

HELMERICH & PAYNE, INC.

FORM 8-K (Current report filing)

Filed 08/09/05 for the Period Ending 08/09/05

Address	1437 S. BOULDER AVE. SUITE 1400 TULSA, OK, 74119
Telephone	918-742-5531
CIK	0000046765
Symbol	HP
SIC Code	1381 - Drilling Oil and Gas Wells
Industry	Oil & Gas Drilling
Sector	Energy
Fiscal Year	09/30

HELMERICH & PAYNE INC

FORM 8-K (Unscheduled Material Events)

Filed 8/9/2005 For Period Ending 8/9/2005

Address	UTICA AT 21ST ST TULSA, Oklahoma 74114
Telephone	918-742-5531
CIK	0000046765
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	09/30

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**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549**

FORM 8-K

CURRENT REPORT

**PURSUANT TO SECTION 13 OR 15 (d)
OF THE SECURITIES EXCHANGE ACT OF 1934**

Date of Report (Date of Earliest Event Reported): August 9, 2005

HELMERICH & PAYNE, INC.
(Exact name of registrant as specified in its charter)

State of Incorporation: Delaware

COMMISSION FILE NUMBER 1-4221

Internal Revenue Service – Employer Identification No. 73-0679879

**1437 South Boulder Avenue, Suite 1400, Tulsa, Oklahoma 74119
(918) 742-5531**

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
-
-

ITEM 7.01 REGULATION FD DISCLOSURE

Helmerich & Payne, Inc. will deliver an investor and securities analyst presentation that includes the slides filed as Exhibit 99.1 to this Current Report on Form 8-K, which are incorporated herein by reference.

This information is not "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended, and is not incorporated by reference into any filing made pursuant to the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934, as amended. The furnishing of these slides is not intended to constitute a representation that such information is required by Regulation FD or that the materials they contain include material information that is not otherwise publicly available.

ITEM 9.01 FINANCIAL STATEMENTS AND EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Slides to be shown during an investor and securities analyst presentation.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly authorized the undersigned to sign this report on its behalf.

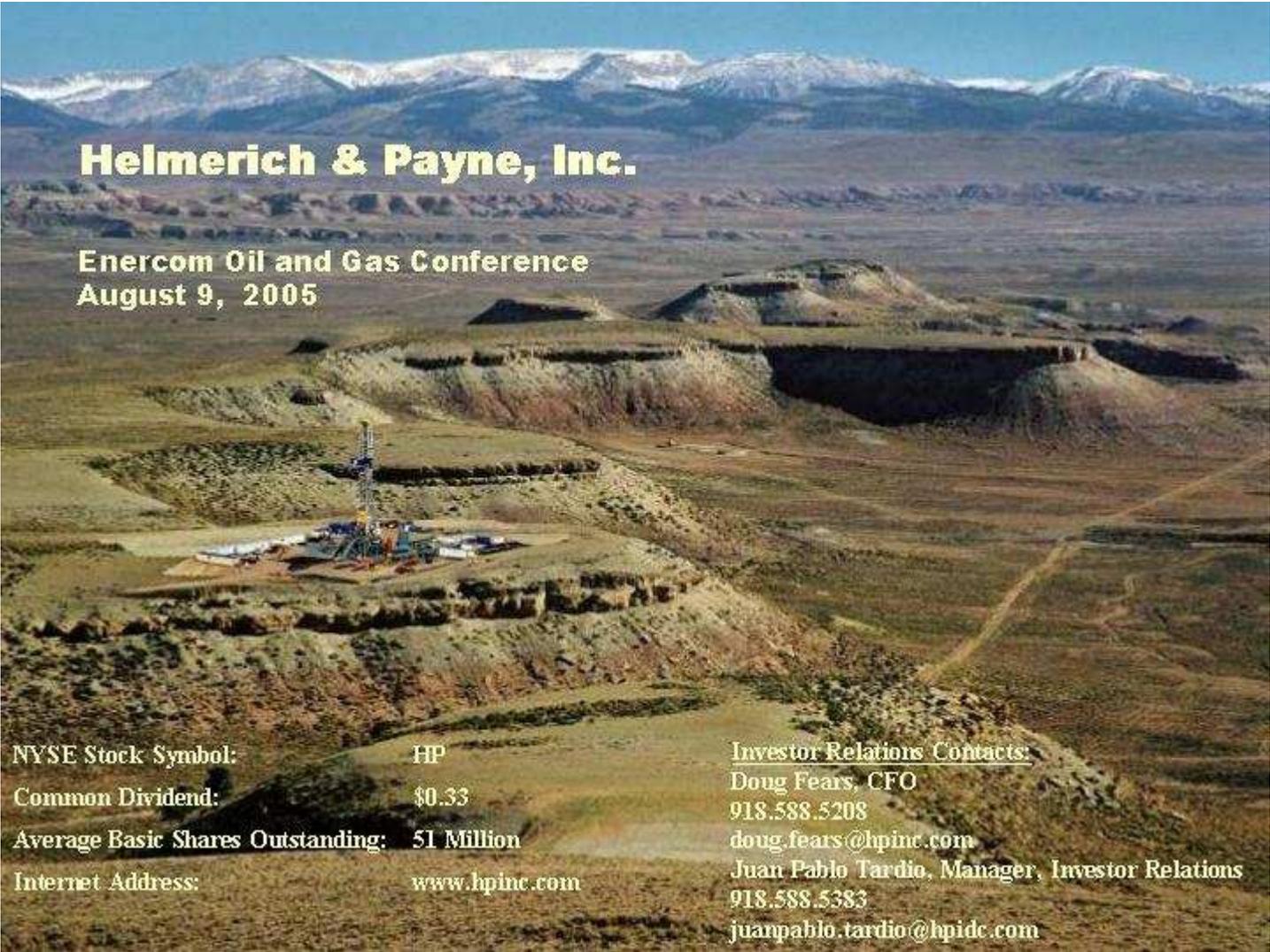
HELMERICH & PAYNE, INC.
(Registrant)

