, 2012		_		_		471		581	
Unsecured senior notes issued March 19, 2015:									
Due March 19, 2025		500,000				7,189		_	
		580,000		80,000		7,885		863	
Less long-term debt due within one year		(40,000)		(40,000)		(793)		(365)	
Long-term debt	\$	540,000	\$	40,000	\$	7,092	\$	498	

We have \$80 million senior unsecured fixed-rate notes outstanding at March 31, 2015 that mature over a period from July 2015 to July 2016. Interest on the notes is paid semi-annually based on an annual rate of 6.10 percent. Annual principal repayments of \$40 million are due July 2016 and July 2016. We have complied with our financial covenants which require us to maintain a funded leverage ratio of less than 55 percent and an interest coverage ratio (as defined) of not less than 2.50 to 1.00.

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

8. Debt (Continued)

On March 19, 2015, we issued \$500 million of 4.65 percent 10-year unsecured senior notes. The net proceeds, after discount and issuance cost, of approximately \$492.8 million will be used for general corporate purposes, including capital expenditures associated with our rig construction program. Interest is payable semi-annually on March 15 and September 15 each year, commencing on September 15, 2015. The debt discount is being amortized to interest expense using the effective interest method. The debt issuance costs are amortized straight-line over the stated life of the obligation, which approximates the effective yield method.

We have a \$300 million unsecured revolving credit facility that will mature May 25, 2017. The credit facility has \$100 million available to use for letters of credit. The majority of borrowings under the facility would accrue interest at a spread over the London Interbank Offered Rate (LIBOR). We also pay a commitment fee based on the unused balance of the facility. Borrowing spreads as well as commitment fees are determined according to a scale based on a ratio of our total debt to total capitalization. The spread over LIBOR ranges from 1.125 percent to 1.75 percent per annum and commitment fees range from .15 percent to .35 percent per annum. Based on our debt to total capitalization on March 31, 2015, the spread over LIBOR and commitment fees would be 1.125 percent and .15 percent, respectively. Financial covenants in the facility require us to maintain a funded leverage ratio (as defined) of less than 50 percent and an interest coverage ratio (as defined) of not less than 3.00 to 1.00. The credit facility contains additional terms, conditions, restrictions, and covenants that we believe are usual and customary in unsecured debt arrangements for companies of similar size and credit quality. At March 31, 2015, we were in compliance with all debt covenants. As of March 31, 2015, there were no borrowings, but there were three letters of credit outstanding in the amount of \$48.2 million. One of the three outstanding letters of credit is a \$21 million letter that supports an overdraft facility with a bank in an international location. The short-term borrowing is in local currency with an interest rate that adjusts monthly based on local market rates. Given local currency considerations, the annual interest rates approach 30 percent. At March 31, 2015, we had \$251.8 million available to borrow under our \$300 million unsecured credit facility.

At March 31, 2015, we had two letters of credit outstanding, totaling \$12 million that were issued to support international operations. These letters of credit were issued separately from the \$300 million credit facility so they do not reduce the available borrowing capacity discussed in the previous paragraph.

We have a \$9.5 million unsecured line of credit with a bank in an international location that will mature on June 12, 2015. A total of \$7 million may be borrowed for working capital needs and \$2.5 million is reserved for bank guaranties. The interest rate for borrowings would be at seven percent. At March 31, 2015, there were no borrowings or bank guarantees outstanding against the line.

9. Income Taxes

Our effective tax rate for the first six months of fiscal 2015 and 2014 was 36.9 percent and 35.4 percent, respectively. Our effective tax rate for the three months ended March 31, 2015 and 2014 was 34.2 percent and 36.6 percent, respectively. Effective tax rates differ from the U.S. federal statutory rate of 35.0 percent primarily due to state and foreign income taxes and the tax benefit from the Internal Revenue Code Section 199 deduction for domestic production activities. The effective tax rate for the six months ended March 31, 2015 was also impacted by a December 2014 tax law change which

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

9. Income Taxes (Continued)

resulted in a reduction of the fiscal 2014 Internal Revenue Code Section 199 deduction for domestic production activities.

For the next 12 months, we cannot predict with certainty whether we will achieve ultimate resolution of any uncertain tax positions associated with our U.S. and international operations that could result in increases or decreases of our unrecognized tax benefits. However, we do not expect the increases or decreases to have a material effect on results of operations or financial position. We provided for uncertain tax positions of \$7.0 million, including interest and penalties, during the six months ended March 31, 2015 related to the previous disclosure of a possible increase in the reserve for uncertain tax positions of approximately \$8.4 million to \$11.0 million due to international tax matters.

10. Commitments and Contingencies

In conjunction with our current drilling rig construction program, purchase commitments for equipment, parts and supplies of approximately \$205.2 million are outstanding at March 31, 2015.

Other than the matters described below, the Company is a party to various pending legal actions arising in the ordinary course of its business. We maintain insurance against certain business risks subject to certain deductibles. None of these legal actions are expected to have a material adverse effect on our financial condition, cash flows or results of operations.

We are contingently liable to sureties in respect of bonds issued by the sureties in connection with certain commitments entered into by us in the normal course of business. We have agreed to indemnify the sureties for any payments made by them in respect of such bonds.

