

CIMAREX ENERGY CO Filed by HELMERICH & PAYNE, INC.

FORM 425

(Filing of certain prospectuses and communications in connection with business combination transactions)

Filed 02/26/02

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CIK 0001168054

Symbol XEC

SIC Code 1381 - Drilling Oil and Gas Wells

Industry Oil & Gas Drilling

Sector Energy

Fiscal Year 12/31



CIMAREX ENERGY CO

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Filed 2/26/2002

Address 1700 LINCOLN STREET SUITE 1800

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Telephone 303-295-3995

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Industry Oil & Gas Operations

Sector Energy Fiscal Year 12/31



Filed by Helmerich & Payne. Inc.

Pursuant to Rule 425 under the Securities Act of 1933 and deemed filed pursuant to Rule 14a-12 of the Securities Exchange Act of 1934

Subject Company: Helmerich & Payne Exploration and Production Co. Commission File No.: 132-02238

#1

[H&P LOGO OMITTED]

[KEY PRODUCTION COMPANY, INC. LOGO omitted]

CIMAREX ENERGY COMPANY

THE MERGER ANNOUNCEMENT OF HELMERICH & PAYNE'S E&P DIVISION AND KEY PRODUCTION COMPANY

#2 FORWARD-LOOKING STATEMENTS

This presentation contains certain "forward-looking" statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and

Section 21E of the Securities Exchange Act of 1934, as amended. Such forward-looking statements include, without limitation, statements regarding the consummation of the proposed distribution and merger, its effect on future earnings, cash flow or other operating results, any other effect or benefit of the proposed distribution and merger, market prospects, and any other statements that are not historical facts. H&P and Key strongly encourage readers to note that some or all of the assumptions upon which such forward-looking statements are based are beyond their ability to control or estimate precisely, and may in some cases be subject to rapid and material changes. More detailed information about the factors that could cause actual results to differ materially from those described in the forward-looking statements is set forth in H&P and Key's filings with the Securities and Exchange Commission, which are available free of charge on the SEC's website at www.sec.gov. H&P and Key undertake no obligation to publicly update any forward-looking statements discussed in this presentation, whether as a result of new information, future events or otherwise.

#3

ADDITIONAL INFORMATION

In connection with the proposed spin-off and merger, Key and Cimarex will file a proxy statement/prospectus with the SEC. Investors and security holders are urged to carefully read the proxy statement/prospectus regarding the proposed transaction when it becomes available, because it will contain important information. Investors and security holders may obtain a free copy of the proxy statement/prospectus (when it is available) and other documents containing information about Key and H&P's oil and gas division, without charge, at the SEC's web site at www.sec.gov. Copies of the proxy statement/prospectus and the SEC filings that will be incorporated by reference in the proxy statement/prospectus may also be obtained for free by directing a request to either: Key Production Company, Inc., 707 Seventeenth Street, Suite 3300, Denver, Colorado 80202, Attention: Sharon M. Pope, Assistant Corporate Secretary; telephone 303-295-3995, fax: 303-295-3494, or Helmerich & Payne, Inc., Utica at Twenty-First Street, Tulsa, Oklahoma 74114, Attention: Steven R. Mackey, Corporate Secretary; telephone 918-742-5531, fax: 918-743-2671.

Participants in Solicitation

H&P, Cimarex, Key and their respective directors and executive officers may be deemed to be participants in the solicitation of proxies from Key's shareholders in connection with the proposed merger. Information concerning Key's participants in the solicitation is set forth in Key's proxy statement dated April 26, 2001, which is filed with the SEC. Hans Helmerich, Douglas E. Fears and Steven R. Mackey are currently directors of Cimarex, and each of them and Steven R. Shaw are currently officers of Cimarex (the "Cimarex Participants"). None of the Cimarex Participants beneficially owns any shares of Cimarex common stock. The Cimarex Participants are all executive officers of H&P. Information concerning H&P's participants in the solicitation is set forth in H&P's proxy statement dated January 25, 2002, which is filed with the SEC. Key's shareholders may obtain additional information about the interests of all such participants in the proposed merger by reading the proxy statement/prospectus when it becomes available. Investors should read the proxy statement/prospectus carefully when it becomes available before making any voting or investment decisions.

