

HELMERICH & PAYNE, INC.

FORM 8-K (Current report filing)

Filed 07/27/06 for the Period Ending 07/27/06

Address 1437 S. BOULDER AVE. SUITE 1400

TULSA, OK, 74119

Telephone 918-742-5531

CIK 0000046765

Symbol HP

SIC Code 1381 - Drilling Oil and Gas Wells

Industry Oil & Gas Drilling

Sector Energy

Fiscal Year 09/30

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Industry Oil Well Services & Equipment

Sector Energy Fiscal Year 09/30

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15 (d) OF THE SECURITIES EXCHANGE ACT OF 1934

DATE OF EARLIEST EVENT REPORTED: July 27, 2006

HELMERICH & PAYNE, INC.

(Exact name of registrant as specified in its charter)

State of Incorporation: Delaware

COMMISSION FILE NUMBER 1-4221

Internal Revenue Service — Employer Identification No. 73-0679879

1437 South Boulder Avenue, Suite 1400, Tulsa, Oklahoma 74119 (918)742-5531

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

ITEM 2.02 RESULTS OF OPERATIONS AND FINANCIAL CONDITION

On July 27, 2006, Helmerich & Payne, Inc. ("Registrant") issued a press release announcing its financial results for its third quarter ended June 30, 2006. A copy of the press release is attached as Exhibit 99 to this Report on Form 8-K. This information is being furnished pursuant to Item 2.02 of Form 8-K and shall not be deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that Section, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

ITEM 9.01 FINANCIAL STATEMENTS AND EXHIBITS

(d) Exhibits

Exhibit No. Description

Helmerich & Payne, Inc. earnings press release dated July 27, 2006

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly authorized the undersigned to sign this report on its behalf.

HELMERICH & PAYNE, INC. (Registrant)

/S/ Steven R. Mackey Steven R. Mackey Vice President

DATE: July 27, 2006

EXHIBIT INDEX

Exhibit No. Description

Helmerich & Payne, Inc. earnings press release dated July 27, 2006

HELMERICH & PAYNE, INC. ANNOUNCES RECORD THIRD QUARTER RESULTS

Helmerich & Payne, Inc. reported record net income of \$79,975,000 (\$0.75 per diluted share) from operating revenues of \$319,796,000 for its third fiscal quarter ended June 30, 2006, compared with net income of \$29,825,000 (\$0.28 per diluted share) from operating revenues of \$207,387,000 during last year's third fiscal quarter ended June 30, 2005. Included in net income were gains from the sale of portfolio securities and drilling equipment of \$0.06 per share for the third fiscal quarter of 2006 and \$0.01 per share for the third fiscal quarter of 2005.

For the nine months ended June 30, 2006, the Company reported net income of \$195,362,000 (\$1.84 per diluted share) from operating revenues of \$866,014,000 compared with net income of \$91,485,000 (\$0.88 per diluted share) from operating revenues of \$567,516,000 during the first nine months ended June 30, 2005. Included in net income were gains from the sale of portfolio securities and drilling equipment of \$0.11 per share for the first nine months of fiscal 2006, and \$0.23 per share for the first nine months of fiscal 2005.

This year's third quarter segment operating income increased in all of the Company's contract drilling business segments compared with both last year's third quarter and this year's second quarter. The most significant impact came from the U.S. land operations with segment operating income totaling \$93,708,000 for the third quarter, up 13% from the previous quarter and up 98% from last year's third quarter. The segment also reported an 8% increase in total activity days as compared to the previous quarter, which is primarily attributable to the Company's deployment of new FlexRigs® under its new build construction program. Third quarter U.S. land average rig margins per day rose by \$371 over the previous quarter, from \$12,567 to \$12,938 per day. Third quarter average rig revenue reached an all time high of \$23,503 per day. (See attached financial reports for additional operating statistics.)

The Company's U.S. offshore operations reported \$7,635,000 of segment operating income for the third quarter, up 4% from the previous quarter and up 64% from last year's third quarter. Higher management contract profitability and continued increase in rig activity contributed to improved earnings for the quarter.

In the international operations, the Company reported segment operating income of \$17,685,000 for the third quarter, up 35% from the previous quarter and up 235% from last year's third quarter. The sequential increase was due primarily to improved dayrates and margins. As previously announced, the Company expects to begin drilling operations in Tunisia with a new FlexRig3 during the first fiscal quarter of 2007.