/S/ Steven R. Mackey
Steven R. Mackey
Vice President

DATE: August 9, 2005

EXHIBIT INDEX

<u>Exhibit No.</u>	<u>Description</u>
99.1	Slides to be shown during an investor and securities analyst presentation.



Helmerich & Payne, Inc.

Enercom Oil and Gas Conference
August 9, 2005

NYSE Stock Symbol: HP
Common Dividend: \$0.33
Average Basic Shares Outstanding: 51 Million
Internet Address: www.hpinc.com

Investor Relations Contacts:
Doug Fears, CFO
918.588.5208
doug.fears@hpinc.com
Juan Pablo Tardio, Manager, Investor Relations
918.588.5383
juanpablo.tardio@hpidc.com



The information contained within this presentation is forward looking and involves risks and uncertainties that could significantly impact expected results. A discussion of these risks and uncertainties is contained in the Company's Form 10-K filed with the Securities and Exchange Commission on December 13, 2004.



What Is Different About This Cycle

- **First up cycle for H&P as a pure play driller.**
 - **Increase in rig fleet of 72% from 2000 to 2006.**
 - **50 new FlexRigs have established the new performance standard for the industry.**
 - **Potential for an up cycle that is prolonged and less volatile.**
 - **23 new FlexRigs scheduled for construction.**
-



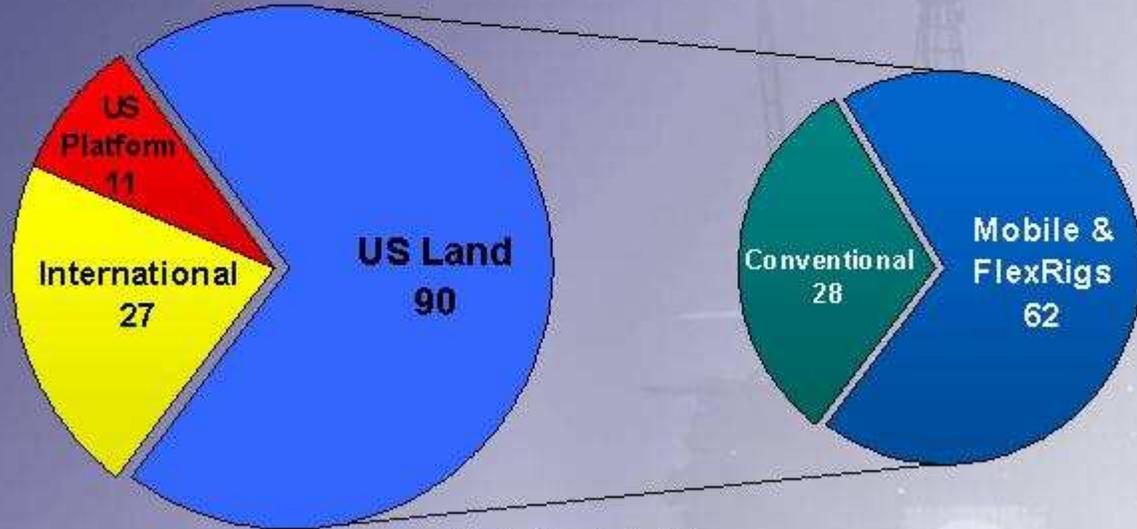
Leader in New Ideas & Applied Technology



HELMERICH & PAYNE, INC.