#4

ORIGINAL GOALS

> Use financial strength to enhance shareholder value > Strengthen E&P division's position > Capture tax efficiency > Create a combination where the whole is greater than the sum of its parts TRANSACTION SUMMARY > Merger of H&P oil and gas division with Key to create Cimarex Energy Company > H&P shareholders will own 65.25% of a new and scaled up independent producer > Structured as a tax-free spinoff > Closing targeted for 3rd quarter 2002 **CIMAREX ENERGY AT A GLANCE** > Proved reserves: 392 Bcfe (78% gas) > Production: 190 MMcfe per day - Creates 20th largest U.S.-based independent natural gas producer > Enterprise value: ~\$640MM > Debt: \$34MM > 245 total employees > Experienced management team with proven track record WHY KEY PRODUCTION? > Impressive people and organization > Complementary and overlapping asset base > Strong balance sheet > Similar philosophies and cultures

#8

CIMAREX ENERGY MANAGEMENT

F. H. Merelli - Chairman & CEO

Steve Shaw - Executive VP

Paul Korus - Vice President & CFO

#9

OVERVIEW OF KEY PRODUCTION

> Founded in 1988 as the successor to Apache Petroleum Company, LP

- > Passive to active asset management in 1992
- > Objective: Consistent, profitable growth
- > Approach: Focus on drilling, measure progress on a per share basis

KEY PRODUCTION - THEN AND NOW

(\$ in millions)	1992 	2001
Market Cap	\$ 25	\$ 240
Debt	\$ 3	\$ 34
Stock price (\$/share)	\$ 3	\$ 17
Reserves (Bcfe)	38	147
Reserves (Mcfe/share)	3.6	10.5
Production (Bcfe)	8.3	26.0
Gross Wells Drilled		107

#11

WHY H&P?

- > High-quality asset base
- > High-margin, gas-oriented production
- > Good people
- > Production operations capacity
- > No debt
- > Similar drill bit strategies

#12

CIMAREX ENERGY CHARACTERISTICS

> Objective: Consistent, profitable growth

- > Strategies: Exploration, acquisitions and exploitation
- > Strong balance sheet
- > Diversified base of high-quality production
- > Attractive drilling opportunities
- > Focused on adding value and per share results

#13

BASE PROPERTIES

	Proved reserves (Bcfe)	245				
	% Natural gas	87%				
	Production (MMcfe/d)	116				
[MAP GRAPHIC OMITTED]	Net undeveloped acres	150,401				
Denver	Key Production Company					
Tulsa District Operating Offices	Proved reserves (Bcfe)	147				
	% Natural gas	62%				
	Production (MMcfe/d)	74				
	Net undeveloped acres	119,251				
	Cimarex Energy Company					
	Proved reserves (Bcfe)	392				
	% Natural gas	78%				
	Production (MMcfe/d)	190				

PROVED RESERVES

Net undeveloped acres 269,652

By Region

Kansas Gulf Coast ----- 21% 13%

[PIE CHART GRAPHIC OMITTED]

Western Mid-Continent ------ 23% 43%

By Type By Category

[PIE CHART GRAPHIC OMITTED] [PIE CHART GRAPHIC OMITTED]

 Gas
 Oil
 PUD
 PDNP
 PDP

 -- -- -- --

 78%
 22%
 2%
 6%
 92%

#15

MID-CONTINENT OPERATIONS

169 Bcfe

[MAP GRAPHIC OMITTED] Gas Oil --- ---85% 15%

[PIE CHART GRAPHICS OMITTED]

 H&P
 Key

 Denver
 -- --

 Tulsa
 53%
 47%

KANSAS OPERATIONS

80 Bcfe

[PIE CHART GRAPHICS OMITTED]

H&P

Denver --Tulsa 100%

#17

MID-CONTINENT / KS OVERLAP

OK / KS Acreage

H&P Gross: 283,414 [GRAPHIC OMITTED]

H&P Net: 153,144

Key Gross: 237,057
Key Net: 78,669

Location of Properties Helmerich & Payne Key Production Common Counties

#18

GULF COAST OPERATIONS

51 Bcfe

Gas Oil
[MAP GRAPHIC OMITTED] --- --66% 34%

[PIE CHART GRAPHICS OMITTED]

