

HELMERICH & PAYNE, INC.

FORM 8-K (Current report filing)

Filed 05/18/16 for the Period Ending 05/18/16

Address	1437 S. BOULDER AVE. SUITE 1400 TULSA, OK, 74119
Telephone	918-742-5531
CIK	0000046765
Symbol	HP
SIC Code	1381 - Drilling Oil and Gas Wells
Industry	Oil & Gas Drilling
Sector	Energy
Fiscal Year	09/30

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

**PURSUANT TO SECTION 13 OR 15 (d)
OF THE SECURITIES EXCHANGE ACT OF 1934**

DATE OF EARLIEST EVENT REPORTED: **May 18, 2016**

HELMERICH & PAYNE, INC.

(Exact name of registrant as specified in its charter)

State of Incorporation: **Delaware**

COMMISSION FILE NUMBER **1-4221**

Internal Revenue Service – Employer Identification No. **73-0679879**

1437 South Boulder Avenue, Suite 1400, Tulsa, Oklahoma 74119

(Address of Principal Executive Offices)

(918)742-5531

(Registrant's telephone number, including area code)

N/A

(Former Name or Former Address, if Changed since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
-
-

ITEM 7.01 REGULATION FD DISCLOSURE

Helmerich & Payne, Inc. (the “Company”) will discuss information to be distributed in investor meetings that includes the slides attached as Exhibit 99.1 to this Current Report on Form 8-K, which are incorporated herein by reference. In addition to other information, the attached slides provide recently updated Company and industry drilling activity and market conditions.

This information is not “filed” for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended, and is not incorporated by reference into any filing made pursuant to the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934, as amended. The furnishing of these slides is not intended to constitute a representation that such information is required by Regulation FD or that the materials they contain include material information that is not otherwise publicly available.

ITEM 9.01 FINANCIAL STATEMENTS AND EXHIBITS

(d) Exhibits.

<u>Exhibit Number</u>	<u>Description</u>
99.1	Slides to be distributed in investor meetings.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly authorized the undersigned to sign this report on its behalf.

HELMERICH & PAYNE, INC.
(Registrant)

/S/ Jonathan M. Cinocca
Jonathan M. Cinocca
Corporate Secretary

DATE: May 18, 2016

EXHIBIT INDEX

<u>Exhibit Number</u>	<u>Description</u>
99.1	Slides to be distributed in investor meetings.



Helmerich & Payne, Inc.

Meetings with Investors

May 18-19, 2016

Forward-looking Statements

Statements within this presentation are “forward-looking statements” within the meaning of the Securities Act of 1933 and the Securities Exchange Act of 1934, and are based on current expectations and assumptions that are subject to risks and uncertainties. All statements other than statements of historical facts included in this presentation, including, without limitation, statements regarding the Company’s future financial position, business strategy, budgets, projected costs and plans and objectives of management for future operations, are forward looking statements. For information regarding risks and uncertainties associated with the Company’s business, please refer to the “Risk Factors” and “Management’s Discussion & Analysis of Financial Condition and Results of Operations” sections of the Company’s SEC filings, including but not limited to, its annual report on Form 10-K and quarterly reports on Form 10-Q. As a result of these factors, Helmerich & Payne, Inc.’s actual results may differ materially from those indicated or implied by such forward-looking statements. We undertake no duty to update or revise our forward-looking statements based on changes in internal estimates, expectations or otherwise, except as required by law.



HELMERICH & PAYNE, INC.



About Helmerich & Payne (H&P)

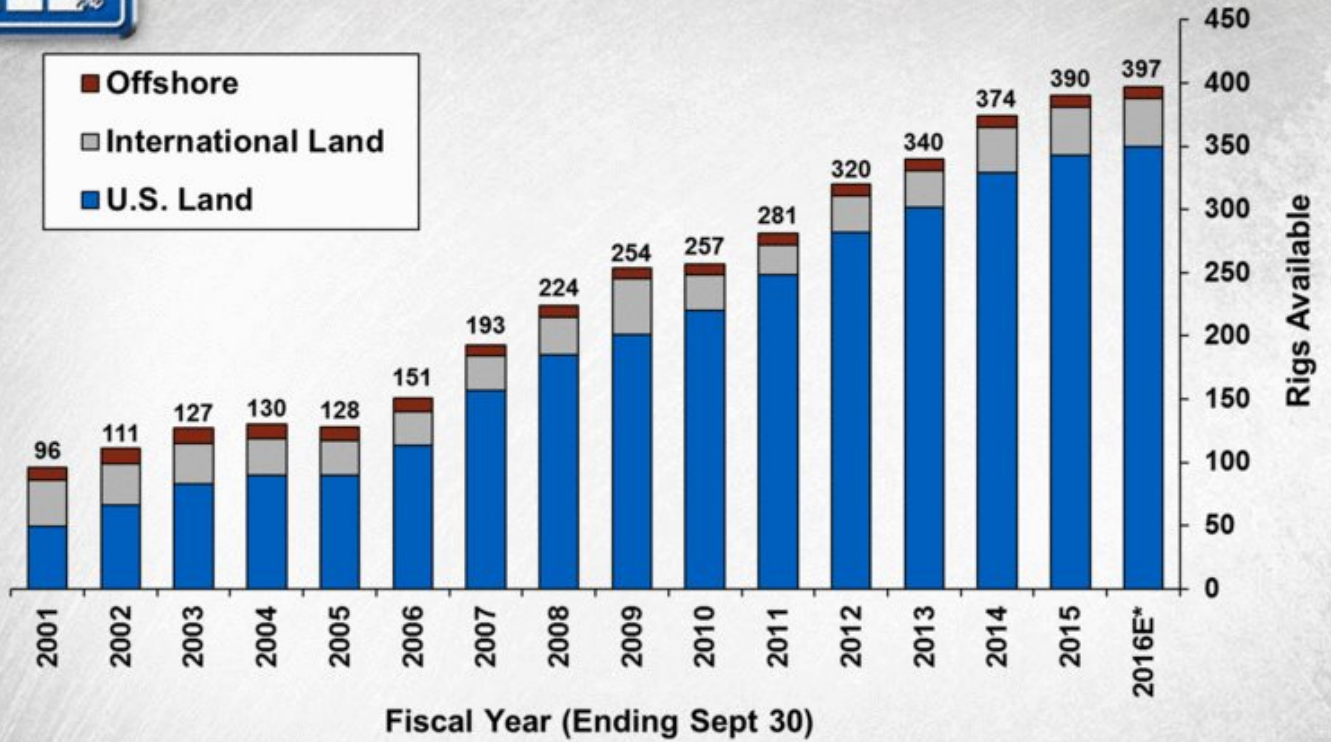


- Very strong balance sheet
- U.S. land drilling market share leader
- Most modern, uniform and capable land drilling fleet
- Strong term contract backlog with high quality customer base
- Strategy focused on continued innovation, performance excellence and customer satisfaction





H&P's Global Rig Fleet

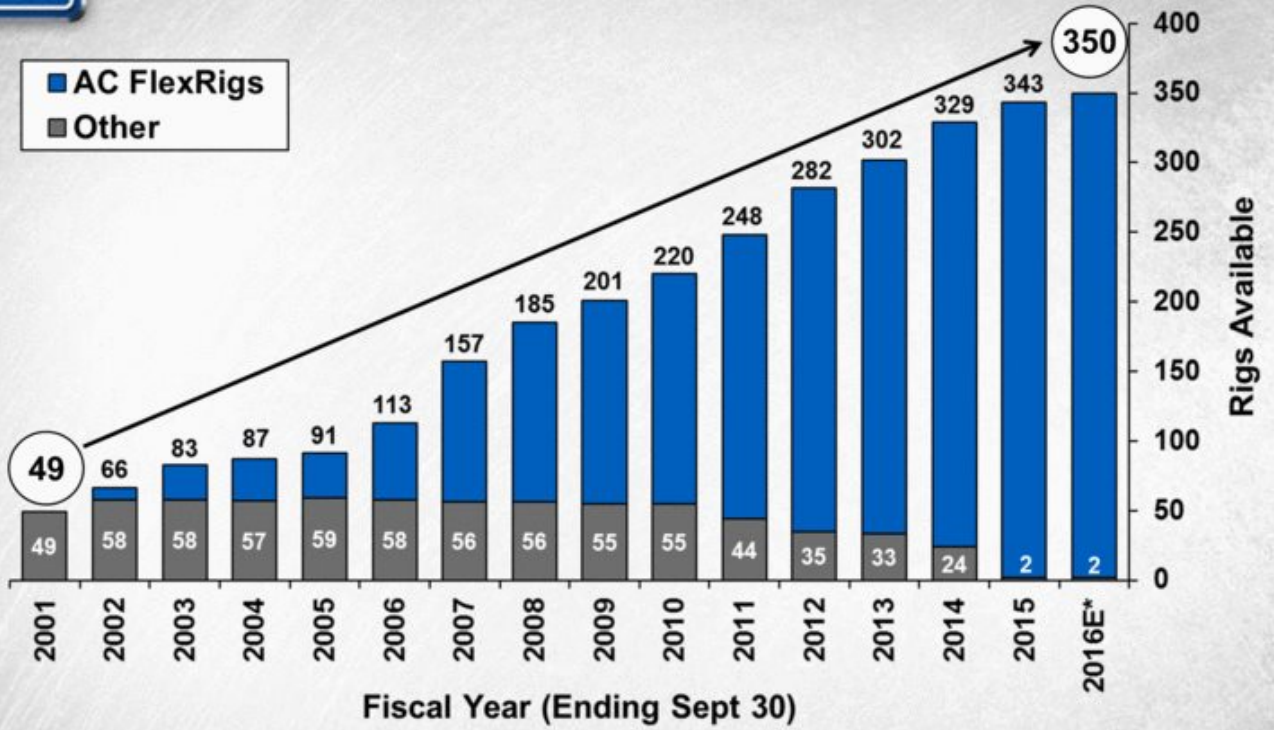


* Estimates include existing rigs and announced new build commitments.