During the ordinary course of our business, contingencies arise resulting from an existing condition, situation or set of circumstances involving an uncertainty as to the realization of a possible gain contingency. We account for gain contingencies in accordance with the provisions of ASC 450, *Contingencies*, and, therefore, we do not record gain contingencies or recognize income until realized. The property and equipment of our Venezuelan subsidiary was seized by the Venezuelan government on June 30, 2010. Our wholly-owned subsidiaries, Helmerich & Payne International Drilling Co. and Helmerich & Payne de Venezuela, C.A., filed a lawsuit in the United States District Court for the District of Columbia on September 23, 2011 against the Bolivarian Republic of Venezuela, Petroleos de Venezuela, S.A. ("PDVSA") and PDVSA Petroleo, S.A. ("Petroleo"). Our subsidiaries seek damages for the taking of their Venezuelan drilling business in violation of international law and for breach of contract. While there exists the possibility of realizing a recovery, we are currently unable to determine the timing or amounts we may receive, if any, or the likelihood of recovery. No gain contingencies are recognized in our Consolidated Financial Statements.

On November 8, 2013, the United States District Court for the Eastern District of Louisiana approved the previously disclosed October 30, 2013 plea agreement between our wholly owned subsidiary, Helmerich & Payne International Drilling Co., and the United States Department of Justice, United States Attorney's Office for the Eastern District of Louisiana ("DOJ"). The court's approval of the plea agreement resolved the DOJ's investigation into certain choke manifold testing irregularities that occurred in 2010 at one of Helmerich & Payne International Drilling Co.'s offshore platform rigs in the Gulf of Mexico. We have been engaged in discussions with the Inspector General's office of the Department of Interior regarding the same events that were the subject of the DOJ's investigation. We

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

10. Commitments and Contingencies (Continued)

can provide no assurances as to the timing or eventual outcome of these discussions and are unable to determine the amount of penalty, if any, that may be assessed. However, we presently believe that the outcome of our discussions will not have a material adverse effect on the Company.

11. Segment Information

We operate principally in the contract drilling industry. Our contract drilling business includes the following reportable operating segments: U.S. Land, Offshore and International Land. The contract drilling operations consist mainly of contracting Company-owned drilling equipment primarily to large oil and gas exploration companies. To provide information about the different types of business activities in which we operate, we have included Offshore and International Land, along with our U.S. Land reportable operating segment, as separate reportable operating segments. Additionally, each reportable operating segment is a strategic business unit that is managed separately. Our primary international areas of operation include Colombia, Ecuador, Argentina, Tunisia, Bahrain, U.A.E. and other South American and Middle Eastern countries. Other includes additional non-reportable operating segments. Revenues included in Other consist primarily of rental income. Consolidated revenues and expenses reflect the elimination of all material intercompany transactions.

We evaluate segment performance based on income or loss from continuing operations (segment operating income) before income taxes which includes:

- revenues from external and internal customers
- direct operating costs
- depreciation and
- allocated general and administrative costs

but excludes corporate costs for other depreciation, income from asset sales and other corporate income and expense.

General and administrative costs are allocated to the segments based primarily on specific identification and, to the extent that such identification is not practical, on other methods which we believe to be a reasonable reflection of the utilization of services provided.

Segment operating income for all segments is a non-GAAP financial measure of our performance, as it excludes certain general and administrative expenses, corporate depreciation, income from asset sales and other corporate income and expense. We consider segment operating income to be an important supplemental measure of operating performance by presenting trends in our core businesses. We use this measure to facilitate period-to-period comparisons in operating performance of our reportable segments in the aggregate by eliminating items that affect comparability between periods. We believe that segment operating income is useful to investors because it provides a means to evaluate the operating performance of the segments on an ongoing basis using criteria that are used by our internal decision makers. Additionally, it highlights operating trends and aids analytical comparisons. However, segment operating income has limitations and should not be used as an alternative to operating income or loss, a performance measure determined in accordance with GAAP, as it excludes certain costs that may affect our operating performance in future periods.

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

11. Segment Information (Continued)

Summarized financial information of our reportable segments for the six months ended March 31, 2015 and 2014 is shown in the following tables:

(in thousands)	External Sales	Inter- Segment	Total Sales	Segment Operating Income (Loss)
March 31, 2015				
Contract Drilling:				
U.S. Land	\$ 1,608,510	\$ —	\$ 1,608,510	\$ 542,988
Offshore	132,099	_	132,099	40,553
International Land	191,107	_	191,107	18,542
	1,931,716		1,931,716	602,083
Other	7,921	442	8,363	(5,116)
	1,939,637	442	1,940,079	596,967
Eliminations	_	(442)	(442)	_
Total	\$ 1,939,637	\$ —	\$ 1,939,637	\$ 596,967

(in thousands)	External Sales	Inter- Segment	Total Sales	Segment Operating Income (Loss)
March 31, 2014				
Contract Drilling:				
U.S. Land	\$ 1,473,465	\$ —	\$ 1,473,465	\$ 496,014
Offshore	122,330	_	122,330	37,841
International Land	180,874	_	180,874	23,919
	1,776,669		1,776,669	557,774
Other	5,913	431	6,344	(5,249)
	1,782,582	431	1,783,013	552,525
Eliminations	_	(431)	(431)	_
Total	\$ 1,782,582	\$ —	\$ 1,782,582	\$ 552,525