Page 2 News Release July 27, 2006

Company President and C.E.O., Hans Helmerich commented, "Even with the uncertainty surrounding natural gas prices, rig demand remains strong and customers are increasingly focused on safety, performance and cost reducing drilling technology. The Company's increasing FlexRig activity will add substantial leverage to our earnings going forward, even if rig margin growth continues to moderate. As of today, we have deployed 15 of the 66 previously announced new FlexRigs, and an additional nine are scheduled to be completed by September 30, 2006. Although we expect to continue to face production schedule and capital cost challenges, we anticipate our overall new build returns to remain strong."

Helmerich & Payne, Inc. is a contract drilling company that owns 104 U.S. land rigs, 11 U.S. platform rigs located in the Gulf of Mexico, and 27 international rigs, for a total of 142 rigs. Included in the total fleet of 142 rigs are 65 H&P-designed and operated FlexRigs. In addition, 51 new FlexRigs are scheduled to be completed and deployed during the remainder of 2006 and 2007.

Helmerich & Payne, Inc.'s conference call/webcast is scheduled for this morning and can be accessed at http://www.hpinc.com under Investors and will begin at 12:00 noon ET (11:00 a.m. CT). If you are unable to participate during the live webcast, the call will be archived for a year on H&P's website indicated above.

Statements in this release and information disclosed in the conference call and webcast that are "forward-looking statements" within the meaning of the Securities Act of 1933 and the Securities Exchange Act of 1934 are based on current expectations and assumptions that are subject to risks and uncertainties. For information regarding risks and uncertainties associated with the Company's business, please refer to "Risk Factors" and "Management's Discussion & Analysis of Results of Operations and Financial Condition" sections of the Company's SEC filings, including but not limited to, its annual report on Form 10-K and quarterly reports on Form 10-Q. As a result of these factors, Helmerich & Payne, Inc.'s actual results may differ materially from those indicated or implied by such forward-looking statements.

*FlexRig® is a registered trademark of Helmerich & Payne, Inc.

Contacts: Doug Fears (918) 588-5208 Juan Pablo Tardio (918) 588-5383

HELMERICH & PAYNE, INC. Unaudited (in thousands, except per share data)

	Th March 31	ree Months End June		Nine Months Ended June 30					
CONSOLIDATED STATEMENTS OF INCOME	2006	2006	2005	2006	2005				
Operating Revenues:									
Drilling — U.S. Land	\$ 193,668	\$ 214,864	\$ 138,720	\$ 581,286	\$ 370,302				
Drilling — U.S. Offshore	33,703	34,568	19,905	97,791	58,910				
Drilling — International	61,117	67,831	46,030	179,205	130,300				
Real Estate	2,342	2,533	2,732	7,732	8,004				
	290,830	319,796	207,387	866,014	567,516				
Operating costs and other:	150000	1.60.400	101 170	466.005	245.042				
Operating costs, excluding depreciation	156,800	169,429	121,470	466,825	347,043				
Depreciation	23,385	25,076	23,419	71,384	70,631				
General and administrative	13,957	13,049	11,680	38,944	30,519				
Income from asset sales	(3,563)	(1,895)	(603)	(6,431)	(12,390)				
	190,579	205,659	155,966	570,722	435,803				
Operating income	100,251	114,137	51,421	295,292	131,713				
Other income (expense):									
Interest and dividend income	2,456	2,633	1,671	7,619	3,825				
Interest and dividend meonic Interest expense	(1,946)	(1,281)	(3,127)	(5,807)	(9,682)				
Gain on sale of investment securities	(1,940)	9,390	(3,127)	12,110	26,313				
Other	27	1,085	29	599	375				
Other	537	11,827	(1,427)	14,521	20,831				
		11,027	(1,427)	14,321	20,031				
Income before income taxes and equity in income of affiliates	100,788	125,964	49,994	309,813	152,544				
Income tax provision	38,240	47,636	20,627	118,678	62,910				
income tax provision	36,240	47,030	20,027	110,070	02,910				
Equity in income of affiliates net of income taxes	2,025	1,647	458	4,227	1,851				
NET INCOME	<u>\$ 64,573</u>	\$ 79,975	\$ 29,825	\$ 195,362	<u>\$ 91,485</u>				
Earnings per common share:									
Basic	\$ 0.62	\$ 0.76	\$ 0.29	\$ 1.87	\$ 0.90				
Diluted	\$ 0.61	\$ 0.75	\$ 0.28	\$ 1.84	\$ 0.88				
Average common shares outstanding:									
Basic	104,627	105,019	102,466	104,542	101,818				
Diluted	104,027	105,019	102,400	104,342	101,818				
Dilucu	100,114	100,419	104,472	105,707	105,560				

A reclassification has been made to prior period amounts to conform to the current period presentation of including income from asset sales in operating income.