Organic U.S. Land Fleet Growth

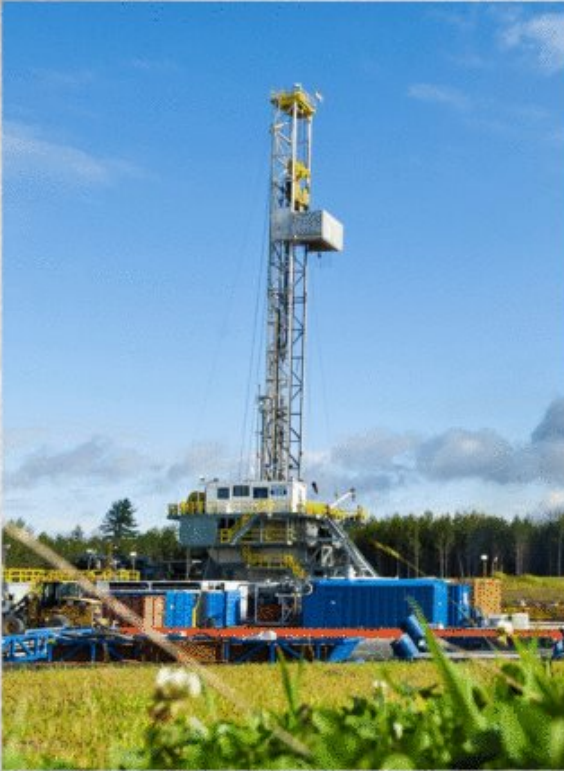


* Estimates include existing rigs and announced new build commitments.





U.S. Land Drilling Market Conditions



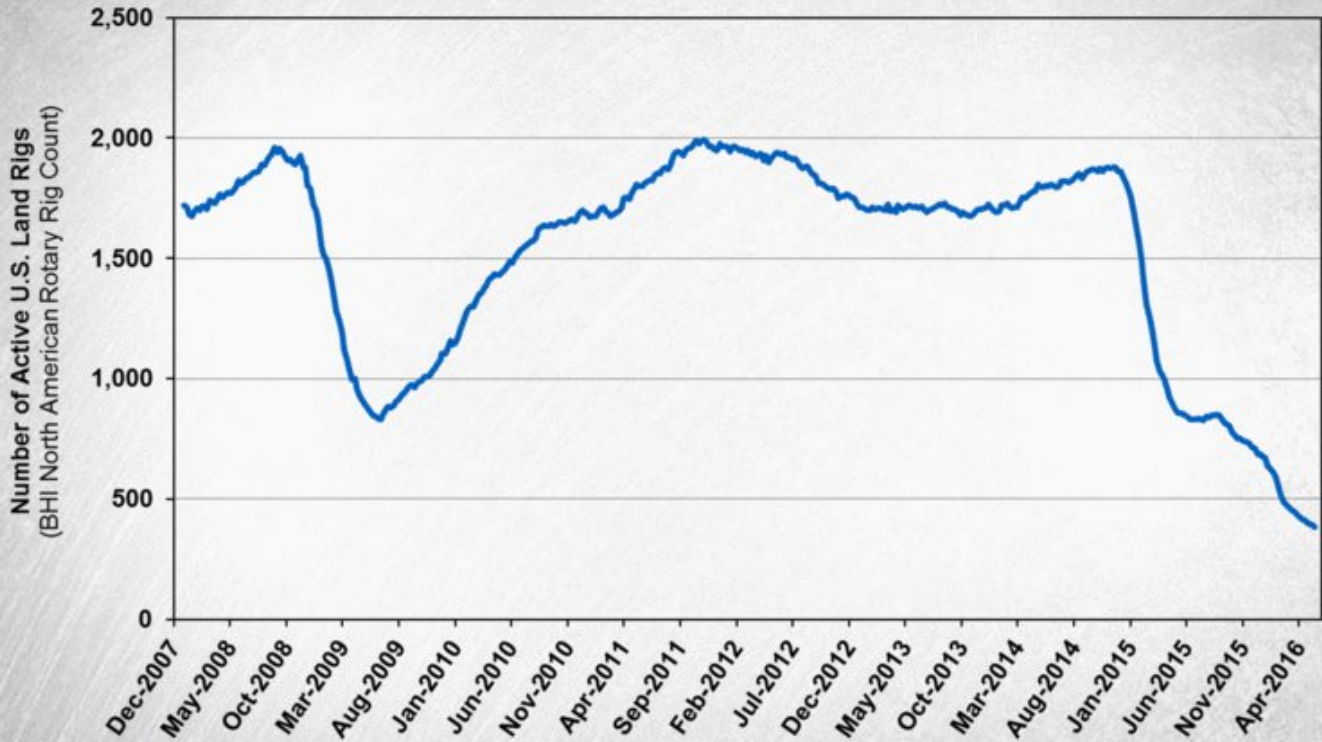
- E&P companies living within reduced drilling budgets, further reducing costs, and increasing efficiencies
- U.S. land active rig count now below 400, comparable to the all-time record lows reached in 1999
- Dramatic reductions in personnel and investments due to industry downturn
- AC drive rig market share now over 60%
- Recent oil price improvement providing some hope for near-term recovery





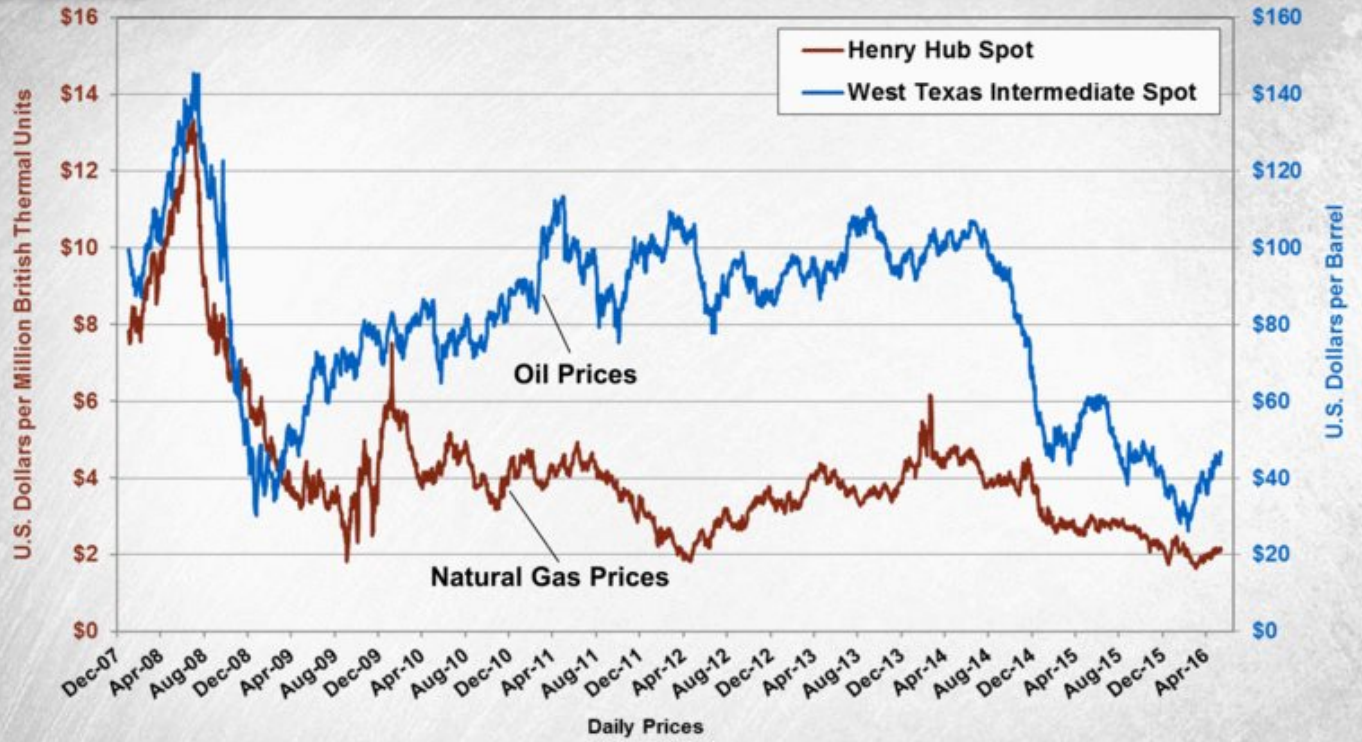
Drilling Activity in the U.S.

BHI U.S. Land Rig Count





Oil and Natural Gas Prices



Source: Energy Information Administration and Thomson Reuters.





H&P's U.S. Land Activity and Pricing Comments

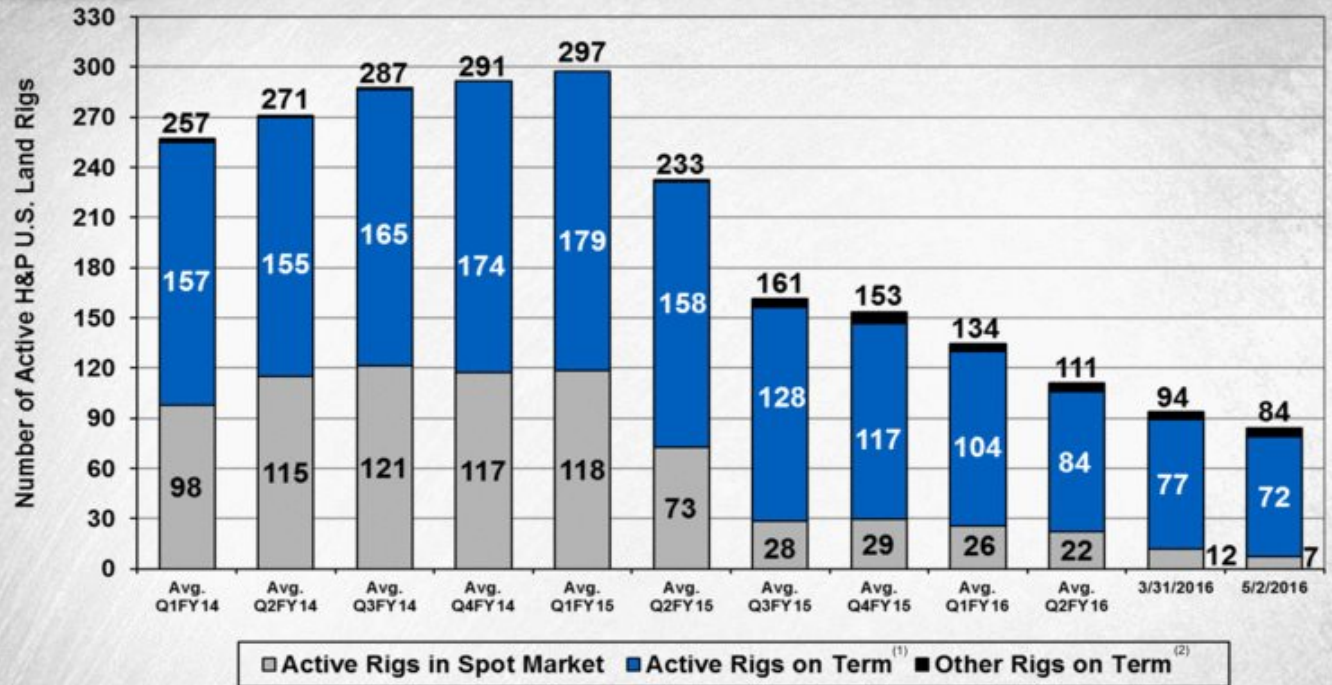
(As of May 2, 2016)

- H&P's U.S. Land segment had approximately 84 contracted rigs generating revenue and approximately 79 rigs generating revenue days as of May 2, 2016 (~18% of the 79 rigs were idle and on standby dayrates).
- Average FlexRig spot pricing was down by more than 30%, as compared to spot pricing at the peak in November 2014.
- Since the start of the downturn in late-2014 through May 2, 2016, H&P's U.S. Land segment had received early termination notices for 87 rigs working under long-term contracts, up three since March 22, 2016.