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

11. Segment Information (Continued)

Summarized financial information of our reportable segments for the three months ended March 31, 2015 and 2014 is shown in the following tables:

(in thousands) March 31, 2015	External Inter- Sales Segment		Total Sales	Segment Operating Income (Loss)
Contract Drilling:				
U.S. Land	\$ 718,463	\$ —	\$ 718,463	\$ 224,866
Offshore	62,626	_	62,626	19,069
International Land	98,222	_	98,222	6,328
	879,311		879,311	250,263
Other	3,741	220	3,961	(3,217)
	883,052	220	883,272	247,046
Eliminations	_	(220)	(220)	_
Total	\$ 883,052	\$ —	\$ 883,052	\$ 247,046

(in thousands)	External Inter- Sales Segment		Total Sales	Segment Operating Income (Loss)		
March 31, 2014						
Contract Drilling:						
U.S. Land	\$ 741,791	\$ —	\$ 741,791	\$ 245,062		
Offshore	63,276	_	63,276	19,343		
International Land	85,533	_	85,533	11,168		
	890,600		890,600	275,573		
Other	2,830	211	3,041	(2,244)		
	893,430	211	893,641	273,329		
Eliminations	_	(211)	(211)	_		
Total	\$ 893,430	\$ —	\$ 893,430	\$ 273,329		

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

11. Segment Information (Continued)

The following table reconciles segment operating income per the table above to income from continuing operations before income taxes as reported on the Consolidated Condensed Statements of Income:

	Three Mor		Six Months Ended March 31,				
	2015		2014	2015			2014
	(in tho	ısaı	nds)		(in tho	usai	ıds)
Segment operating income	\$ 247,046	\$	273,329	\$	596,967	\$	552,525
Income from asset sales	2,915		4,098		7,070		9,762
Corporate general and administrative costs and							
corporate depreciation	(22,789)		(22,085)		(45,046)		(42,914)
Operating income	227,172		255,342		558,991		519,373
Other income (expense):							
Interest and dividend income	2,549		490		2,834		943
Interest expense	(2,471)		(1,725)		(3,032)		(2,919)
Gain on sale of investment securities	_		21,352		_		21,352
Other	55		(32)		369		(377)
Total other income (expense)	133		20,085		171		18,999
Income from continuing operations before							
income taxes	\$ 227,305	\$	275,427	\$	559,162	\$	538,372

The following table presents total assets by reportable segment:

	March 31, 2015 (in the	September 30, 2014 (as adjusted) ousands)
Total assets		
U.S. Land	\$ 5,482,725	\$ 5,259,947
Offshore	117,813	137,101
International Land	713,138	589,968
Other	40,228	40,080
	6,353,904	6,027,096
Investments and corporate operations	982,760	686,696
Total assets from continued operations	7,336,664	6,713,792
Discontinued operations	7,486	7,206
	\$ 7,344,150	\$ 6,720,998

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

11. Segment Information (Continued)

The following table presents revenues from external customers by country based on the location of service provided:

	Three Mon Marc		Six Months Ended March 31,			
	2015	2014	2015	2014		
	(in thou	isands)	(in tho	thousands)		
Operating revenues						
United States	\$ 778,637	\$ 800,775	\$ 1,734,918	\$ 1,589,466		
Argentina	39,480	26,695	64,563	53,054		
Colombia	22,903	21,064	46,354	47,794		
Ecuador	6,420	16,822	21,614	34,622		
Other foreign	35,612	28,074	72,188	57,646		
Total	\$ 883,052	\$ 893,430	\$ 1,939,637	\$ 1,782,582		

12. Pensions and Other Post-retirement Benefits

The following provides information at March 31, 2015 and 2014 related to the Company-sponsored domestic defined benefit pension plan:

Components of Net Periodic Benefit Cost

	Three Marc	led		Six Months Ended March 31,			
	2015		2014	2015		2014	
	(in thou	ısan	ds)	(in thou	ısan	ds)	
Interest cost	\$ 1,171	\$	1,201	\$ 2,342	\$	2,402	
Expected return on plan assets	(1,743)		(1,664)	(3,486)		(3,328)	
Recognized net actuarial loss	 309		229	 618		458	
Net pension expense	\$ (263)	\$	(234)	\$ (526)	\$	(468)	

Employer Contributions

We did not make any contributions to the Pension Plan during the six months ended March 31, 2015. Subsequent to March 31, 2015, we contributed \$2.0 million to fund distributions. We could make contributions for the remainder of fiscal 2015 to fund distributions in lieu of liquidating assets.

