

# **HELMERICH & PAYNE, INC.**

FORM	8-	٠K
(Current repo	rt fili	ng)

# Filed 01/26/05 for the Period Ending 01/26/05

Address	1437 S. BOULDER AVE. SUITE 1400
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Telephone	918-742-5531
CIK	0000046765
Symbol	HP
SIC Code	1381 - Drilling Oil and Gas Wells
Industry	Oil & Gas Drilling
Sector	Energy
Fiscal Year	09/30

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### **UNITED STATES**

### SECURITIES AND EXCHANGE COMMISSION

#### WASHINGTON, D.C. 20549

## FORM 8-K

#### CURRENT REPORT

PURSUANT TO SECTION 13 OR 15 (d) OF THE SECURITIES EXCHANGE ACT OF 1934

DATE OF EARLIEST EVENT REPORTED: January 26, 2005

# **HELMERICH & PAYNE, INC.**

(Exact name of registrant as specified in its charter)

**State of Incorporation: Delaware** 

#### **COMMISSION FILE NUMBER 1-4221**

Internal Revenue Service - Employer Identification No. 73-0679879

1437 South Boulder Avenue, Suite 1400, Tulsa, Oklahoma 74119 (918)742-5531

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

□ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

□ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

□ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

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ITEM 2.02 RESULTS OF OPERATIONS AND FINANCIAL CONDITION SIGNATURES EXHIBIT INDEX Press Release

#### ITEM 2.02 RESULTS OF OPERATIONS AND FINANCIAL CONDITION

On January 26, 2005, Helmerich & Payne, Inc. ("Registrant") issued a press release announcing its financial results for its first quarter ended December 31, 2004. A copy of the press release is attached as Exhibit 99 to this Report on Form 8-K. This information is being furnished pursuant to Item 2.02 of Form 8-K and shall not be deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that Section, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

#### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly authorized the undersigned to sign this report on its behalf.

HELMERICH & PAYNE, INC. (Registrant)

/s/ Steven R. Mackey Steven R. Mackey Vice President

DATE: January 26, 2005

EXHIBIT INDEX

Exhibit No. Description

99 Helmerich & Payne, Inc. earnings press release dated January 26, 2005

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#### HELMERICH & PAYNE, INC. ANNOUNCES FIRST QUARTER RESULTS

Helmerich & Payne, Inc. reported net income of \$39,310,000 (\$0.77 per diluted share) from operating revenues of \$174,679,000 for its first fiscal quarter ended December 31, 2004, compared with net income of \$6,588,000 (\$0.13 per diluted share) from operating revenues of \$134,273,000 during last year's first fiscal quarter ended December 31, 2003.

Included in this year's net income are gains from the sale of portfolio securities of \$16,060,000 (\$0.31 per share), primarily from the sale of 1,000,000 shares of Atwood Oceanics, Inc. Also included in net income is approximately \$5,500,000 (\$0.11 per share) income from the sale of two drilling rigs. Last year's first quarter net income included \$3,057,000 (\$.06 per share) of gains from the sale of portfolio securities.

This year's first quarter operating income for the Company's drilling operations was up significantly from last year's first quarter and from last year's fourth quarter, exclusive of the \$51.5 million asset impairment charge. The increase was primarily due to improvements in U.S. land rig dayrates and cash margins, which resulted in U.S. land rig operating income reaching its highest quarterly level since the peak of the 2001 up cycle. This year's first quarter average U.S. land rig revenues and cash margins were up by \$926 and \$1,340 per day, respectively, over last year's fourth quarter. Cash margins for this year's first quarter averaged \$5,563 per rig day, compared with \$3,414 per rig day during last year's first quarter, and \$4,223 per rig day during last year's fourth quarter. U.S. land rig utilization was 92% for both this year's first quarter and last year's fourth quarter, an increase from 81% utilization recorded during last year's first quarter.

U. S. offshore platform rig operating income for this year's first quarter was relatively flat from last year's first quarter and from last year's fourth quarter (when adjusted for the \$51.5 million asset impairment charge). U.S. offshore platform rig utilization was 56% during this year's first quarter, 42% during last year's first quarter, and 54% during last year's fourth quarter.

International operating income was \$6,197,000 for this year's first quarter, up substantially from last year's first quarter operating profit of \$3,640,000 and up 20% from last year's fourth quarter operating profit of \$5,185,000. Rig activity as measured in total quarterly revenue days has increased by about 16% over the past six months. This year's first quarter international land rig utilization was 71%, compared with 53% during the first quarter last year, and 57% during last year's fourth quarter.

(over)

Page 2 January 26, 2005 News Release

Company President and C.E.O., Hans Helmerich commented, "We are very encouraged by the improved profit recorded this quarter as tightening U.S. rig supply has translated into meaningful dayrate and margin increases. We believe these conditions in the U.S. will continue and that international rig activity will likely improve if crude oil and natural gas prices remain within recent price ranges."