HELMERICH & PAYNE, INC. Unaudited (in thousands)

CONSOLIDATED CONDENSED BALANCE SHEETS	6/30/06	9/30/05
ASSETS		
Cash and cash equivalents	\$ 114,101	\$ 288,752
Short-term investments	102,835	388
Other current assets	292,417	210,657
Total current assets	509,353	499,797
Investments	229,599	178,452
Net property, plant, and equipment	1,242,769	981,965
Other assets	3,173	3,136
TOTAL ASSETS	\$ 1,984,894	\$ 1,663,350
		-
LIABILITIES AND SHAREHOLDERS' EQUITY		
Total current liabilities	\$ 136,362	\$ 89,481
Total noncurrent liabilities	326,956	294,631
Long-term notes payable	200,000	200,000
Total shareholders' equity	1,321,576	1,079,238
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 1,984,894	\$ 1,663,350

HELMERICH & PAYNE, INC. Unaudited (in thousands)

	Nine Mont June	
CONSOLIDATED CONDENSED STATEMENTS OF CASH FLOWS	2006	2005
OPERATING ACTIVITIES:		
Net income	\$ 195,362	\$ 91,485
Depreciation	71,384	70,631
Changes in assets and liabilities	(30,971)	9,555
Gain on sale of assets and investment securities	(18,405)	(38,703)
Other	545	(2,966)
Net cash provided by operating activities	217,915	130,002
INVESTING ACTIVITIES:		
Capital expenditures	(322,573)	(50,409)
Purchase of investments	(115,077)	(5,000)
Proceeds from sale of assets & investment securities	33,358	92,207
Net cash provided by (used in) investing activities	(404,292)	36,798
FINANCING ACTIVITIES:		
Dividends paid	(12,960)	(12,607)
Proceeds from exercise of stock options	12,341	16,417
Net proceeds from short-term notes	2,326	379
Excess tax benefit from stock-based compensation	10,019	
Net cash provided by financing activities	11,726	4,189
Net increase (decrease) in cash and cash equivalents	(174,651)	170,989
Cash and cash equivalents, beginning of period	288,752	65,296
Cash and cash equivalents, end of period	<u>\$ 114,101</u>	\$ 236,285

SEGMENT REPORTING		Three Months Ended						Nine Months Ended				
	N	Iarch 31	June 30				June :					
	_	2006		2006		2005		2006 d per day amounts		2005		
US LAND OPERATIONS			(ın tı	iousanas, ex	ксер	t days and p	er a	ay amounts)			
Revenues	Ф	102 669	Φ	214 964	Φ	120 720	Φ	501 206	Φ	370,302		
	ф	193,668		214,864	Ф	138,720		581,286				
Direct operating expenses		92,051		102,094		74,639		278,360		211,312		
General and administrative expense		3,908		2,903		2,346		9,893		6,051		
Depreciation	Φ.	14,832	Φ.	16,159	Φ.	14,491	Φ.	45,457	Φ.	44,310		
Segment operating income	\$	82,877	\$	93,708	\$	47,244	\$	247,576	\$	108,629		
Activity days		8,086	4	8,716	4	7,797		24,837	4	22,974		
Average rig revenue per day	\$	22,593	\$	- ,	\$	- ,	\$	22,138	\$	15,028		
Average rig expense per day	\$	10,026	\$	10,565	\$	- ,	\$	9,941	\$	8,108		
Average rig margin per day	\$	12,567	\$	12,938	\$,	\$	12,197	\$	6,920		
Rig utilization		98%	ó	100%	% 94%		98%		6 93%			
US OFFSHORE OPERATIONS												
Revenues	\$	33,703	\$	34,568	\$	19,905	\$	97,791	\$	58,910		
Direct operating expenses		21,820		22,726		11,504		64,854		35,343		
General and administrative expense		1,828		1,319		1,071		4,584		2,722		
Depreciation		2,686		2,888		2,682		8,238		7,857		
Segment operating income	\$	7,369	\$	7,635	\$	4,648	\$	20,115	\$	12,988		
Activity days		699		728		455		2,071		1,468		
Average rig revenue per day	\$	39,707	\$	39,931	\$		\$	38,738	\$	28,981		
Average rig expense per day	\$	23,642	\$		\$		\$		\$	15,133		
Average rig margin per day	\$	16,065	\$	14,721	\$	16,188	\$	14,749	\$	13,848		
Rig utilization		71%	ó	73%	,)	45%	ó	69%)	49%		