H&P's U.S. Land Fleet Activity



(1) Active rigs on term includes rigs on standby dayrates.

(2) Includes completed new builds pending delivery and not generating revenue days.

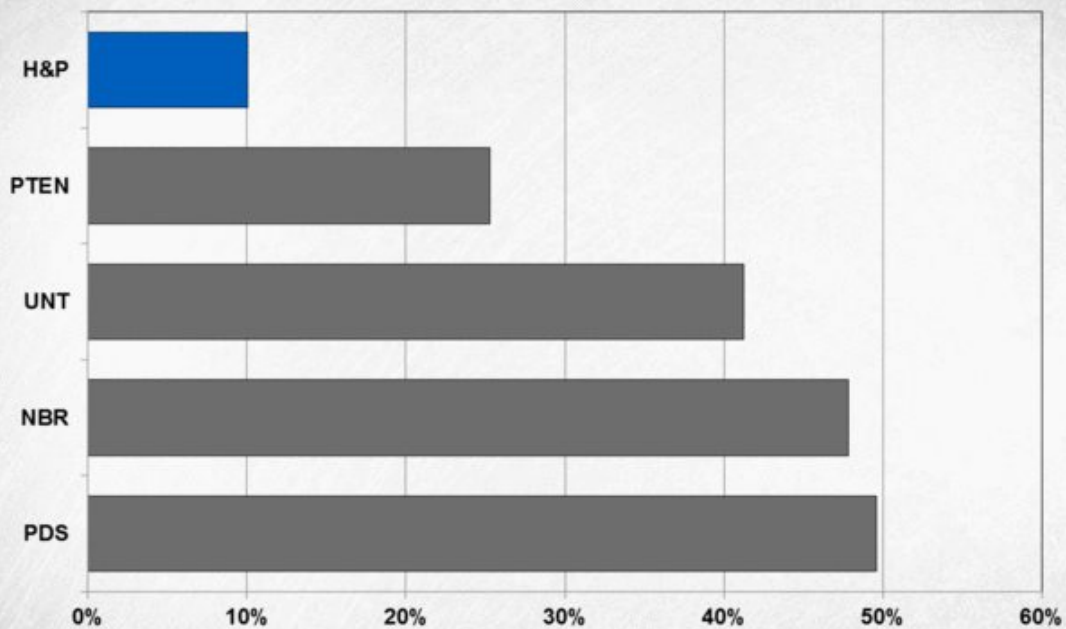




H&P vs. Peers Credit Statistics

(As of March 31, 2016)

Total-Debt-to-Total-Capitalization Ratio¹



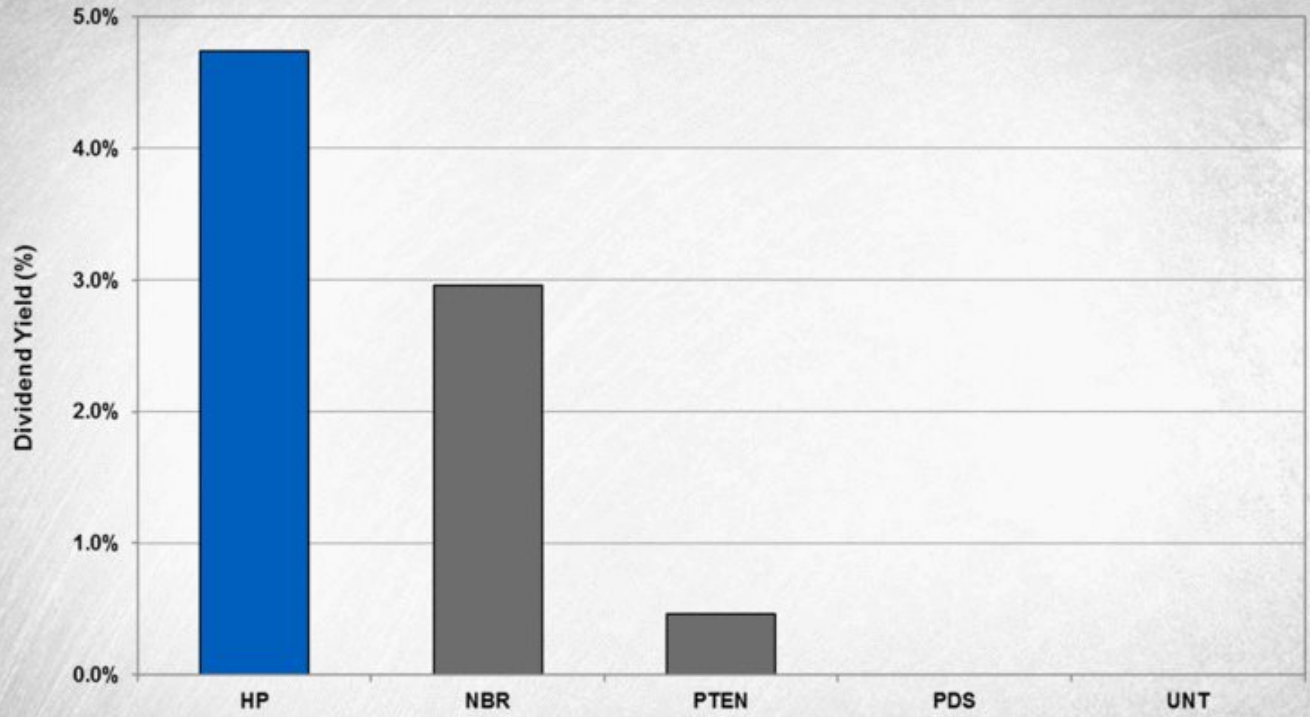
1. Total Capitalization is defined as Total Debt plus Shareholders' Equity.

Source: Company Filings

Very Strong Balance Sheet



Current Dividend Yields

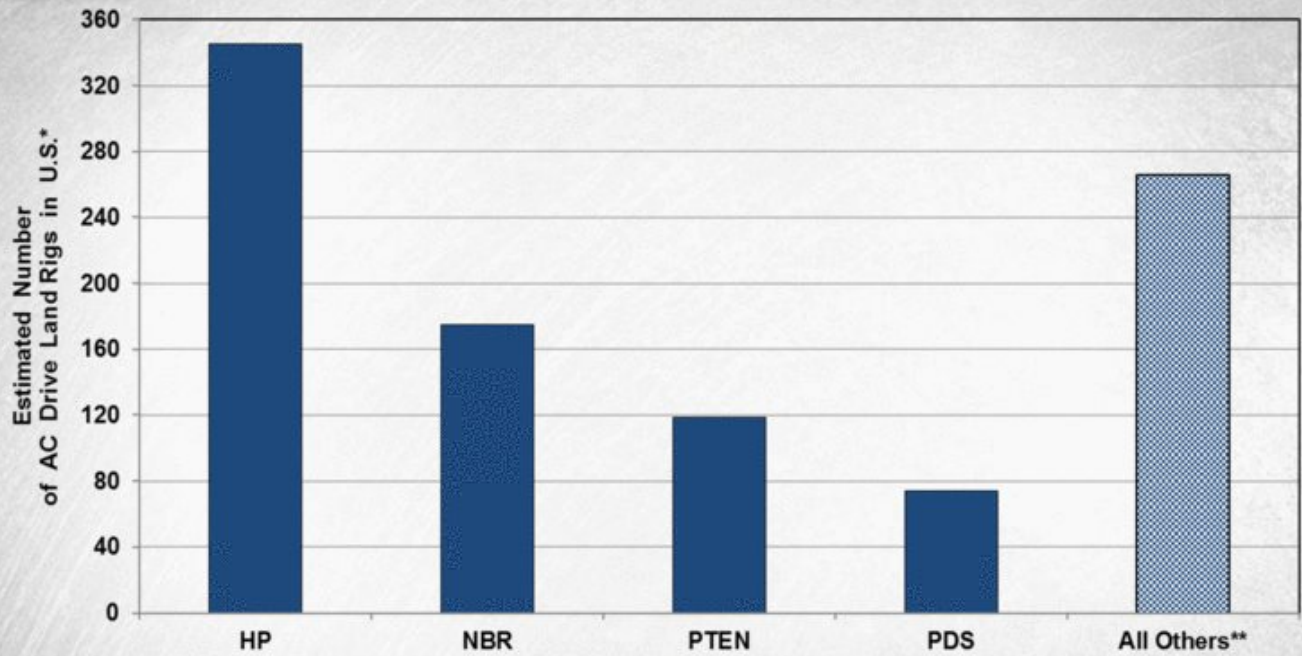


Source: Thomson Reuters. Yields calculated as of market close on May 13, 2016.





H&P's Lead in U.S. Land AC Drive Rigs



AC Drive Rigs (existing as of first quarter announcements of calendar 2016)

* The above estimates corresponding to U.S. lower 48 AC Drive fleets are derived from Rig Data and corporate filings.