#### **Financial Presentation**

Beginning with this quarter, there is a new presentation of the Company's Statement of Operations. Income and expense derived from transactions not related to operating activities are now recorded separately under other income (expense). The most notable change involves revenue and expense from the sale of equipment and other assets, which are no longer included in total operating revenues, segment operating results, or operating statistics such as average revenue, expense or margin per rig day. Additionally, investment income is no longer included in total revenue, but listed under other income. Prior year balances have been reclassified to conform to the current presentation. To view this new presentation for the past twelve quarters, you may go to the Company's website at <a href="http://www.hpinc.com">http://www.hpinc.com</a> under Investors/Segment Income.

Helmerich & Payne, Inc. (HP/NYSE) is a contract drilling company that owns 90 U.S. land rigs, 11 U.S. platform rigs located in the Gulf of Mexico, 26 rigs located in South America, and one rig in Hungary, for a total of 128 rigs. Included in the total fleet of 128 rigs are 50 H&P-designed and operated FlexRigs.

Helmerich & Payne, Inc.'s conference call/webcast is scheduled for this morning and can be accessed at <u>http://www.hpinc.com</u> under Investor Relations and will begin at 11:00 a.m. ET (10:00 a.m. CT). If you are unable to participate during the live webcast, the call will be archived for a year on H&P's website indicated above.

The information to be disclosed in the conference call and webcast shall include forward-looking statements within the meaning of the Securities Act of 1933 and the Securities Exchange Act of 1934. Such forward-looking statements are subject to certain risks and uncertainties, as disclosed by H&P in its Form 10-K filed with the Securities and Exchange Commission on December 13, 2004. As a result of these factors, H&P's actual results may differ materially from those indicated or implied by such forward-looking statements.

Contact: Doug Fears (918) 588-5208

#### HELMERICH & PAYNE, INC. Unaudited (in thousands, except per share data)

	Th	Three Months Ended		
	September 30	Decem		
CONSOLIDATED STATEMENTS OF OPERATIONS	2004	2004	2004	
Operating revenues:	¢ 100.055	¢100.100	¢ 74.022	
Drilling – U.S. Land	\$ 100,055	\$109,188	\$ 74,933	
Drilling – U.S. Offshore	23,601	20,356	20,702	
Drilling – International	38,029	42,471	35,961	
Real Estate	2,383	2,664	2,677	
	164,068	174,679	134,273	
Operating costs and expenses:				
Operating costs	113,423	111,252	93,781	
Depreciation	24,821	23,262	22,268	
Asset impairment	51,516			
General and administrative	9,254	9,246	9,102	
	199,014	143,760	125,151	
Operating income (loss)	(34,946)	30,919	9,122	
Other income (expense):				
Interest and dividend income	476	961	645	
Interest expense	(3,247)	(3,309)	(3,222)	
Gain on sale of investment securities	13,442	26,349	4,904	
Income from asset sales	3,639	10,816	881	
Other	66	(2)	9	
	14,376	34,815	3,217	
Income (loss) before income taxes and equity in income (loss) of affiliates	(20,570)	65,734	12,339	
Income tax provision (benefit)	(7,772)	27,130	5,131	
Equity in income (loss) of affiliates net of income taxes	174	706	(620)	
NET INCOME (LOSS)	\$ (12,624)	\$ 39,310	\$ 6,588	
Earnings (loss) per common share:				
Basic	\$ (0.25)	\$ 0.78	\$ 0.13	
Diluted	\$ (0.25)	\$ 0.77	\$ 0.13	
Average common shares outstanding:	\$ (0.25)	φ 0.77	φ 0.12	
Basic	50,426	50,543	50,154	
Diluted	50,426	51,256	50,667	
2 million	50,420	51,250	50,007	

#### HELMERICH & PAYNE, INC. Unaudited (in thousands)

CONSOLIDATED CONDENSED BALANCE SHEETS	12/31/04	9/30/04
ASSETS		
Cash and cash equivalents	\$ 177,524	\$ 65,296
Other current assets	174,715	180,590
Total current assets	352,239	245,886
Investments	145,341	161,532
Net property, plant, and equipment	970,443	998,674
Other assets	743	752
TOTAL ASSETS	\$1,468,766	\$1,406,844
LIABILITIES AND SHAREHOLDERS' EQUITY		
Total current liabilities	\$ 58,342	\$ 59,903
Total noncurrent liabilities	254,581	232,831
Long-term notes payable	200,000	200,000
Total shareholders' equity	955,843	914,110
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$1,468,766	\$1,406,844

## HELMERICH & PAYNE, INC. Unaudited (in thousands)

	Three Mon Decem	
CONSOLIDATED CONDENSED STATEMENTS OF CASH FLOWS	2004	2003
OPERATING ACTIVITIES:		
Net income	\$ 39,310	\$ 6,588
Depreciation	23,262	22,268
Changes in assets and liabilities	9,409	1,280
Gain on sale of assets	(37,165)	(4,090)
Non-monetary investment gain	—	(1,564)
Other	(1,140)	1,254
Net cash provided by operating activities	33,676	25,736
INVESTING ACTIVITIES:		
Capital expenditures	(9,370)	(29,746)
Proceeds from sale of assets	87,553	4,757
Net cash provided by (used in) investing activities	78,183	(24,989)
FINANCING ACTIVITIES:		
Dividends paid	(4,166)	(4,015)
Proceeds from exercise of stock options	4,535	576
Net cash provided by (used in) financing activities	369	(3,439)
Net increase (decrease) in cash and cash equivalents	112,228	(2,692)
Cash and cash equivalents, beginning of period	65,296	38,189
Cash and cash equivalents, end of period	\$177,524	\$ 35,497