13. Supplemental Cash Flow Information

Capital expenditures on the Consolidated Condensed Statements of Cash Flows do not include additions which have been incurred but not paid for as of the end of the period. The following table

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

13. Supplemental Cash Flow Information (Continued)

reconciles total capital expenditures incurred to total capital expenditures in the Consolidated Condensed Statements of Cash Flows:

		ths Ended ch 31,
	2015	2014
	(in tho	usands)
Capital expenditures incurred	\$ 679,771	\$ 372,892
Additions incurred prior year but paid for in current period	123,548	29,264
Additions incurred but not paid for as of the end of the period	(39,954)	(45,403)
Capital expenditures per Consolidated Condensed Statements of Cash		·
Flows	\$ 763,365	\$ 356,753

14. International Risk Factors

International operations are subject to certain political, economic and other uncertainties not encountered in U.S. operations, including increased risks of terrorism, kidnapping of employees, expropriation of drilling rigs, equipment, land and other property, as well as expropriation of our customer's property and drilling rights, taxation policies, foreign exchange restrictions, currency rate fluctuations and general hazards associated with foreign sovereignty over certain areas in which operations are conducted. In January 2015, the Venezuelan government announced plans for a new foreign currency exchange system. We are monitoring the status of this change in Venezuela's exchange control policy. There can be no assurance that there will not be changes in local laws, regulations and administrative requirements or the interpretation thereof which could have a material adverse effect on the profitability of our operations or on our ability to continue operations in certain areas.

15. Recently Issued Accounting Standards

In May 2014, the FASB issued ASU No. 2014-09, *Revenue from Contracts with Customers*, which supersedes virtually all existing revenue recognition guidance. The new standard requires an entity to recognize revenue when it transfers promised goods or services to customers in an amount that reflects the consideration the entity expects to receive in exchange for those goods or services. This update also requires additional disclosure about the nature, amount, timing and uncertainty of revenue and cash flows arising from customer contracts, including significant judgments and changes in judgments and assets recognized from costs incurred to obtain or fulfill a contract. The provisions of ASU 2014-09 are effective for interim and annual periods beginning after December 15, 2016, and we have the option of using either a full retrospective or a modified retrospective approach when adopting this new standard. We are currently evaluating the alternative transition methods and the potential effects of the adoption of this update on our financial statements.

16. Subsequent Events

Due to the continued downturn in the oil and gas industry from the decline in oil prices, our customers have reduced their drilling activity. As a result, we have received termination notices for rigs that were under contract at March 31, 2015. Given the current trend, we could have less than 150 rigs contracted and generating revenue in the U.S. Land segment by June 30, 2015 and early termination revenue could exceed \$75 million during the third quarter of fiscal 2015.

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

17. Guarantor and Non-Guarantor Financial Information

In March 2015, Helmerich & Payne International Drilling Co. ("the issuer"), a wholly-owned subsidiary of Helmerich & Payne, Inc. ("parent" or "the guarantor"), issued senior unsecured notes with an aggregate principal amount of \$500.0 million due 2025. The notes are fully and unconditionally guaranteed by parent. No subsidiaries of parent currently guarantee the notes, subject to certain provisions that if any subsidiary guarantees certain other debt of the issuer or parent, then such subsidiary will provide a guarantee of the obligations under the notes.

In connection with the notes, we are providing the following condensed consolidating financial information in accordance with the Commission disclosure requirements. Each entity in the consolidating financial information follows the same accounting policies as described in the consolidated financial statements. Condensed consolidating financial information for the issuer, Helmerich & Payne International Drilling Co. and parent/guarantor, Helmerich & Payne, Inc. is shown in the tables below.

CONSOLIDATED CONDENSED STATEMENTS OF INCOME (Unaudited)

(in thousands)

		Three	Months Ended Marc	h 31, 2015	
	Guarantor/ Parent	Issuer	Non-Guarantor Subsidiaries	Eliminations	Total Consolidated
Operating revenue	\$ —	Subsidiary \$ 774.806		-	
Operating revenue Operating costs and other	16,773	\$ 774,896 536,028	\$ 108,180 104,113	\$ (24) (1,034)	\$ 883,052 655,880
Operating income (loss) from continuing		,	,	,	,
operations	(16,773)	238,868	4,067	1,010	227,172
Other income, net	2	3,738	(126)	(1,010)	2,604
Interest expense	(12)	(121)	(2,338)	_	(2,471)
Equity in net income of subsidiaries	160,109	358		(160,467)	
Income from continuing operations before income					
taxes	143,326	242,843	1,603	(160,467)	227,305
Income tax provision	(6,211)	83,561	419		77,769
Income from continuing operations	149,537	159,282	1,184	(160,467)	149,536
Loss from discontinued operations before income					
taxes			(76)		(76)
Income tax provision			(77)		(77)
Income from discontinued operations			1		1
Net income	\$ 149,537	\$ 159,282	\$ 1,185	\$ (160,467)	\$ 149,537

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

17. Guarantor and Non-Guarantor Financial Information (Continued)

CONSOLIDATED CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) (in thousands)

	Three Months Ended March 31, 2015											
	Guarantor/ Parent		S	Issuer Subsidiary	Non-Guarantor Subsidiaries Eliminations			Total Consolidated				
Net income	\$	149,537	\$	159,282	\$	1,185	\$	(160,467)	\$	149,537		
Other comprehensive income (loss), net of income taxes:												
Unrealized depreciation on securities, net		_		(1,203)		_		_		(1,203)		
Minimum pension liability adjustments,												
net		82		115						197		
Other comprehensive income (loss)		82		(1,088)		_		_		(1,006)		
Comprehensive income	\$	149,619	\$	158,194	\$	1,185	\$	(160,467)	\$	148,531		

CONSOLIDATED CONDENSED STATEMENTS OF INCOME (Unaudited) (in thousands)