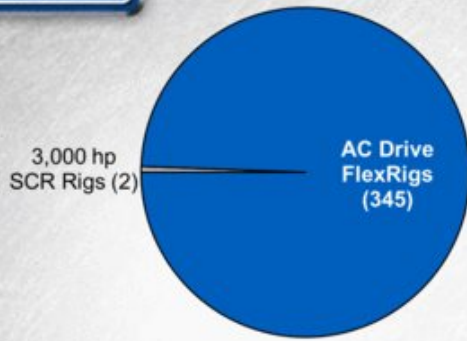
**Estimated number of all other available AC Drive rigs not including those owned by HP, NBR, PTEN, and PDS.

Most Advanced Fleet

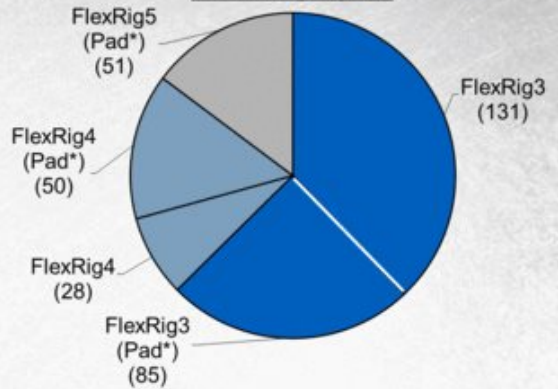


H&P U.S. Land Fleet – Family of Solutions

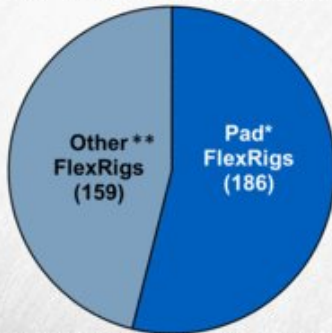
Rig Power Type



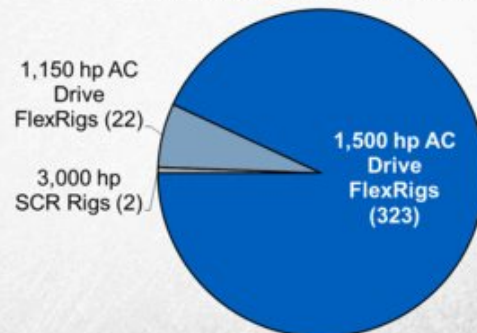
FlexRig Type



Pad* AC Drive FlexRigs



Drawworks Horsepower



* Optimal for multiple-well pad drilling applications.

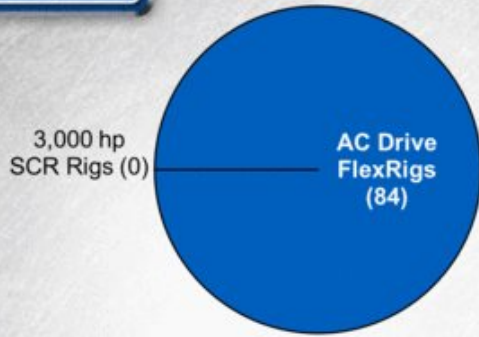
** Approximately 131 FlexRig3s and 6 FlexRig4s of the 159 "Other FlexRigs" can be upgraded to Pad* FlexRigs.

Most Advanced Fleet

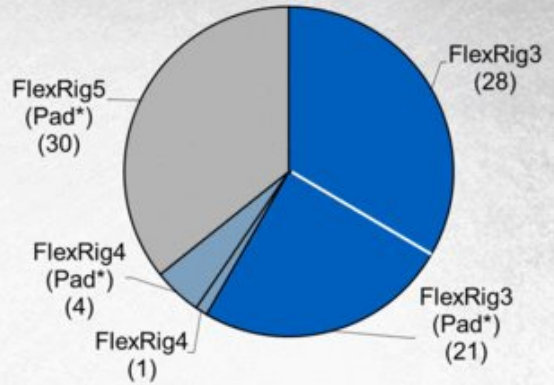


H&P U.S. Land Fleet (Contracted Rigs as of 5/2/16)

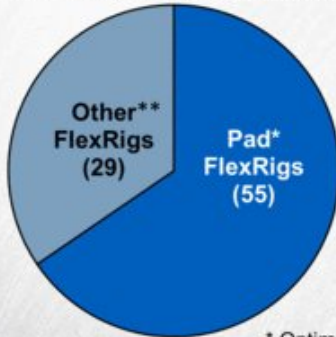
Rig Power Type



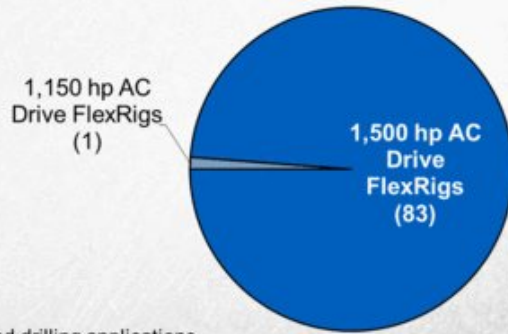
FlexRig Type



Pad* AC Drive FlexRigs



Drawworks Horsepower



* Optimal for multiple-well pad drilling applications.

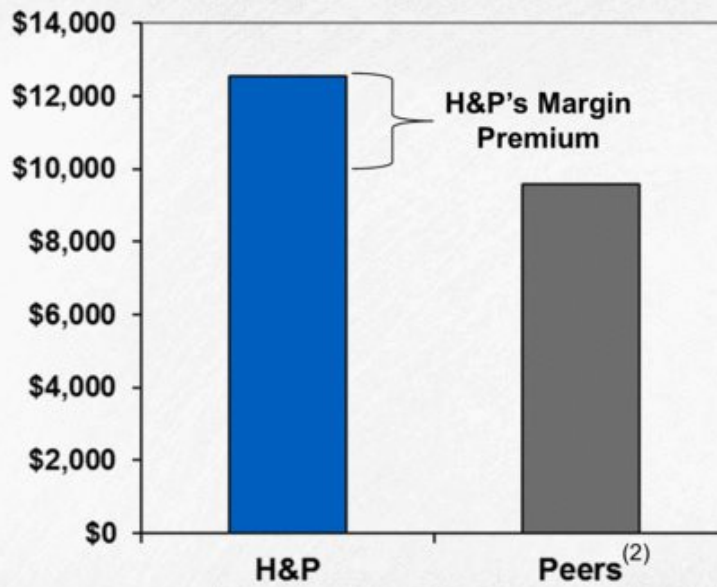
** Most of the "Other FlexRigs" can be upgraded to Pad* FlexRigs.

Most Advanced Fleet



Technology & Quality Service Make a Difference

Average U.S. Land Rig Margin per Day⁽¹⁾
(12 Months Ended March 31, 2016)



(1) Does not include the impact of early contract termination revenue.

(2) Represents weighted-average rig margin per day for PTEN, NBR, PDS, and UNT.

Most Advanced Fleet



Performance is Not Only About Better Rigs

Our competitive advantage is also about:

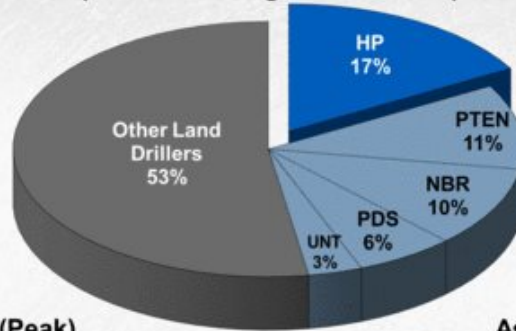
- **People**
- **Safety**
- **Experience**
- **Training**
- **Culture**
- **Support Structure**
- **Processes**
- **Organizational Network**
- **Maintenance**
- **Supply Chain**



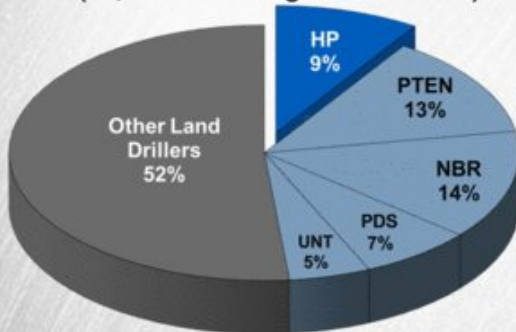


H&P's U.S. Land Market Share Gains

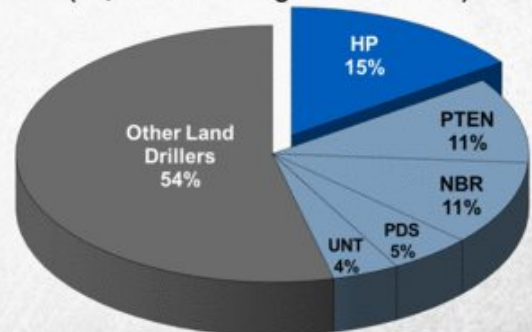
As of May 2016
(~380 Active Rigs in U.S. Land)



As of October 2008 (Peak)
(~1,925 Active Rigs in U.S. Land)



As of October 2014 (Peak)
(~1,930 Active Rigs in U.S. Land)



Note: The above estimates corresponding to market share are derived from Rig Data. PDS' market share includes both PDS and Grey Wolf rigs. Additionally, the drawworks capacity of each land rig included in the above analysis was equal to or greater than 600 horsepower.