SEGMENT REPORTING	Three Months Ended							Ended		
	March 31			June 30				Jun		
	2006			2006		2005		2006		2005
				iousands, e	xcept	days and p	d per day amounts)			
INTERNATIONAL OPERATIONS										
Revenues	\$	61,117	\$	67,831	\$	46,030	\$	179,205	\$	130,300
Direct operating expenses		42,398		44,258		35,192		122,349		98,967
General and administrative expense		872		1,028		619		2,506		1,769
Depreciation		4,735		4,860		4,935		14,251		14,501
Segment operating income	\$	13,112	\$	17,685	\$	5,284	\$	40,099	\$	15,063
Activity days		2,160		2,300		1,916		6,488		5,467
Average rig revenue per day	\$	22,979	\$	24,698	\$	19,536	\$	22,746	\$	19,393
Average rig expense per day	\$	15,003	\$	15,096	\$	14,633	\$	14,570	\$	13,900
Average rig margin per day	\$	7,976	\$	9,602	\$	4,903	\$	8,176	\$	5,493
Rig utilization		89%	ó	93%		80%		% 88%		74%

Per day calculations for international operations exclude gains and losses from translation of foreign currency transactions.

Operating statistics exclude the effects of offshore platform and international management contracts, and do not include reimbursements of "out-of-pocket" expenses in revenue per day, expense per day and margin calculations.

Reimbursed amounts were as follows:

US Land Operations	\$ 10,978	\$ 10,012	\$ 8,838	\$ 31,453	\$ 25,046
US Offshore Operations	\$ 3,489	2,657	\$ 2,412	9,899	\$ 5,293
International Operations	\$ 6,796	6,575	\$ 4,115	18,496	\$ 11,008
REAL ESTATE					
Revenues	\$ 2,342	\$ 2,533	\$ 2,732	\$ 7,732	\$ 8,004
Direct operating expenses	1,010	836	838	2,647	3,039
Depreciation	606	605	628	1,814	1,763
Segment operating income	\$ 726	\$ 1,092	\$ 1,266	\$ 3,271	\$ 3,202

Page 8 News Release July 27, 2006

Segment operating income for all segments is a non-GAAP financial measure of the Company's performance, as it excludes general and administrative expenses, corporate depreciation, income from asset sales and other corporate income and expense. The Company considers segment operating income to be an important supplemental measure of operating performance for presenting trends in the Company's core businesses. This measure is used by the Company for planning and budgeting purposes and to facilitate period-to-period comparisons in operating performance of the Company's reportable segments in the aggregate by eliminating items that affect comparability between periods. The Company believes that segment operating income is useful to investors because it provides a means to evaluate the operating performance of the segments and the Company on an ongoing basis using criteria that are used by our internal decision makers. Additionally, it highlights operating trends and aids analytical comparisons. However, segment operating income has limitations and should not be used as an alternative to operating income or loss, a performance measure determined in accordance with GAAP, as it excludes certain costs that may affect the Company's operating performance in future periods.

The following table reconciles segment operating income per the information above to income before income taxes and equity in income of affiliates as reported on the Consolidated Statements of Income (in thousands).

SEGMENT REPORTING	Thi	Nine Months Ended			
	March 31 June			Jun	
	2006	2006	2005	2006	2005
Segment Operating income					
US Land	\$ 82,877	\$ 93,708	\$ 47,244	\$ 247,576	\$ 108,629
US Offshore	7,369	7,635	4,648	20,115	12,988
International	13,112	17,685	5,284	40,099	15,063
Real Estate	726	1,092	1,266	3,271	3,202
Segment operating income	\$ 104,084	\$ 120,120	\$ 58,442	\$ 311,061	\$ 139,882
Corporate general and administrative	(7,349)	(7,799)	(7,644)	(21,961)	(19,977)
Other depreciation	(526)	(564)	(683)	(1,624)	(2,200)
Inter-segment elimination	479	485	703	1,385	1,618
Income from asset sales	3,563	1,895	603	6,431	12,390
Operating income	\$ 100,251	\$ 114,137	\$ 51,421	\$ 295,292	\$ 131,713
Other income (avnence):					
Other income (expense): Interest and dividend income	2.456	2 622	1 671	7.610	2 925
	2,456	2,633	1,671	7,619	3,825
Interest expense	(1,946)	(1,281)	(3,127)	(5,807)	(9,682)
Gain on sale of investment securities	_	9,390	_	12,110	26,313
Other	27	1,085	29	599	375
Total other income (expense)	537	11,827	(1,427)	14,521	20,831
Income before income taxes and equity in income of affiliates	<u>\$ 100,788</u>	<u>\$ 125,964</u>	\$ 49,994	<u>\$ 309,813</u>	<u>\$ 152,544</u>