The Three Distinct Markets Of H&P's Rig Fleet

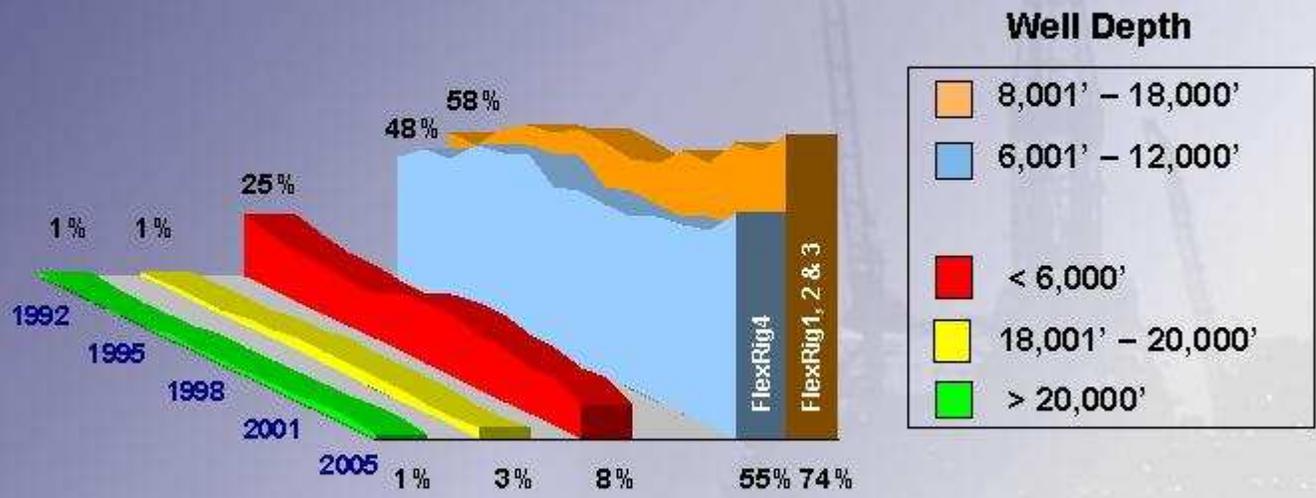


**128 Total Rigs
August 2005**

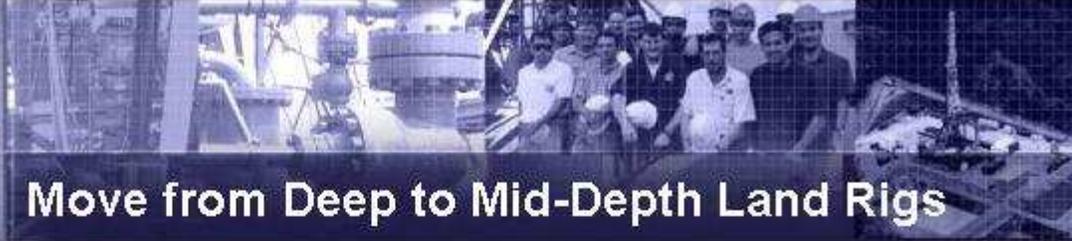


FlexRigs Strategically Positioned

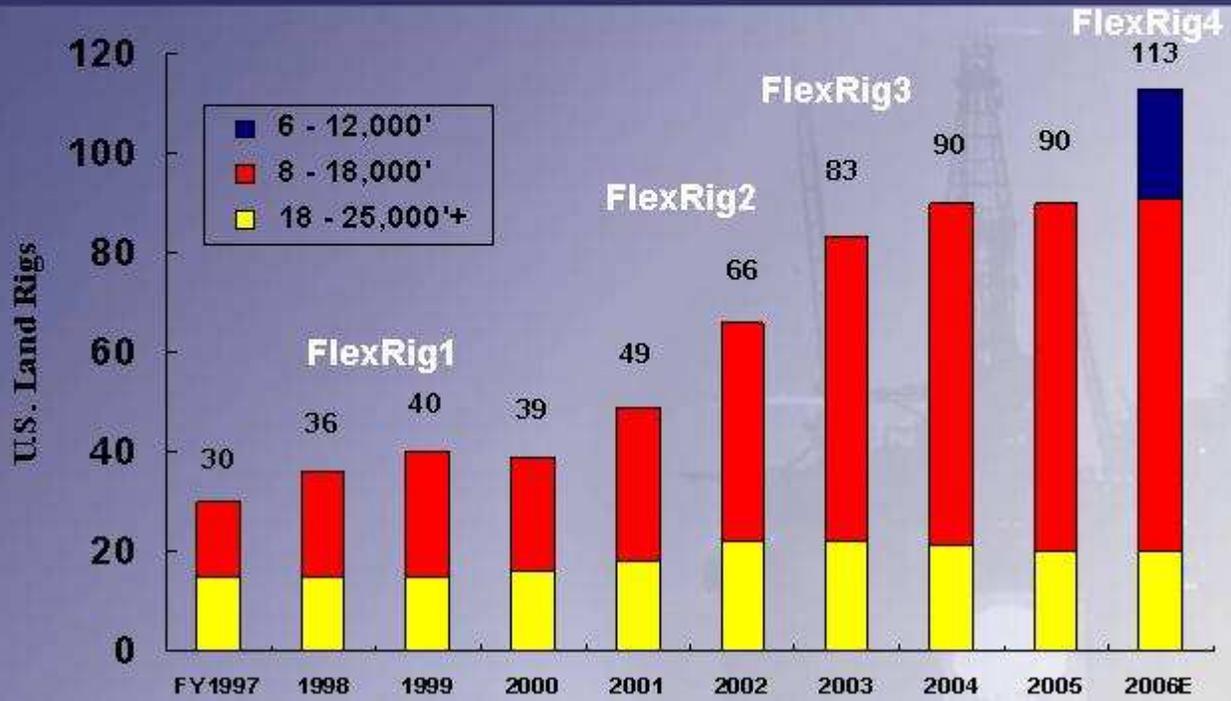
U.S. Land Wells