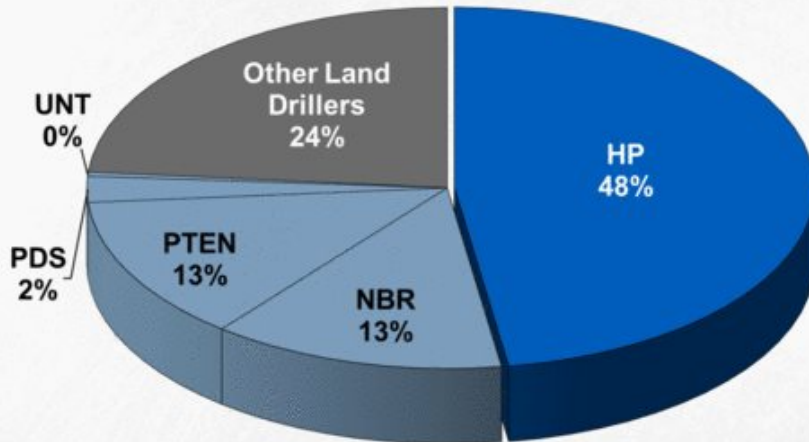


Market Leader



H&P Positioned to Continue to Gain Share

~510 Idle 1,500 hp AC Drive Rigs in U.S. Land
(May 2016)



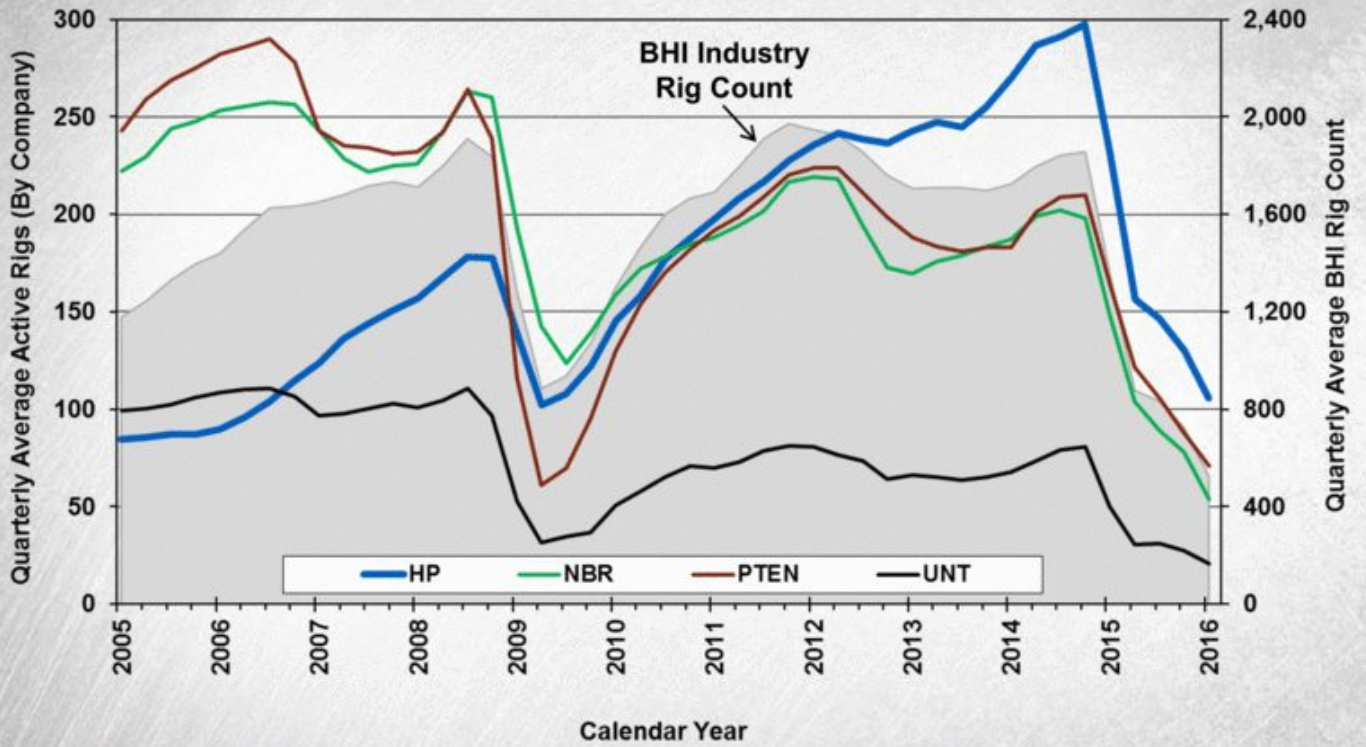
Note: The above estimates are derived from multiple sources including Rig Data, Smith Bits, and corporate filings. Additionally, the drawworks capacity of each land rig with AC drive power type included in the above analysis was equal to 1,500 horsepower.

Market Leader



U.S. Land Active Rig Count

Through First Quarter of Calendar 2016

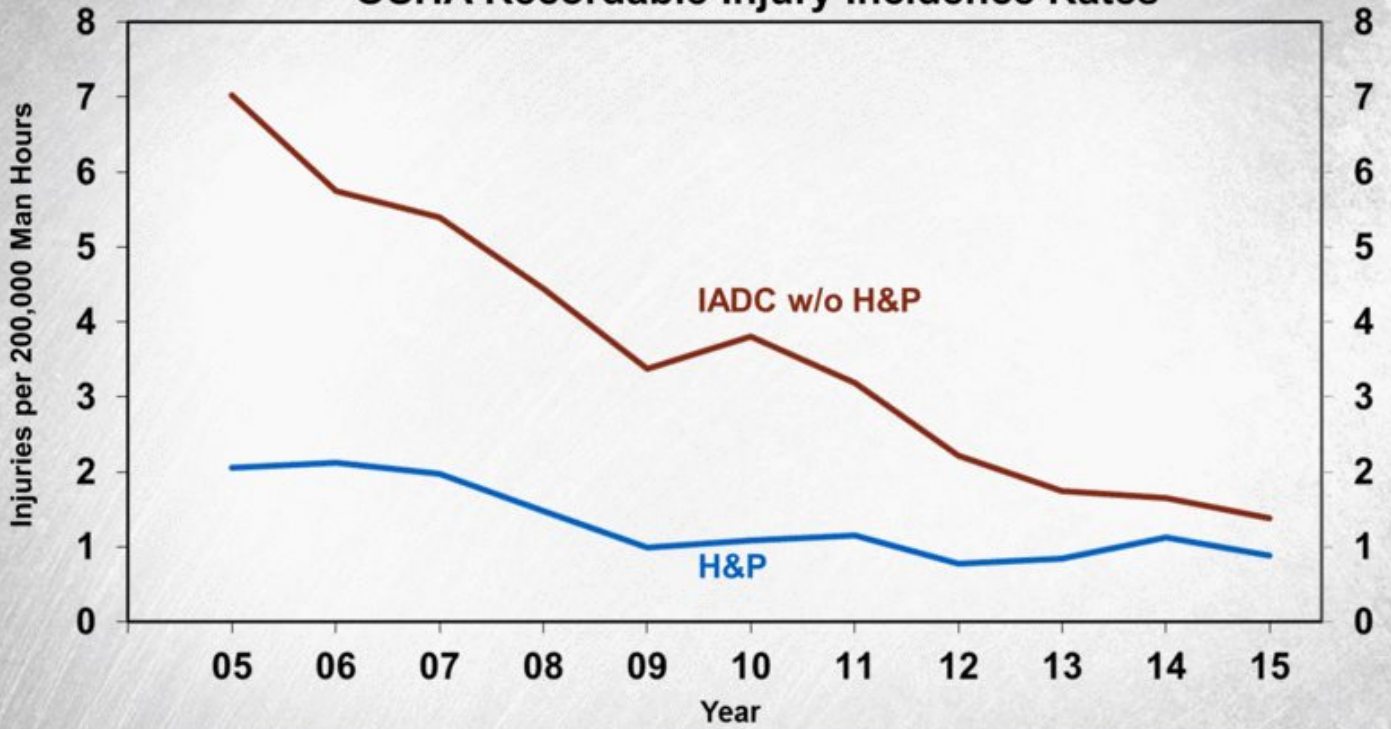


Market Leader



Delivering Safety – H&P vs. Industry (IADC)

U.S. Land Safety Performance (2005 – 2015)
OSHA Recordable Injury Incidence Rates

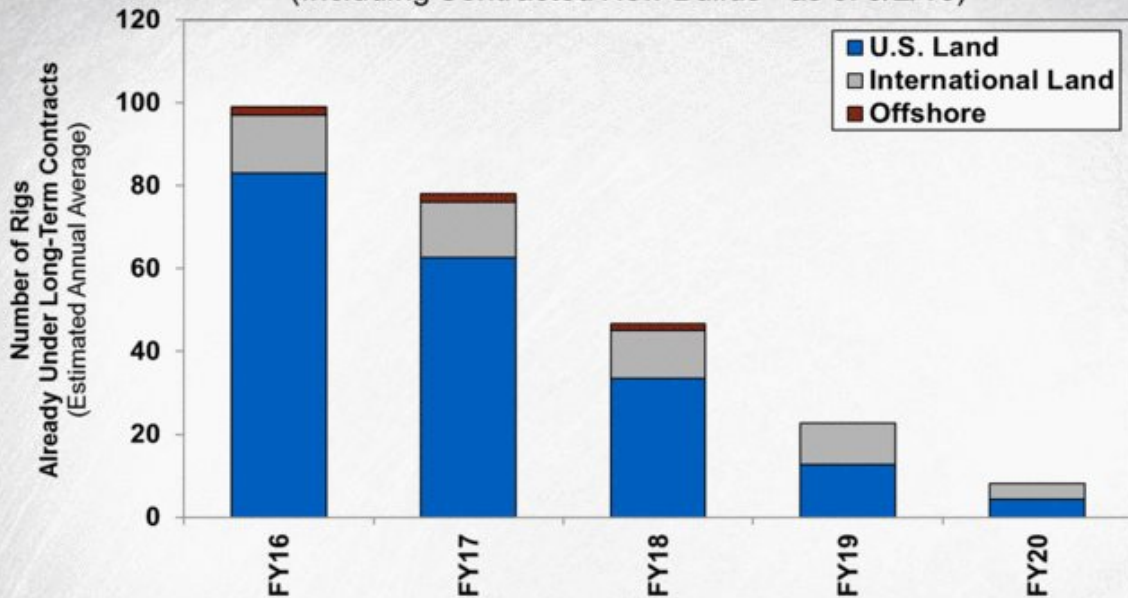


Best-in-Class Safety



H&P Global Fleet Under Term Contract

Term Contract Status - H&P Global Fleet*
(Including Contracted New Builds - as of 5/2/16)



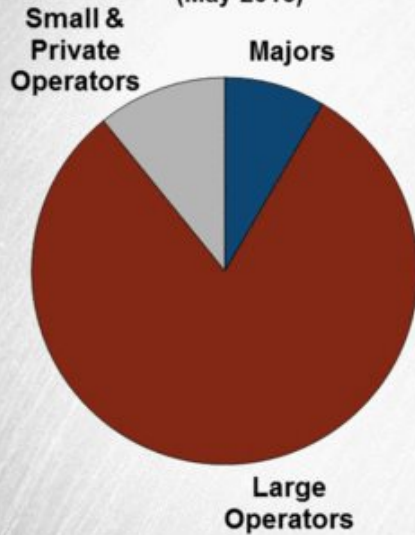
* The above term contract coverage excludes long-term contracts for which the Company received early contract termination notifications as of 5/2/16. Given notifications as of 5/2/16, the Company expects to generate over \$80 million in the third fiscal quarter of 2016, about \$20 million in the fourth fiscal quarter of 2016, and over \$40 million thereafter from early terminations corresponding to long-term contracts. About 60% of the mentioned early termination revenues that we expect to be recognized after the second fiscal quarter of 2016 have already been invoiced and collected and are included in the current liability section of our March 31, 2016 balance sheet as deferred revenue. All of the above rig contracts include provisions for early termination fees. Some of the new build deliveries may be delayed in exchange for compensation from customers, but the corresponding total backlog would remain the same or potentially increase. Mutually beneficial renegotiations of some long-term contracts for active rigs are expected to extend the timing of those contracts beyond what is reflected above.