	Three Months Ended March 31, 2014									
	Guarantor/ Parent	Issuer Subsidiary	Non-Guarantor Subsidiaries	Eliminations	Total Consolidated					
Operating revenue	\$ —	\$ 797,968	\$ 95,501	\$ (39)	\$ 893,430					
Operating costs and other	4,105	548,917	86,191	(1,125)	638,088					
Operating income (loss) from continuing										
operations	(4,105)	249,051	9,310	1,086	255,342					
Other income, net	18	22,256	622	(1,086)	21,810					
Interest expense	19	(1,065)	(679)	_	(1,725)					
Equity in net income (loss) of subsidiaries	177,037	(327)		(176,710)						
Income (loss) from continuing operations										
before income taxes	172,969	269,915	9,253	(176,710)	275,427					
Income tax provision	(1,601)	93,704	8,735	_	100,838					
Income from continuing operations	174,570	176,211	518	(176,710)	174,589					
operations	174,570	170,211	310	(170,710)	174,309					
Income from discontinued operations before income										
taxes	_	_	2,786	_	2,786					
Income tax provision	_	_	2,805	_	2,805					
Loss from discontinued operations			(19)	_	(19)					
Net income	\$ 174,570	\$ 176,211	\$ 499	\$ (176,710)	\$ 174,570					

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

17. Guarantor and Non-Guarantor Financial Information (Continued)

CONSOLIDATED CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) (in thousands)

	Three Months Ended March 31, 2014										
	Guarantor/ Parent	Issuer Subsidiary	Non-Guarantor Subsidiaries	Eliminations	Total Consolidated						
Net income	\$ 174,570	\$ 176,211	\$ 499	\$ (176,710)	\$ 174,570						
Other comprehensive income (loss), net of income taxes:											
Unrealized depreciation on securities, net	_	(3,552)	_	_	(3,552)						
Reclassification of realized gains in net income, net	_	(12,884)	_	_	(12,884)						
Minimum pension liability adjustments, net	81	64	_	_	145						
Other comprehensive income (loss)	81	(16,372)			(16,291)						
Comprehensive income	\$ 174,651	\$ 159,839	\$ 499	\$ (176,710)	\$ 158,279						

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

17. Guarantor and Non-Guarantor Financial Information (Continued)

CONSOLIDATED CONDENSED STATEMENTS OF INCOME (Unaudited) (in thousands)

	Six Months Ended March 31, 2015										
	Guarantor/ Parent	Issuer Subsidiary	Non- Guarantor Subsidiaries	Eliminations	Total Consolidated						
Operating revenue	\$ —	\$ 1,727,005	\$ 212,672	\$ (40)	\$ 1,939,637						
Operating costs and other	6,080	1,177,122	199,510	(2,066)	1,380,646						
Operating income (loss) from continuing operations	(6,080)	549,883	13,162	2,026	558,991						
operations	(0,000)	5 15,005	13,102	2,020	230,771						
Other income, net	3	4,659	567	(2,026)	3,203						
Interest expense	(19)	(103)	(2,910)	` _	(3,032)						
Equity in net income of subsidiaries	356,493	5,441		(361,934)							
Income from continuing operations before income											
taxes	350,397	559,880	10,819	(361,934)	559,162						
Income tax provision	(2,182)	204,966	3,785		206,569						
Income from continuing operations	352,579	354,914	7,034	(361,934)	352,593						
Loss from discontinued operations before income											
taxes	_	_	(91)	_	(91)						
Income tax provision	_	_	(77)	_	(77)						
Loss from discontinued operations		_	(14)	_	(14)						
Net income	\$ 352,579	\$ 354,914	\$ 7,020	\$ (361,934)	\$ 352,579						

CONSOLIDATED CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) (in thousands)

		Six Months Ended March 31, 2015										
	G	Guarantor/ Parent	Su	Issuer bsidiary	Su	Non- uarantor bsidiaries	-	liminations		Total insolidated		
Net income	\$	352,579	\$.	354,914	\$	7,020	\$	(361,934)	\$	352,579		
Other comprehensive income (loss), net of income taxes:												
Unrealized depreciation on securities, net		_		(43,447)		_		_		(43,447)		
Minimum pension liability adjustments, net		164		229		_		_		393		
Other comprehensive income (loss)		164		(43,218)						(43,054)		
Comprehensive income	\$	352,743	\$.	311,696	\$	7,020	\$	(361,934)	\$	309,525		

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

17. Guarantor and Non-Guarantor Financial Information (Continued)

CONSOLIDATED CONDENSED STATEMENTS OF INCOME (Unaudited) (in thousands)

	Six Months Ended March 31, 2014										
	Guarantor/ Parent	Issuer Subsidiary	Non- Guarantor Subsidiaries	Eliminations	Total Consolidated						
Operating revenue	\$ —	\$ 1,583,591	\$ 199,062	\$ (71)	\$ 1,782,582						
Operating costs and other	8,193	1,078,277	178,981	(2,242)	1,263,209						
Operating income (loss) from continuing operations	(8,193)	505,314	20,081	2,171	519,373						
operations	(0,193)	303,314	20,081	2,1/1	319,373						
Other income, net	17	22,916	1,156	(2,171)	21,918						
Interest expense	15	(1,939)	(995)	_	(2,919)						
Equity in net income of subsidiaries	352,836	7,339		(360,175)							
Income from continuing operations before income											
taxes	344,675	533,630	20,242	(360,175)	538,372						
Income tax provision	(3,077)	182,048	11,630		190,601						
Income from continuing operations	347,752	351,582	8,612	(360,175)	347,771						
operations	341,132	331,362	0,012	(300,173)	347,771						
Income from discontinued operations before income											
taxes	_	_	2,786	_	2,786						
Income tax provision	_	_	2,805	_	2,805						
Loss from discontinued operations			(19)		(19)						
Net income	\$ 347,752	\$ 351,582	\$ 8,593	\$ (360,175)	\$ 347,752						