Source: Smith International, Inc.
May 1992 through May 2005

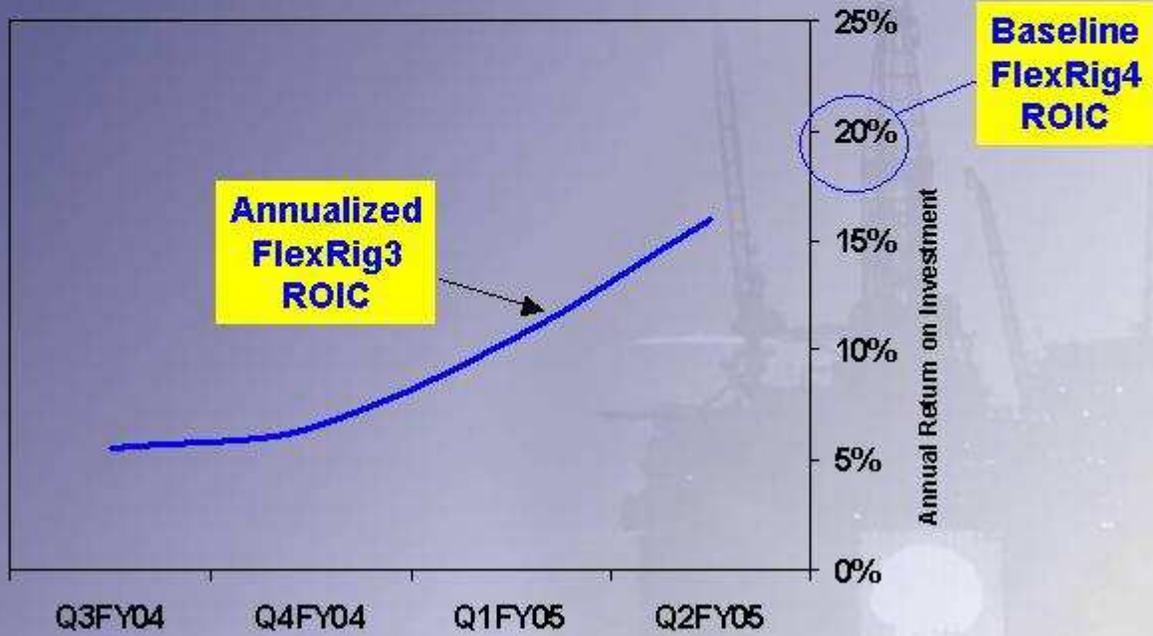


Move from Deep to Mid-Depth Land Rigs



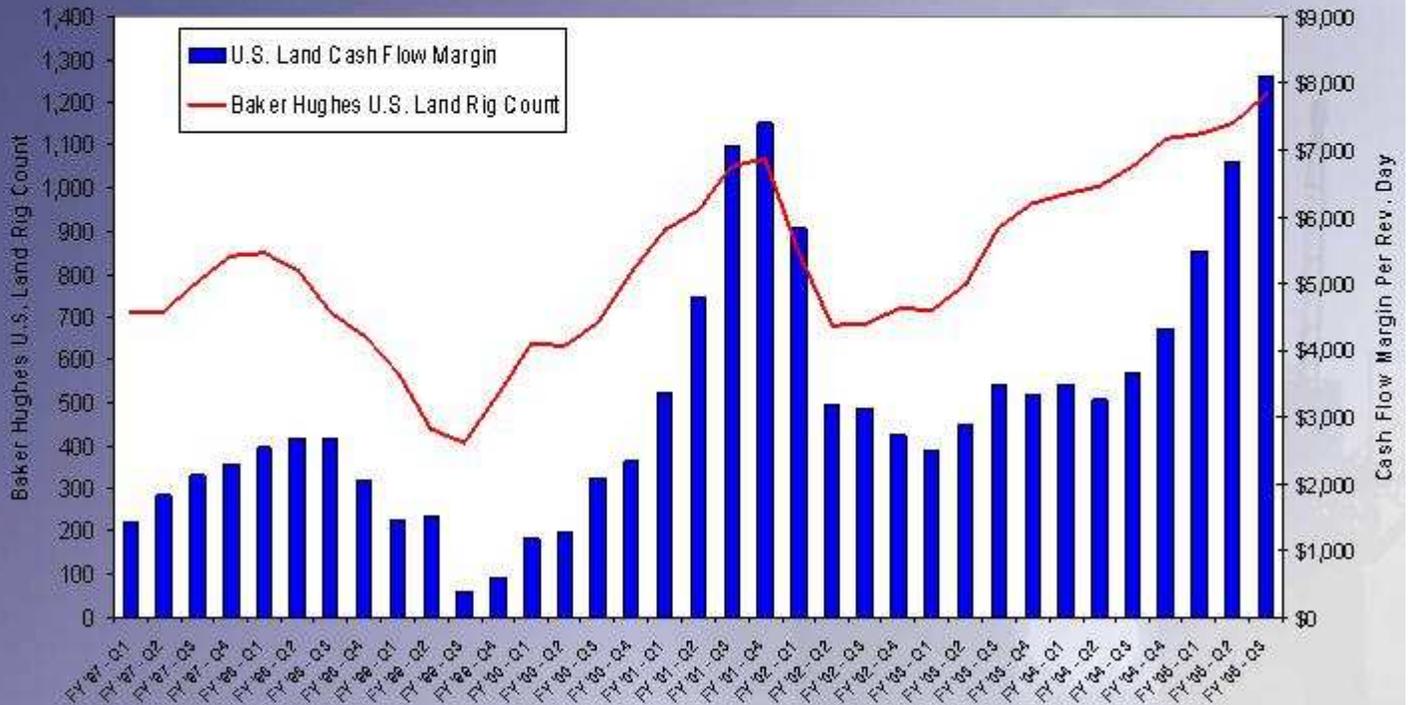


FlexRig3 Project Return Estimates





U.S. Land Cash Flow Margin