Strong Backlog

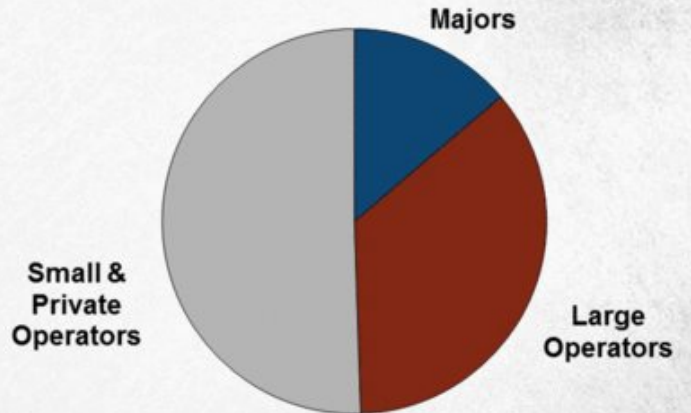


H&P vs. Industry U.S. Land Customer Base

H&P
U.S. Land Activity
Estimated Customer Distribution
(May 2016)



Industry
U.S. Land Activity
Estimated Customer Distribution
(May 2016)



Note: The above estimates corresponding to the active rig fleet in the U.S. are derived from multiple sources including Rig Data and corporate filings.

High Quality Customer Base



Ongoing U.S. Land Market Trends

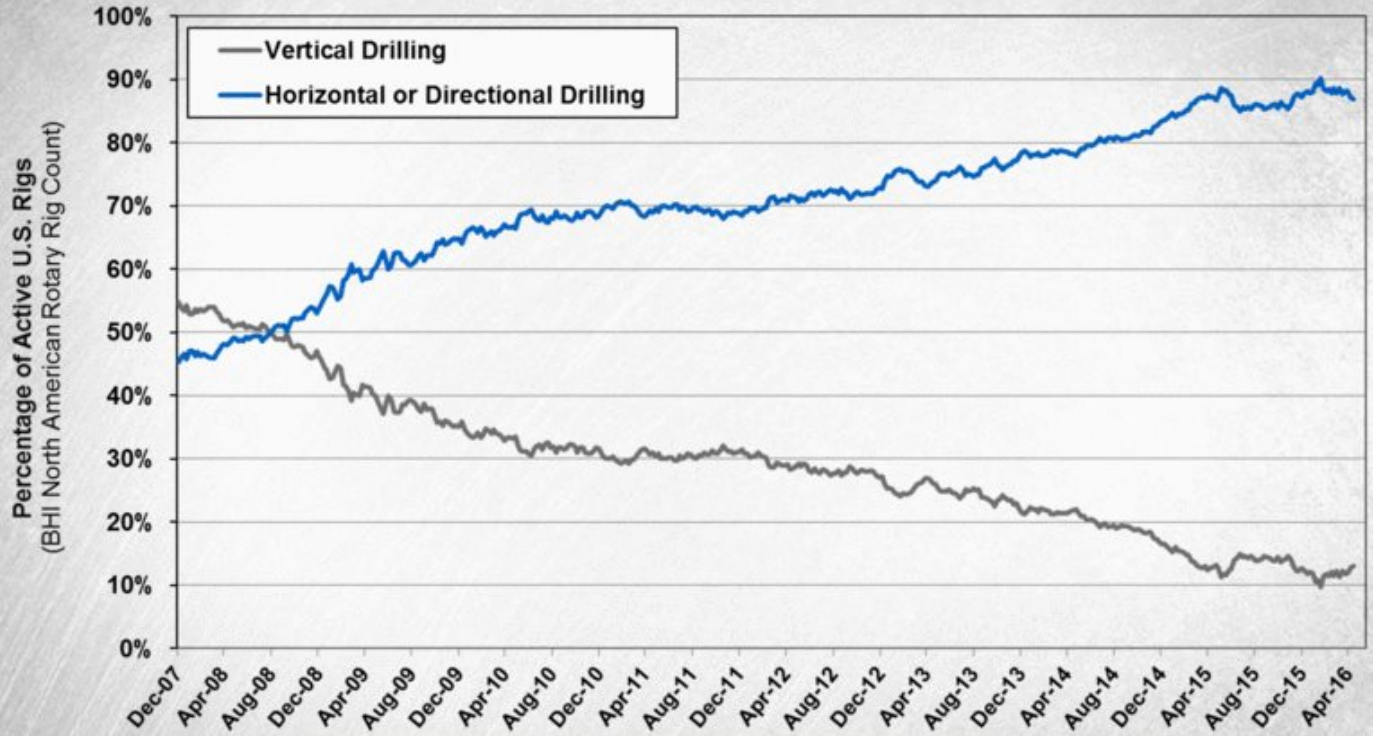
- Unconventional plays continue to shape the landscape.
- Customers continue to focus on drilling efficiency, technology and safety.
- AC drive rigs are best suited for more complex horizontal drilling.
- Multiple wells being drilled from a single pad.
- The replacement cycle is expected to continue.





Increasing Focus on More Difficult Drilling

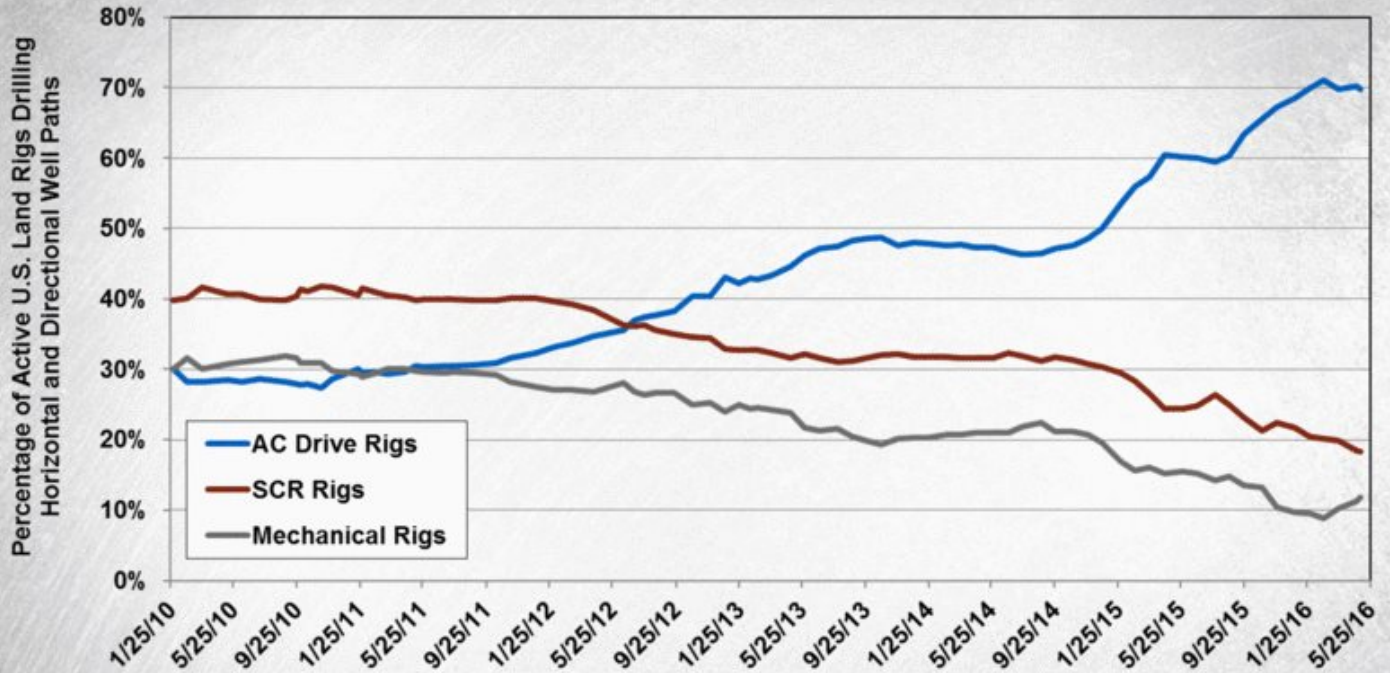
U.S. Rig Activity by Drilling Type





U.S. Land Horizontal and Directional Activity

(As of May 2016)



Note: The above estimates corresponding to horizontal and directional rig activity by power type are derived from multiple sources including Rig Data, Smith Bits, and corporate filings. Additionally, the drawworks capacity of each land rig included in the above analysis was greater than or equal to 600 horsepower. Certain assumptions were made in relation to the power systems on certain unidentified rigs.