CONSOLIDATED CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) (in thousands)

	Six Months Ended March 31, 2014									
	(Guarantor/ Parent	S	Issuer Subsidiary		Non- Guarantor ubsidiaries	Е	liminations	Co	Total onsolidated
Net income	\$	347,752	\$	351,582	\$	8,593	\$	(360,175)	\$	347,752
Other comprehensive income (loss), net of income taxes:										
Unrealized depreciation on										
securities, net		_		(6,513)		_		_		(6,513)
Reclassification of realized gains in net income, net		_		(12,884)		_		_		(12,884)
Minimum pension liability				, , ,						
adjustments, net		163		129		_		_		292
Other comprehensive income (loss)		163		(19,268)						(19,105)
Comprehensive income	\$	347,915	\$	332,314	\$	8,593	\$	(360,175)	\$	328,647

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

17. Guarantor and Non-Guarantor Financial Information (Continued)

CONSOLIDATED CONDENSED BALANCE SHEETS (Unaudited) (in thousands)

	March 31, 2015					
	Guarantor/ Parent	Issuer Subsidiary	Non-Guarantor Subsidiaries	Eliminations	Total Consolidated	
ASSETS						
Current assets:						
Cash and cash						
equivalents	\$ (1,949)	\$ 695,343	\$ 21,161	\$ 4,572	\$ 719,127	
Accounts receivable, net						
of reserve	(9)	495,480	141,757	(13,522)	623,706	
Inventories	_	84,323	39,946	_	124,269	
Deferred income taxes	3,394	17,209	_	(5,954)	14,649	
Prepaid expenses and	44404	4 707	0 < 700	(22.054)	50.100	
other	14,104	1,505	86,599	(23,076)	79,132	
Current assets of			7.406		7.406	
discontinued operations	15.540	1 202 060	7,486	(27,000)	7,486	
Total current assets	15,540	1,293,860	296,949	(37,980)	1,568,369	
Investments	13,200	151,448	_	_	164,648	
Property, plant and	2,20	-, -, -			,	
equipment, net	48,233	5,006,311	518,274	_	5,572,818	
Intercompany	14,927	1,177,045	202,051	(1,394,023)	· · · —	
Other assets	8,042	1,425	35,872	(7,024)	38,315	
Investment in subsidiaries	5,592,313	236,307	_	(5,828,620)	_	
Total assets	\$5,692,255	\$7,866,396	\$ 1,053,146	\$(7,267,647)	\$ 7,344,150	
LIABILITIES AND						
SHAREHOLDERS' EQUITY						
Current liabilities:						
Accounts payable	\$ 80,907	\$ 59,769	\$ 31,703	\$ (6)	\$ 172,373	
Accrued liabilities	15,481	132,482	59,765	(31,472)	176,256	
Long-term debt due	13,101	132, 102	37,703	(31,172)	170,230	
within one year	_	39,207	_	_	39,207	
Current liabilities of		,			,	
discontinued						
operations	_	_	3,309	_	3,309	
Total current liabilities	96,388	231,458	94,777	(31,478)	391,145	
Noncurrent liabilities:						
Long-term debt	_	532,908	_	_	532,908	
Deferred income taxes	_	1,265,090	65,743	(10,469)	1,320,364	
Intercompany	576,457	240,490	580,133	(1,397,080)		
Other	17,034	20,866	55,280	_	93,180	
Noncurrent liabilities of			4 177		4 177	
discontinued operations			4,177		4,177	
Total noncurrent	502 401	2.050.254	705 222	(1.407.540)	1.050.620	
liabilities	593,491	2,059,354	705,333	(1,407,549)	1,950,629	
Shareholders' equity:						
Common stock	11,085	100		(100)	11,085	
Preferred stock	11,005	100		(100)	11,005	
Additional paid-in capital	402,442	44,805	343	(45,148)	402,442	
Retained earnings	4,729,390	5,486,203	252,693	(5,738,896)	4,729,390	
	,, =, ,,,,,	- , , -	== 2,000	(- ,,0 / 3)	,. = , , , , ,	
Accumulated other						

comprehensive income	40,072	44,476	_	(44,476)	40,072
Treasury stock, at cost	(180,613)				(180,613)
Total shareholders' equity	5,002,376	5,575,584	253,036	(5,828,620)	5,002,376
Total liabilities and shareholders' equity	\$5,692,255	\$7,866,396	\$ 1,053,146	\$(7,267,647)	<u>\$ 7,344,150</u>

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

17. Guarantor and Non-Guarantor Financial Information (Continued)

CONSOLIDATED CONDENSED BALANCE SHEETS (in thousands)