EPS Sensitivity *

Annual EPS Increases



* Using 3Q05 Earnings & Statistics As Baseline
See Forward Looking Statement Disclaimer – Page 2



New Build Inflection Point:

Same Old Movie

OR

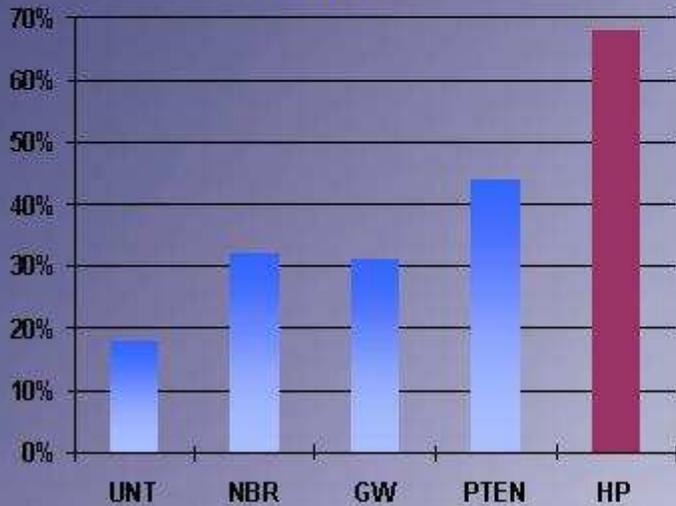
Alternative “Happy Ending”?