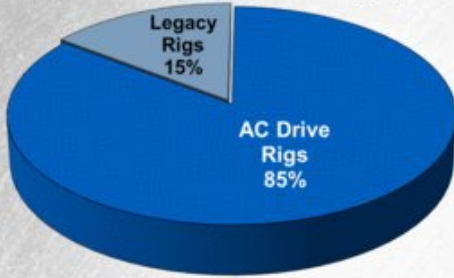




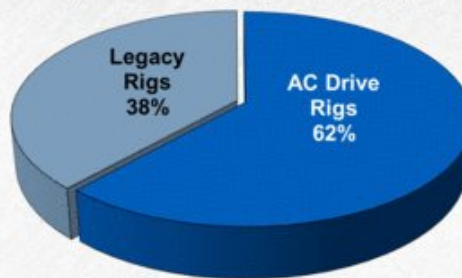
The Replacement Cycle: Customer Adoption

U.S. Land Market (as of May 2016)

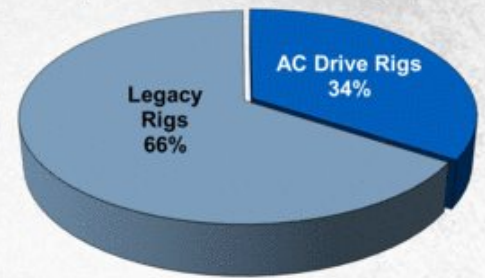
Top 10 E&P Operators
(~105 Active Rigs by Power Type)



Next 90 E&P Operators
(~205 Active Rigs by Power Type)



Remaining E&P Operators
(~70 Active Rigs by Power Type)



Top 10 E&P Operators	Next 90 E&P Operators	Remaining E&P Operators
They represent the 10 most active E&P operators and employ ~28% of the industry's active drilling rigs.	They represent the next 90 most active operators and employ ~54% of the industry's active drilling rigs.	They represent all other remaining active operators and employ ~18% of the industry's active drilling rigs.
~96% of their rigs are drilling horizontal or directional wells.	~86% of their rigs are drilling horizontal or directional wells.	~67% of their rigs are drilling horizontal or directional wells.
~15% of their rigs are drilling horizontal or directional wells with SCR or Mechanical rigs.	~27% of their rigs are drilling horizontal or directional wells with SCR or Mechanical rigs.	~39% of their rigs are drilling horizontal or directional wells with SCR or Mechanical rigs.

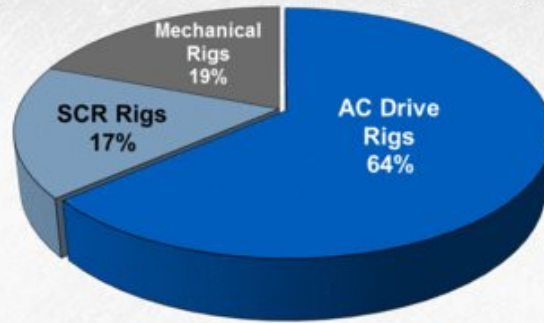
Note: The above estimates corresponding to rig activity are derived from multiple sources including Rig Data, Smith Bits, and corporate filings. Additionally, the drawworks capacity of each land rig included in the above analysis was greater than or equal to 600 horsepower. Certain assumptions were made in relation to the power systems on certain unidentified rigs.



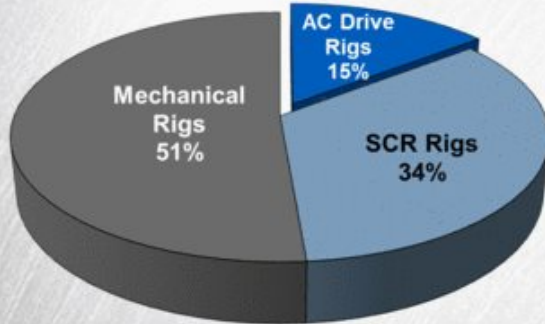


The Replacement Cycle Continues

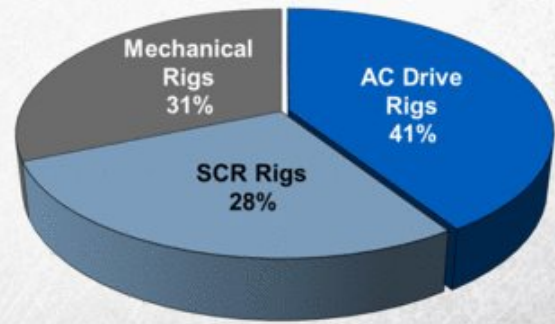
As of May 2016
(~380 Active Rigs in U.S. Land By Power Type)



As of October 2008 (Peak)
(~1,925 Active Rigs in U.S. Land By Power Type)



As of October 2014 (Peak)
(~1,930 Active Rigs in U.S. Land By Power Type)



Note: The above estimates corresponding to rig activity are derived from multiple sources including Rig Data, Smith Bits, and corporate filings. Additionally, the drawworks capacity of each land rig included in the above analysis was greater than or equal to 600 horsepower. Certain assumptions were made in relation to the power systems on certain unidentified rigs.





H&P's Long Term Strategy

- Innovation
- Technology
- Safety and operational excellence
- Customer satisfaction
- Financial strength





Additional References





Third Fiscal Quarter H&P Operations Outlook

(As of May 2, 2016)

Drilling Operations Outlook for 3Q of Fiscal 2016 Compared to 2Q of Fiscal 2016

- U.S. Land Segment
 - Revenue days expected to decrease by roughly 25% to 28%
 - Average rig revenue per day expected to be roughly \$25,000 (excluding the impact from early termination revenue)
 - Average rig expense per day expected to decrease to roughly \$13,800

- Offshore Segment
 - Revenue days expected to decrease by approximately 8%
 - Average rig margin per day expected to be approximately \$8,000

- International Land Segment
 - Revenue days expected to decrease by approximately 3%
 - Average rig margin per day expected to be roughly \$11,000





H&P Activity as of May 2, 2016

	<u>Rigs Available</u>	<u>Rigs Working/ Contracted</u>	<u>% Contracted</u>
U.S. Land	347	84	24%
AC Drive FlexRigs	345 ⁽¹⁾	84 ⁽²⁾	24%
SCR Fleet	2	0	0%
Offshore	9	7	78%
International Land	<u>38</u>	<u>14</u>	<u>37%</u>
Total	394	105	27%
FlexRig Construction⁽³⁾	3		
Total Fleet	397		

(1) 54% are FlexRigs that are optimal for multiple-well pad drilling applications.

(2) 65% are FlexRigs that are optimal for multiple-well pad drilling applications.

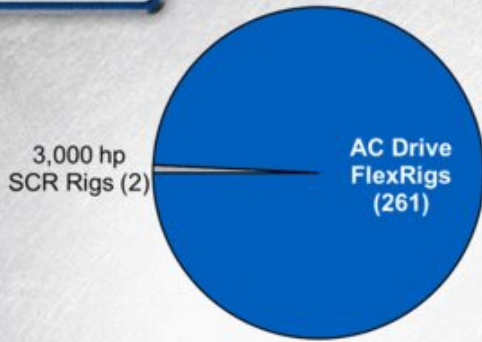
(3) Reflects announced new build commitments under term contracts.



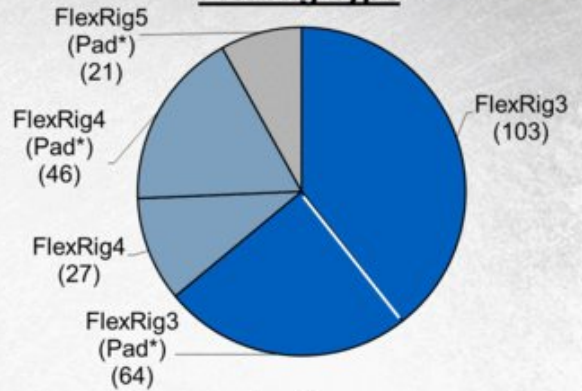


H&P U.S. Land Fleet (Idle Rigs as of 5/2/16)

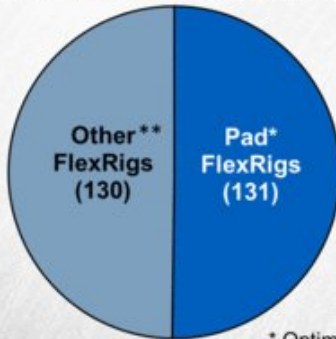
Rig Power Type



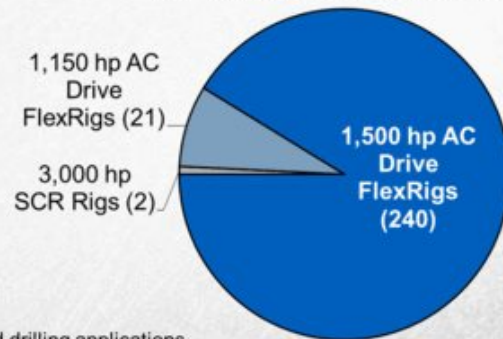
FlexRig Type



Pad* AC Drive FlexRigs



Drawworks Horsepower



* Optimal for multiple-well pad drilling applications.

** Most of the "Other FlexRigs" can be upgraded to Pad* FlexRigs.

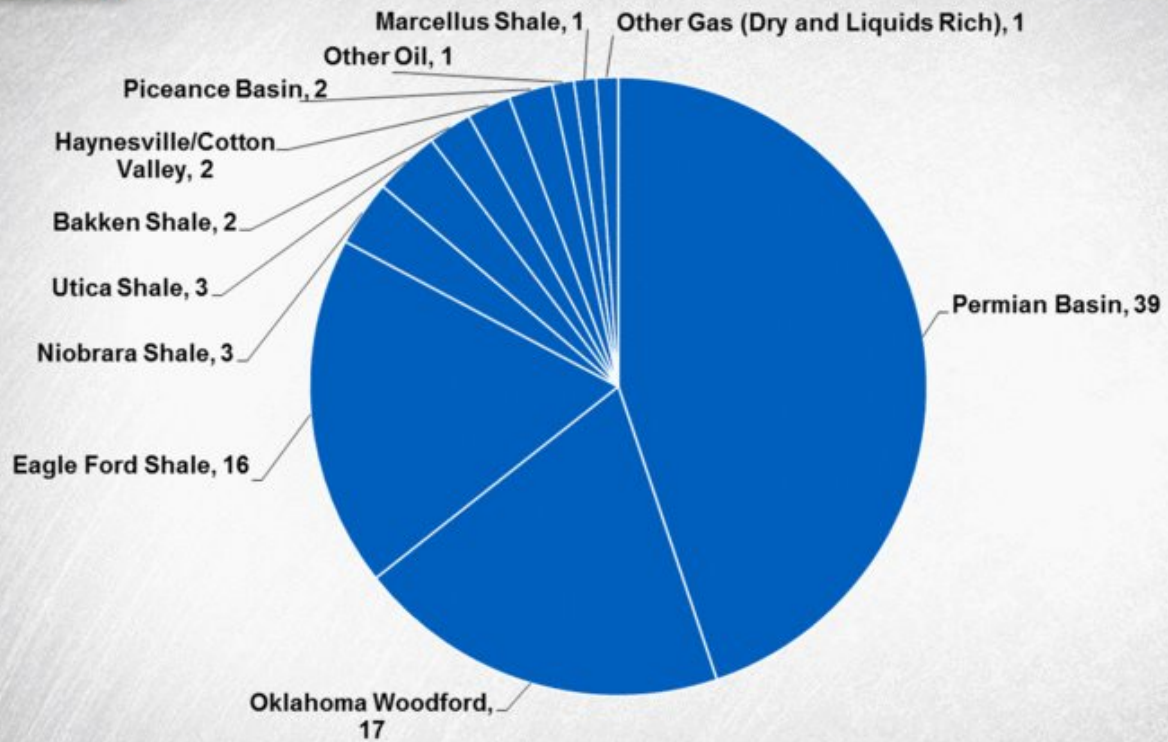


Most Advanced Fleet



Leading U.S. Unconventional Driller

(87 H&P Contracted Land Rigs as of 5/2/16*)