 H&P
 Key

 Denver
 -- --

 Tulsa
 37%
 63%

District Operating Offices

#19

PERMIAN / WESTERN OPERATIONS

92 Bcfe

Gas 0il
[MAP GRAPHIC OMITTED] --- --65% 35%

[PIE CHART GRAPHICS OMITTED]

 H&P
 Key

 Denver
 -- --

 Tulsa
 61%
 39%

EXPLORATION

CIMAREX ENERGY GROWTH STRATEGIES

Focused Exploration Program

Cimarex
Strategy

Exploitation of Base Properties > and Asset Value

Acquisitions

Cimarex

Acquisitions

Grow Production,
Reserves
and Asset Value

Grow Production,
Reserves
and Asset Value

Reserves and Asset Value

Focused Exploration Program >

o Strategy is to concentrate on moderate risk plays:

- 480 Bcfe net unrisked reserve potential
- 2002 / 2003 plans are being high-graded and prioritized

Strategy

- Mid-Continent and onshore Gulf Coast focus

#22

2002 CAPITAL BUDGET

(\$ in millions)	H&P 	Key	Total
Mid-Continent / Kansas	\$ 10	\$ 34	\$ 44
Gulf Coast	39	16	55
Permian / Western	6	8	14
Total	\$ 55	\$ 58	\$ 113

#23

GULF COAST EXPLORATION

	MS Salt Basin
[GRAPHIC OMITTED]	40% WI ~ \$6 MM
	Cameron Prairie
	13%-30% WI ~ \$9 MM
	Lobo
	 33% WI ~ \$2 MM
	[GRAPHIC OMITTED]

MID-CONTINENT / KANSAS

#25

EXPLOITATION

- o Strategy is to optimize production rates and rates of return
- Recompletions / Workovers
- Field studies
- Selective divestitures
- o Core business
- o Good exploitation makes for good acquisitions

#26

TARGET ACQUISITIONS

Cimarex	\		Grow Production,
Strategy	Acquisitions	>	Reserves
	/		and Asset Value

- o Strategy: seeking quality proved reserves with upside drilling and exploitation potential
- o Substantial acquisition "dry-powder"
- o New core business

#27

CIMAREX ENERGY

FINANCIAL INFORMATION

(\$ in millions)	Key	H&P 	Combined
YE01 Proved reserves, Bcfe	147	245	392
2002E Production, MMcfe/d	74	116	190
% Gas Production	65%	90%	80%

2001E EBITDAX	\$ 80	\$ 146	\$ 226
Debt at 12/31/01	\$ 34		\$ 34
Shares outstanding (millions)	14.0		40.6

ACCOUNTING

o Acquisition of Key by Cimarex Energy Company

o Purchase accounting treatment

o H&P: Successful efforts

Key: Full cost

Cimarex: Seek full cost treatment

o Fiscal year: 12/31

#29

BALANCE SHEET

							As Of 12/31					
	(\$ in mill	ions, unaudi	ited)				E&P	(est	Key imated)			
	Current As PP&E (Net) Other						39.2 162.1 .2	-	1.5			
	Total Asse	ets					201.5	\$ 2	216.0 ======			
	Deferred T	abilities Debt (incl. Taxes / Other ers' Equity		mat.)		·	40.2 - 21.8 139.5	·	19.0 34.0 29.0 134.0			
		oilities and olders' Equit	ΣΥ			\$	201.5		216.0			
#30												
				EQUITY M	ARKET CA	P						
[BAR GRAPH graphic omit	ted											
(\$ in millions) KP NEV MHR 222 242 257	PRZ KWK 271 336		ROIL 359	EAC 396	POG 559	MARY 566	Cimarex 600	COG 631	EVG 679	WRC 896	TMBR 965	PRS 996

#31

CIMAREX ENERGY RECAP

- o New independent with critical mass of people and assets
- o \$600MM equity market cap

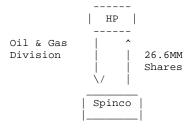
o Limited debt and substantial financial capacity

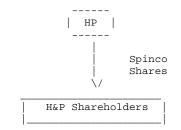
o Gulf Coast and Mid-Continent oriented exploration programs