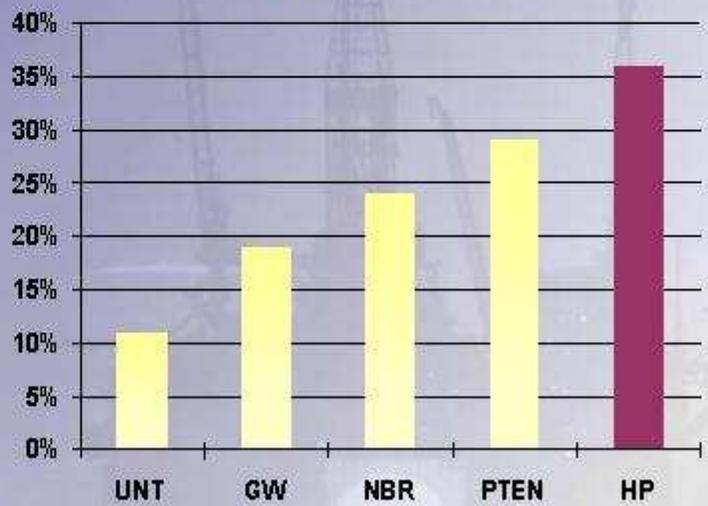


EPS & CFPS – Street Estimates

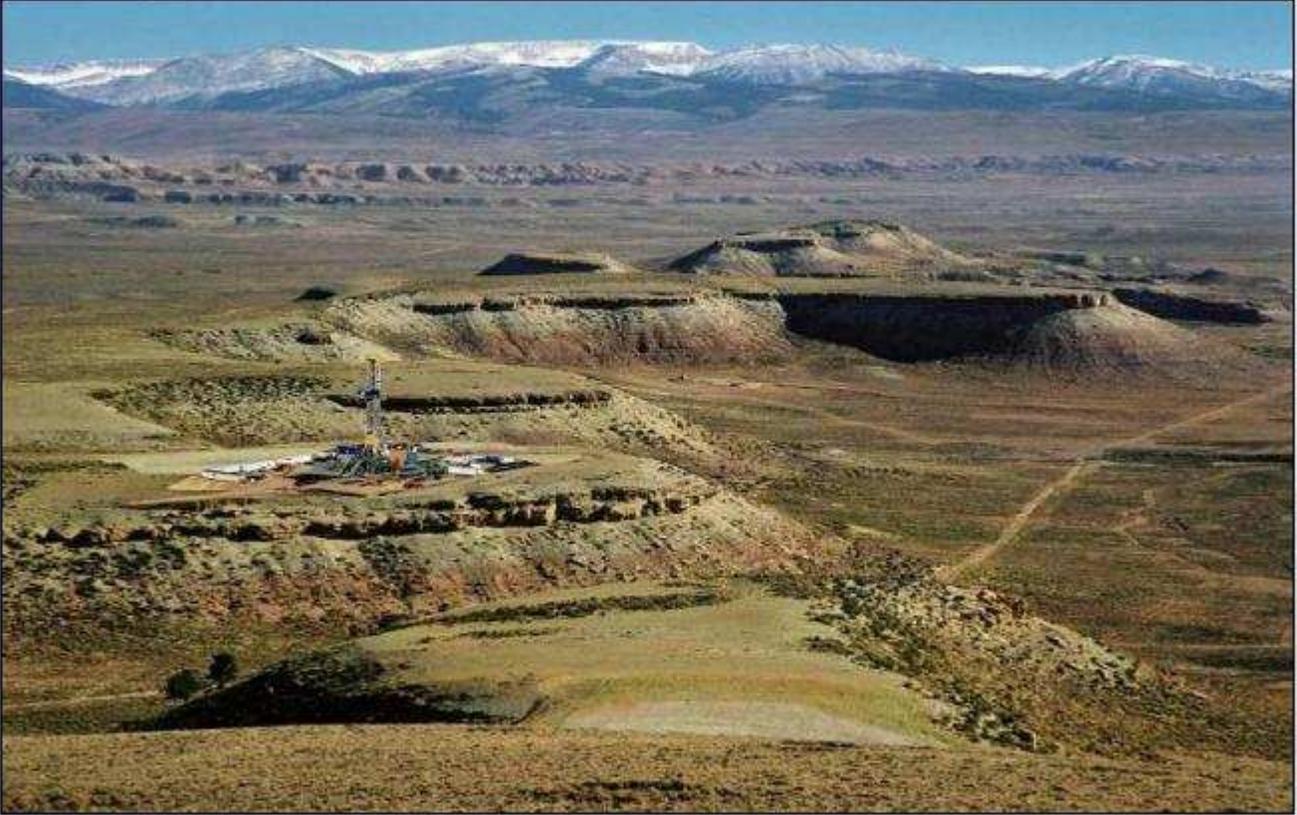
Estimated FY2005 - FY2006
EPS Growth



Estimated FY2005 - FY2006
CFPS Growth



Source: Thomson Financial
August 3, 2005



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Rig Locations

- 101** U.S. Rigs
- 27** International Rigs
- 128** Total H&P Rigs
- 13** U.S. Construction
- 3** Management Contracts





Rig Status as of 8 August 2005

	<u>Rigs Available</u>	<u>Rigs Working/ Contracted</u>	<u>% Activity</u>
U.S. Land, FlexRig & Mobile	62	62	100%
U.S. Land, Conventional	28	26	93%
U.S. Platform	11	7	64%
International Land	<u>27</u>	<u>23</u>	<u>85%</u>
Total	128	118	92%
Management Contracts:			
U.S. GOM & CA		2	
Equatorial Guinea		<u>1</u>	
Total Rigs Working/Contracted		121	



Segment Outlook – U.S. Land

Strong and Improving!

- Sustained rig demand
- Potential for continuing dayrate increases
- Potential for additional term contracts
- New rig construction
- Growing customer focus on safety and performance



FlexRig4 Program