	September 30, 2014, as adjusted						
	Guarantor/ Parent	Issuer Subsidiary	Non-Guarantor Subsidiaries	Eliminations	Total Consolidated		
<u>ASSETS</u>							
Current assets:							
Cash and cash							
equivalents	\$ (2,050)	\$ 329,655	\$ 36,932	\$ (3,628)	\$ 360,909		
Accounts receivable, net							
of reserve	(31)	623,274	98,913	(16,942)	705,214		
Inventories		67,113	37,358	1,770	106,241		
Deferred income taxes	5,372	19,499	_	(8,352)	16,519		
Prepaid expenses and	0.0.52	17.010	7		00.012		
other	8,863	15,013	56,982	54	80,912		
Current assets of			7.206		7.206		
discontinued operations			7,206	<u> </u>	7,206		
Total current assets	12,154	1,054,554	237,391	(27,098)	1,277,001		
Investments	14 244	222 200			236,644		
Investments Property, plant and	14,344	222,300	_	_	230,044		
equipment, net	42,027	4,681,294	465,223		5,188,544		
Intercompany	14,855	782,626	196,641	(994,122)	3,100,344		
Other assets	8,110	1,197	16,123	(6,621)	18,809		
Investment in subsidiaries	5,276,750	235,355	10,123	(5,512,105)	10,007		
Total assets	\$5,368,240	\$6,977,326	\$ 915,378	\$(6,539,946)	\$ 6,720,998		
	\$3,308,240	\$0,977,320	\$ 715,576	\$ (0,339,940)	\$ 0,720,998		
LIABILITIES AND SHAREHOLDERS' EQUITY							
Current liabilities:							
Accounts payable	\$ 80,562	\$ 80,488	\$ 20,988	\$ (7)			
Accrued liabilities	31,960	212,896	43,560	(6,138)	282,278		
Long-term debt due		20. 52.			20.525		
within one year	_	39,635			39,635		
Current liabilities of							
discontinued			2.215		2.217		
operations			3,217		3,217		
Total current liabilities	112,522	333,019	67,765	(6,145)	507,161		
N							
Noncurrent liabilities:		20.502			20.502		
Long-term debt Deferred income taxes	_	39,502	47,640	(14 572)	39,502		
	346,545	1,182,192 141,066	519,512	(14,573) (1,007,123)	1,215,259		
Intercompany Other	18,196	19,948	25,966	(1,007,123)	64,110		
Noncurrent liabilities of	10,190	19,940	25,900	_	04,110		
discontinued operations	_	_	3,989	_	3,989		
Total noncurrent					3,767		
liabilities	364,741	1,382,708	597,107	(1,021,696)	1,322,860		
naomues	304,741	1,302,700	377,107	(1,021,070)	1,322,000		
Shareholders' equity:							
Common stock	11,051	100	_	(100)	11,051		
Additional paid-in capital	383,972	42,516	319	(42,835)	383,972		
Retained earnings	4,525,797	5,131,289	250,187	(5,381,476)	4,525,797		
Accumulated other			,				
comprehensive income	83,126	87,694	_	(87,694)	83,126		
•				` ' '	·		

Treasury stock, at cost	(112,969)	_	_	_	(112,969)
Total shareholders' equity	4,890,977	5,261,599	250,506	(5,512,105)	4,890,977
Total liabilities and shareholders' equity	\$5,368,240	\$6,977,326	\$ 915,378	\$ (6,539,946)	\$ 6,720,998

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

17. Guarantor and Non-Guarantor Financial Information (Continued)

CONSOLIDATED CONDENSED STATEMENTS OF CASH FLOWS (Unaudited) (in thousands)

	Guarantor/	Issuer	Non-Guarantor	Eliminations	Total
Net cash provided by	Parent	Subsidiary	Subsidiaries	Eliminations	Consolidated
operating activities	\$ 64,995	\$ 730,744	\$ 8,645	\$ 8,200	\$ 812,584
operating activities	Ψ 04,993	ψ 730,7 44	ψ 0,043	\$ 6,200	Φ 012,304
INVESTING					
ACTIVITIES:					
Capital expenditures	(11,571)	(713,797)	(37,997)	_	(763,365)
Intercompany transfers	11,571	(11,571)	`	_	
Proceeds from asset					
sales	1	14,215	998	_	15,214
Net cash provided by					
(used in) investing					
activities	1	(711,153)	(36,999)	_	(748,151)
FINANCING					
ACTIVITIES:	(1.10.0.15)				(1.10.0.17)
Dividends paid	(149,347)	(1.40.247)			(149,347)
Intercompany transfers	149,347	(149,347)	_	_	_
Repurchase of common	(50, (54)				(50.654)
stock	(59,654)			_	(59,654)
Proceeds from senior					
notes, net of discount		492,791			492,791
Proceeds on short-term	_	492,791	-	_	492,791
debt			1,002		1,002
Payments on short-term	_		1,002		1,002
debt	_	_	(1,002)	_	(1,002)
Net increase in bank			(1,002)		(1,002)
overdraft	_	_	12,560		12,560
Exercise of stock			,		,-
options, net of tax					
withholding	(1,078)	_	_	_	(1,078)
Tax withholdings					
related to net share					
settlements of					
restricted stock	(4,248)	_	_	_	(4,248)
Excess tax benefit from					
stock-based					
compensation	85	2,653	23		2,761
Net cash provided by					
(used in) financing					
activities	(64,895)	346,097	12,583		293,785
N					
Net increase (decrease) in cash and cash					
equivalents	101	365 699	(15.771)	8,200	359 219
Cash and cash equivalents,	101	365,688	(15,771)	8,200	358,218
beginning of period	(2,050)	329,655	36 032	(3,628)	360,909
Cash and cash equivalents,	(2,030)	349,033	36,932	(3,028)	300,707
end of period	\$ (1,949)	\$ 605.242	\$ 21,161	\$ 4.572	\$ 710.127
cha or perioa	\$ (1,949)	\$ 695,343	\$ 21,161	\$ 4,572	\$ 719,127