SEGMENT REPORTING		Three Months Ended				
	Sej	ptember 30,	December 31,			
		2004	2004	2003		
		(in thousands exe	cept days and per day	y amounts)		
US LAND OPERATIONS						
Revenues	\$	100,055	\$109,188	\$ 74,933		
Direct operating expenses		68,960	66,978	53,490		
General and administrative expense		2,142	1,866	1,925		
Depreciation		15,097	14,756	13,063		
Operating income	\$	13,856	\$ 25,588	\$ 6,455		
Activity days		7,363	7,588	6,280		
Average rig revenue per day	\$	12,437	\$ 13,363	\$ 11,255		
Average rig expense per day	\$	8,214	\$ 7,800	\$ 7,841		
Average rig margin per day	\$	4,223	\$ 5,563	\$ 3,414		
Rigutilization		92%	92%	81%		
US OFFSHORE OPERATIONS						
Revenues	\$	23,601	\$ 20,356	\$ 20,702		
Direct operating expenses		15,653	12,847	12,722		
General and administrative expense		968	834	729		
Depreciation		3,004	2,507	3,039		
Asset impairment		51,516				
Operating income (loss)*	\$	(47,540)	\$ 4,168	\$ 4,212		
Activity days		601	563	460		
Average rig revenue per day	\$	27,777	\$ 25,793	\$ 32,570		
Average rig expense per day	\$	17,377	\$ 14,251	\$ 17,584		
Average rig margin per day	\$	10,400	\$ 11,542	\$ 14,986		
Rig utilization	Ŷ	54%	56%	42%		

\*NOTE: The following is a reconciliation of operating income (loss) for the offshore platform segment for the fourth quarter of 2004, which is provided to assist with quarterly comparisons.

Operating loss	\$(47,540)
Impairment charge	51,516
Operating income as adjusted	<u>\$ 3,976</u>

SEGMENT REPORTING		Three Months Ended				
		otember 30,	December 31,			
		2004	2004	2003		
	(	in thousands exc	cept days and per da	y amounts)		
INTERNATIONAL OPERATIONS						
Revenues	\$	38,029	\$ 42,471	\$ 35,961		
Direct operating expenses		27,050	30,855	26,672		
General and administrative expense		527	653	628		
Depreciation		5,267	4,766	5,021		
Operating income	\$	5,185	\$ 6,197	\$ 3,640		
Activity days		1,692	1,823	1,534		
Average rig revenue per day	\$	18,746	\$ 19,208	\$ 19,089		
Average rig expense per day	\$	12,739	\$ 13,346	\$ 13,399		
Average rig margin per day	\$	6,007	\$ 5,862	\$ 5,690		
Rig utilization		57%	71%	53%		

Per day calculations for international operations exclude gains and losses from translation of foreign currency transactions.

Operating statistics exclude the effects of offshore platform and international management contracts, and do not include reimbursement of "outof-pocket" expenses in revenue per day, expense per day and margin calculations.

Reimbursed amounts were as follows:

	<b>Three Months Ended</b>			d
	September 30,		Decem	ber 31,
		2004	2004	2003
US Land Operations	\$	8,478	\$ 7,789	\$ 4,252
US Offshore Operations	\$	1,680	\$ 1,471	\$ 1,601
International Operations	\$	2,481	\$ 3,099	\$ 3,261
<u>REAL ESTATE</u>				
Revenues	\$	2,383	\$ 2,664	\$ 2,677
Direct operating expenses		1,760	1,027	897
Depreciation		589	562	524
Operating income	\$	34	\$ 1,075	\$ 1,256

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The following table reconciles operating income (loss) per the information above to income (loss) before income taxes and equity in income (loss) of affiliates as reported on the Consolidated Statements of Operations (in thousands).

	Three Months Ended			I
	September 30,		Decem	ber 31,
		2004	2004	2003
<u>Operating income (loss)</u>				
US Land	\$	13,856	\$25,588	\$ 6,455
US Offshore		(47,540)	4,168	4,212
International		5,185	6,197	3,640
Real Estate		34	1,075	1,256
Segment operating income (loss)	\$	(28,465)	\$37,028	\$15,563
Corporate general & administrative		(5,617)	(5,893)	(5,820)
Other depreciation		(864)	(671)	(621)
Inter-segment elimination			455	
Operating income (loss)	\$	(34,946)	\$30,919	\$ 9,122
Other income (expense):				
Interest and dividend income		476	961	645
Interest expense		(3,247)	(3,309)	(3,222)
Gain on sale of investment securities		13,442	26,349	4,904
Income from asset sales		3,639	10,816	881
Other		66	(2)	9
Total other income (expense)		14,376	34,815	3,217
Income (loss) before income taxes and equity in income (loss) of affiliates	\$	(20,570)	\$65,734	\$12,339

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