- **22 FlexRig4s and 1 FlexRig3 new-builds**
- **Expect outstanding financial returns**
- **Strong validation for FlexRig value proposition**
- **Operator benefits:**
 - **Significant total drilling costs savings**
 - **Accelerated well delivery and production**
 - **Enhanced safety and environmental sensitivity**



Segment Outlook – Offshore, U.S. GOM

Steady, Good Potential

- **Increasing platform rig demand and supply**
- **Operating leverage available for potential recovery**
- **Rig management contract opportunities**



Segment Outlook – International

**Recovering! Highest Activity
in S. America since 1998**

- **Venezuela – 9 rigs are working. 3 rigs available with strong prospects.**
- **Colombia – Both rigs working. Should continue for FY05.**
- **Ecuador – All eight rigs working. Strong market.**
- **Bolivia/Argentina – All three committed.**
- **Chile – New contract.**



H&P is the Leader in Field Performance

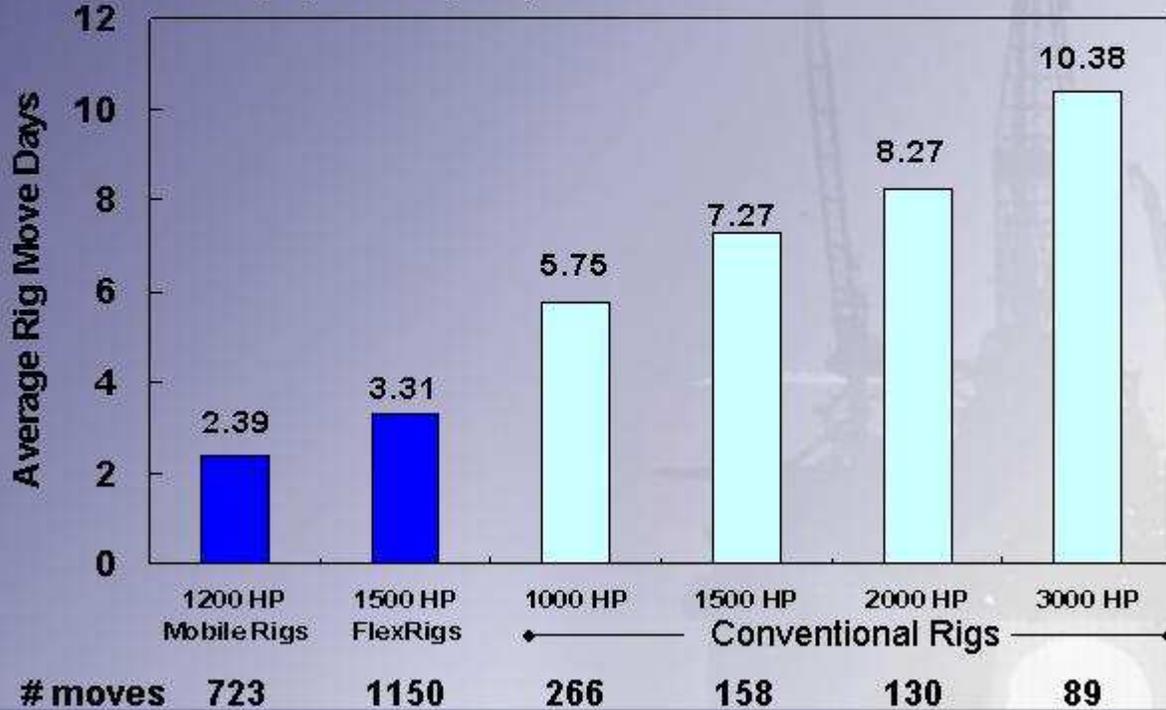
- **Innovative technology**
- **Reduced move times**
- **Reliability**
- **Drilling performance**