#32

TRANSACTION STRUCTURE

Step 1: H&P distributes Oil and Gas Division to Spinco Step 2: H&P distributes 100% of Spinco shares to H&P shareholders





#33

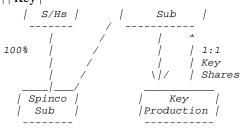
TRANSACTION STRUCTURE

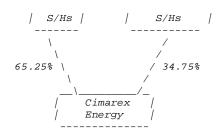
Step 3: Spinco forms

Step 4: Merged entity

acquisition subsidiary to | trading as Cimarex Energy | merge with Key | | |

| H&P | | Spinco | | H&P | | Key |





#34

HELMERICH & PAYNE, INC.

	H&P E&P	H&P, Inc.	Consolidated
Current Assets Investments PP&E (net) Other	\$ 39.2 0 162.1	\$ 228.9 230.1 698.6 13.2	\$ 268.1 230.1 860.7 13.4
Total Assets	\$ 201.5 ======	\$1,170.8 ======	\$1,372.3 ======
Current Liabilities Long-Term Debt Deferred Taxes / Other Shareholders' Equity	\$ 40.2 0 21.8 139.5	\$ 39.6 50.0 164.6 916.6	\$ 79.8 50.0 186.4 1,056.1
Total Liabilities and			

HELMERICH & PAYNE, INC.

What makes H&P attractive as a

"pure play" contract drilling company?

- o The premier drilling contractor with U.S. land, international and platform rigs
- o Opportunities for increased cash flow and earnings as rig fleet expands and drilling environment improves
- o Strong balance sheet
- o Expanded analyst coverage and ownership interest

#36

HELMERICH & PAYNE, INC.

(pre-transaction)

[PIE CHART GRAPHIC OMITTED]

Contract Drilling	E&P	Portfolio
101 rigs	245 Bcfe	\$275MM

- > \$1.6 billion market cap
- > ~ 50 million shares outstanding

#37

HELMERICH & PAYNE, INC.

E&P

> 26.6 million shares distributed to H&P shareholders

[PIE CHART GRAPHIC OMITTED]

> Implied value of E&P division in excess of \$400 million, based on recent KP stock price

 $> \sim 8.00 per HP share

#20

HELMERICH & PAYNE, INC.

Portfolio

> \$276 million pre-tax value at 2/15/02

[PIE CHART GRAPHIC OMITTED]

> ~ \$5.50 per HP share

#39

HELMERICH & PAYNE, INC.

[PIE CHART GRAPHIC OMITTED]

- 58 U.S. land - 10 U.S. offshore

33 International land

> 10 FlexRigs(R) to spud in 2002

> 15 FlexRigs(R) to spud in 2003

#40

HELMERICH & PAYNE, INC.

Contract Drilling EBITDA

[LINE GRAPH GRAPHIC OMMITED]

(\$ per share)						
	2000A	2001A	2002E	2003E	2004E	2005E
High Case			\$2.26	\$3.5	\$4.7	\$4.9
Low Case			2.21	3.02	3.13	3.09
Actual	\$2.93	\$3.7				
U.S. land rig rates						
High Case					\$14,000	/d*
Low Case					\$11,000	/d*
Actual		\$14,200/	d*			

#41

HELMERICH & PAYNE, INC.

[BAR GRAPH GRAPHIC OMITTED]

1998	1999	2000	2001	2002E	2003E	
36	36	38	49	68	83	

U.S. Land Rigs

#42

HELMERICH & PAYNE, INC.

[BAR GRAPH GRAPHIC OMITTED]

		Total	Rigs							
1998	1999	2000	2001	2002E	2003E					
90	90	88	96	113	128					

#43

H&P RIG LOCATIONS

[NORTH AMERICA/SOUTH AMERICA MAP GRAPHICS OMITTED]

> 68 U.S. rigs U.S. 58 Gulf of Mexico 10

> 33 International rigs

Offshore Colombia 3
Ecuador 8
Gulf of Mexico 10
Venezuela 14
Bolivia 6
Argentina 2
--101 Total rigs 101

#44

CIMAREX ENERGY COMPANY
THE MERGER ANNOUNCEMENT OF
HELMERICH & PAYNE'S E&P DIVISION
AND
KEY PRODUCTION COMPANY

End of Filing



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