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Continued)

(Unaudited)

17. Guarantor and Non-Guarantor Financial Information (Continued)

CONSOLIDATED CONDENSED STATEMENTS OF CASH FLOWS (Unaudited) (in thousands)

	Six Months Ended March 31, 2014						
	Guarantor/ Parent	Issuer Subsidiary	Non-Guarantor Subsidiaries	Eliminations	Total Consolidated		
Net cash provided by							
(used in) operating							
activities	\$ (15,196)	\$ 519,159	\$ 36,319	\$ (271)	\$ 540,011		
INVESTING							
ACTIVITIES:							
	(11.201)	(202 454)	(41,000)		(256 752)		
Capital expenditures	(11,391)	(303,454)	(41,908)	_	(356,753)		
Intercompany transfers	11,391	(11,391)	_	_	_		
Proceeds from sale of							
investment							
securities	_	23,338	_	_	23,338		
Proceeds from asset							
sales	1	11,002	2,318		13,321		
Net cash provided by							
(used in) investing							
activities	1	(280,505)	(39,590)	_	(320,094)		
FINANCING							
ACTIVITIES:							
Dividends paid	(121,545)	_	_	_	(121,545)		
Intercompany transfers	121,545	(121,545)	_	_	_		
Exercise of stock							
options, net of tax							
withholding	19,701	_	_	_	19,701		
Tax withholdings							
related to net share							
settlements of							
restricted stock	(3,049)	_	_	_	(3,049)		
Excess tax benefit from	(=,=,>)				(=,= 12)		
stock-based							
compensation	(1,612)	23,496	203	_	22,087		
Net cash provided by	(1,012)	25,470	203		22,007		
(used in) financing							
activities	15,040	(98,049)	203		(92 906)		
activities	13,040	(90,049)	203		(82,806)		
Net increase (decrease) in							
cash and cash							
equivalents	(155)	140,605	(3,068)	(271)	137,111		
Cash and cash equivalents,	(133)	140,003	(3,008)	(271)	137,111		
	(202)	412 506	22.010	1 550	117 060		
beginning of period	(202)	412,596	33,918	1,556	447,868		
Cash and cash equivalents,	Φ (2.57)	Φ 552.201	Φ 20.050	¢ 1.007	¢ 504.070		
end of period	\$ (357)	\$ 553,201	\$ 30,850	\$ 1,285	\$ 584,979		

QuickLinks

Exhibit 99.3

PART I. FINANCIAL INFORMATION HELMERICH & PAYNE, INC. AND SUBSIDIARIES CONSOLIDATED CONDENSED BALANCE SHEETS (Unaudited) (in thousands, except share and per share amounts)

ITEM 1. FINANCIAL STATEMENTS

HELMERICH & PAYNE, INC. AND SUBSIDIARIES CONSOLIDATED CONDENSED STATEMENTS OF INCOME (Unaudited) (in thousands, except per share data)

HELMERICH & PAYNE, INC. AND SUBSIDIARIES CONSOLIDATED CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) (in thousands, except per share data)

HELMERICH & PAYNE, INC. AND SUBSIDIARIES CONSOLIDATED CONDENSED STATEMENTS OF CASH FLOWS (Unaudited) (in thousands)

HELMERICH & PAYNE, INC. AND SUBSIDIARIES CONSOLIDATED CONDENSED STATEMENT OF SHAREHOLDERS' EQUITY SIX MONTHS ENDED MARCH 31, 2015 (Unaudited) (in thousands, except per share amounts)

HELMERICH & PAYNE, INC. AND SUBSIDIARIES NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS (Unaudited)

CONSOLIDATED CONDENSED STATEMENTS OF INCOME (Unaudited) (in thousands)

CONSOLIDATED CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) (in thousands)

CONSOLIDATED CONDENSED STATEMENTS OF INCOME (Unaudited) (in thousands)

CONSOLIDATED CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) (in thousands)

CONSOLIDATED CONDENSED STATEMENTS OF INCOME (Unaudited) (in thousands)

CONSOLIDATED CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) (in thousands)

CONSOLIDATED CONDENSED STATEMENTS OF INCOME (Unaudited) (in thousands)

CONSOLIDATED CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) (in thousands)

CONSOLIDATED CONDENSED BALANCE SHEETS (Unaudited) (in thousands)

CONSOLIDATED CONDENSED BALANCE SHEETS (in thousands)

CONSOLIDATED CONDENSED STATEMENTS OF CASH FLOWS (Unaudited) (in thousands)

CONSOLIDATED CONDENSED STATEMENTS OF CASH FLOWS (Unaudited) (in thousands)