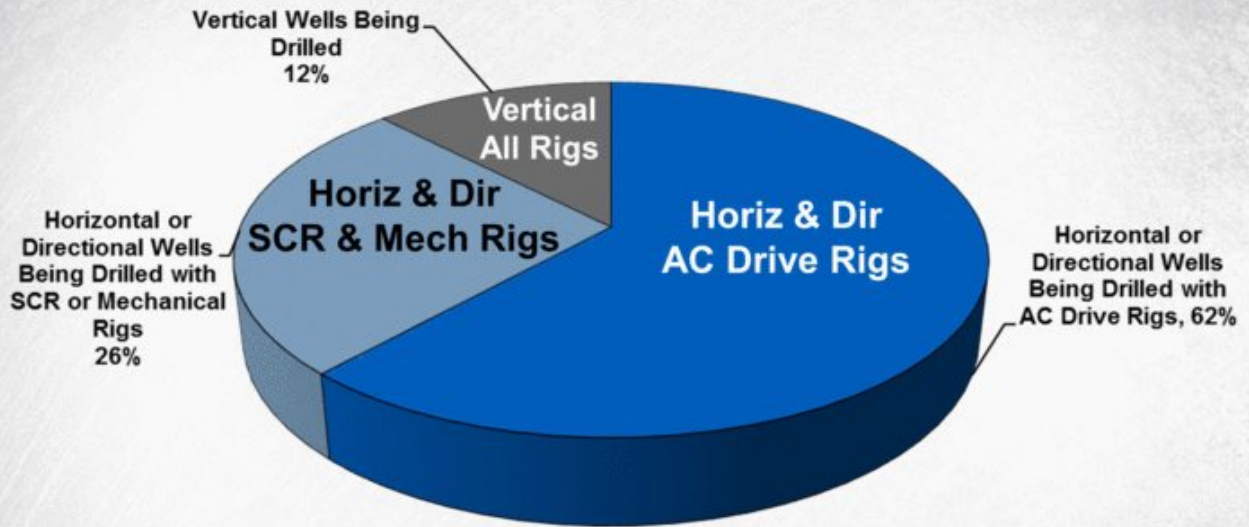
* Includes 3 announced new FlexRigs with customer commitments scheduled for delivery in fiscal 2016.





U.S. Activity by Well and Rig Type

~380 Active U.S. Land Rigs (May 2016)



Note: The above estimates corresponding to rig activity and rig type are derived from multiple sources including Rig Data, Smith Bits, and corporate filings. Additionally, the drawworks capacity of each land rig included in the above analysis was equal to or greater than 600 horsepower. Certain assumptions were made in relation to the power systems on certain unidentified rigs.





H&P's International Land Operations

Rig Fleet Status (as of May 2, 2016)

	Contracted	Idle	Total	Long-term Contracts ⁽¹⁾
Argentina	10	9	19	10 ⁽²⁾
Bahrain	1	2	3	1
Colombia	1	7	8	1
Ecuador		6	6	
U.A.E.	2		2	2
Total	14	24	38	14⁽³⁾

(1) Rigs on term contract that have greater than or equal to 180 days remaining.

(2) Some of the 10 contracted rigs in Argentina are on standby dayrates.

(3) 13 of 25 FlexRigs, included in the international fleet of 38 rigs, are under long-term contracts.





H&P Global Fleet Under Term Contract

Number of Rigs Already Under Long-Term Contracts* (Estimated Quarterly Average, Including Announced New Builds - as of 5/2/16)

Segment	Q3 FY16	Q4 FY16	Q1 FY17	Q2 FY17	Q3 FY17	Q4 FY17	Q1 FY18
U.S. Land	70.9	69.3	68.5	69.5	60.6	52.2	45.7
International Land	14.0	14.0	14.0	14.0	13.0	12.0	12.0
Offshore	2.0	2.0	2.0	2.0	2.0	2.0	2.0
Total	86.9	85.3	84.5	85.5	75.6	66.2	59.7

* The above term contract coverage excludes long-term contracts for which the Company received early contract termination notifications as of 5/2/16. Given notifications as of 5/2/16, the Company expects to generate over \$80 million in the third fiscal quarter of 2016, about \$20 million in the fourth fiscal quarter of 2016, and over \$40 million thereafter from early terminations corresponding to long-term contracts. About 60% of the mentioned early termination revenues that we expect to be recognized after the second fiscal quarter of 2016 have already been invoiced and collected and are included in the current liability section of our March 31, 2016 balance sheet as deferred revenue. All of the above rig contracts include provisions for early termination fees. Some of the new build deliveries may be delayed in exchange for compensation from customers, but the corresponding total backlog would remain the same or potentially increase. Mutually beneficial renegotiations of some long-term contracts for active rigs are expected to extend the timing of those contracts beyond what is reflected above.



Strong Backlog



H&P's FlexRig Advantage

The FlexRig Difference: Key Advantages

- **Increased drilling productivity and reliability**
 - Variable frequency AC technology providing precise control and increased capability
 - Computerized electronic driller more precisely controls down-hole parameters
 - FlexRig designs are suited for both efficient well to well moves and multiple-well pad applications
- **Accelerated well programs and NPV gains**
- **A safer and more environmentally friendly workplace**
- **Fleet size and uniformity**
- **Total well cost savings even at premium dayrates**

Most Advanced Fleet



The Value Proposition: The Power of Efficiency

	Theoretical Base Case	20% Efficiency Improvement	40% Efficiency Improvement
1. Drilling days average	13.5	10.8	8.1
Other days average	5.0	4.0	3.0
Moving days average (several multi-well pads)	1.5	1.2	0.9
Total rig days per well	20.0	16.0	12.0
Efficiency (Reduced Well Cycle Time)	-	20%	40%
2. Drilling contractor dayrate	\$15,000	\$20,000	\$25,000
Operator's other intangible (services) cost per day estimate	\$35,000	\$35,000	\$35,000
Total daily cost estimate	\$50,000	\$55,000	\$60,000
Total cost per well (daily services)	\$1,000,000	\$880,000	\$720,000
3. Total well savings for customer – per well		\$120,000	\$280,000
per year		(12% Savings) \$2.74 MM	(28% Savings) \$8.52 MM
4. Incremental number of wells per rig per year		4.6 wells	12.2 wells





Ten-Year Relative Shareholder Return

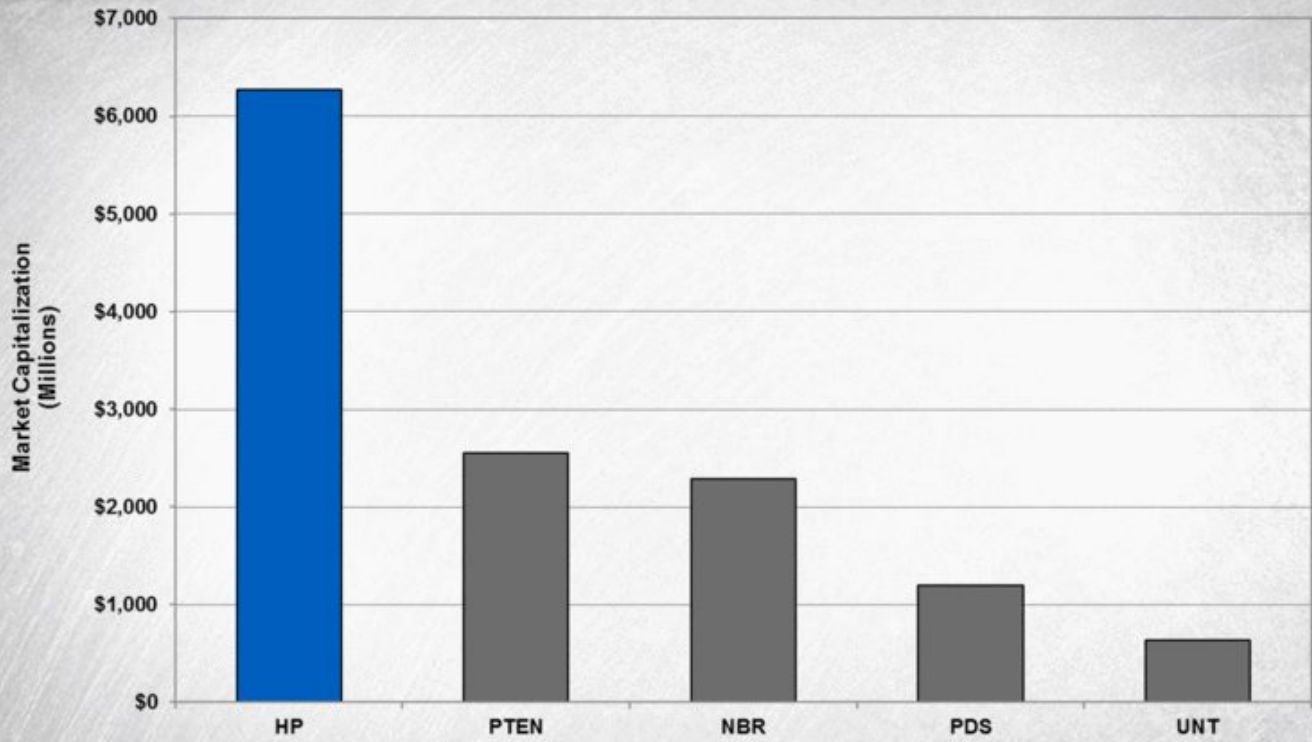


Source: Thomson Reuters as of May 13, 2016.





Land Drilling Market Valuations



Source: Thomson Reuters as of May 13, 2016.





Oil vs. Natural Gas Directed Rig Count