HELMERICH & PAYNE, INC.



H&P Land Rig Moves 1998 to 2004

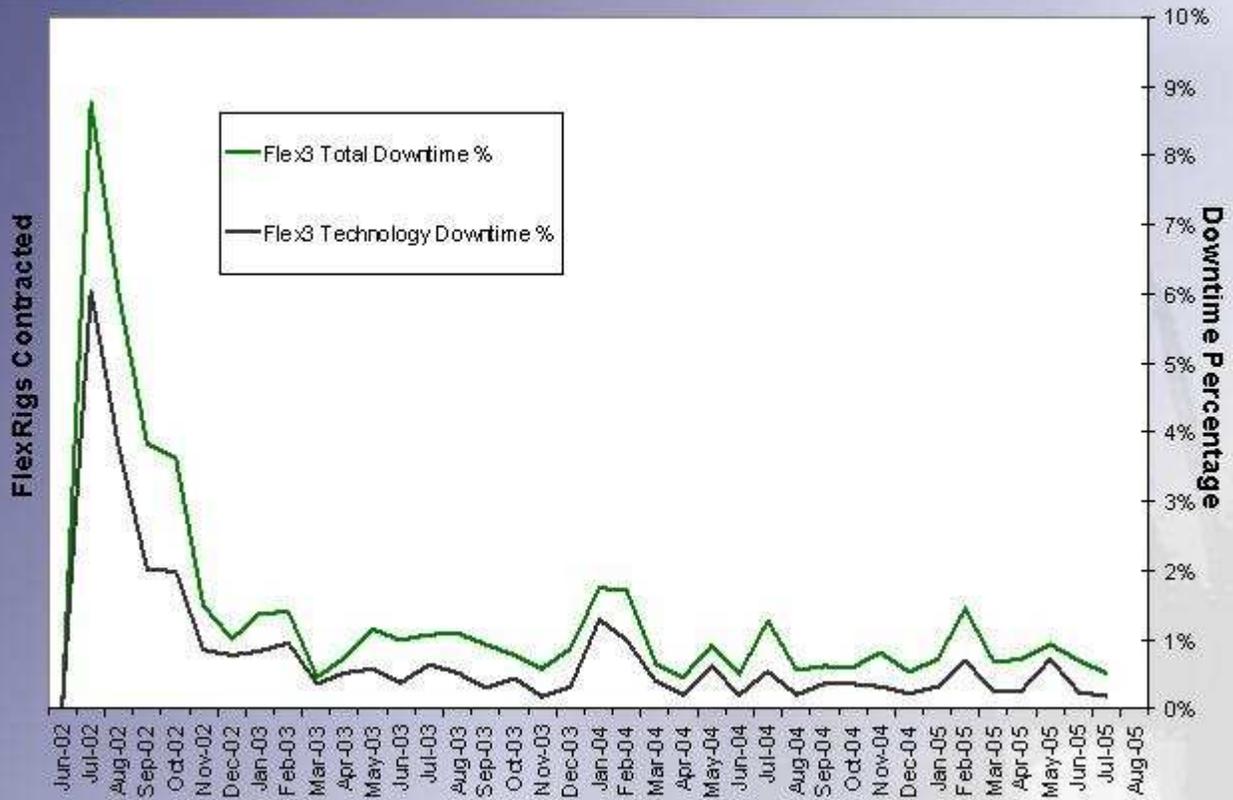
(Rig move time: Time from rig release on last well to spud of next well including time to rig down, transport, rig up and prepare to spud.)





H&P FlexRig3 Downtime Performance

June 2002 – July 2005



HELMERICH & PAYNE, INC.



FlexRig3

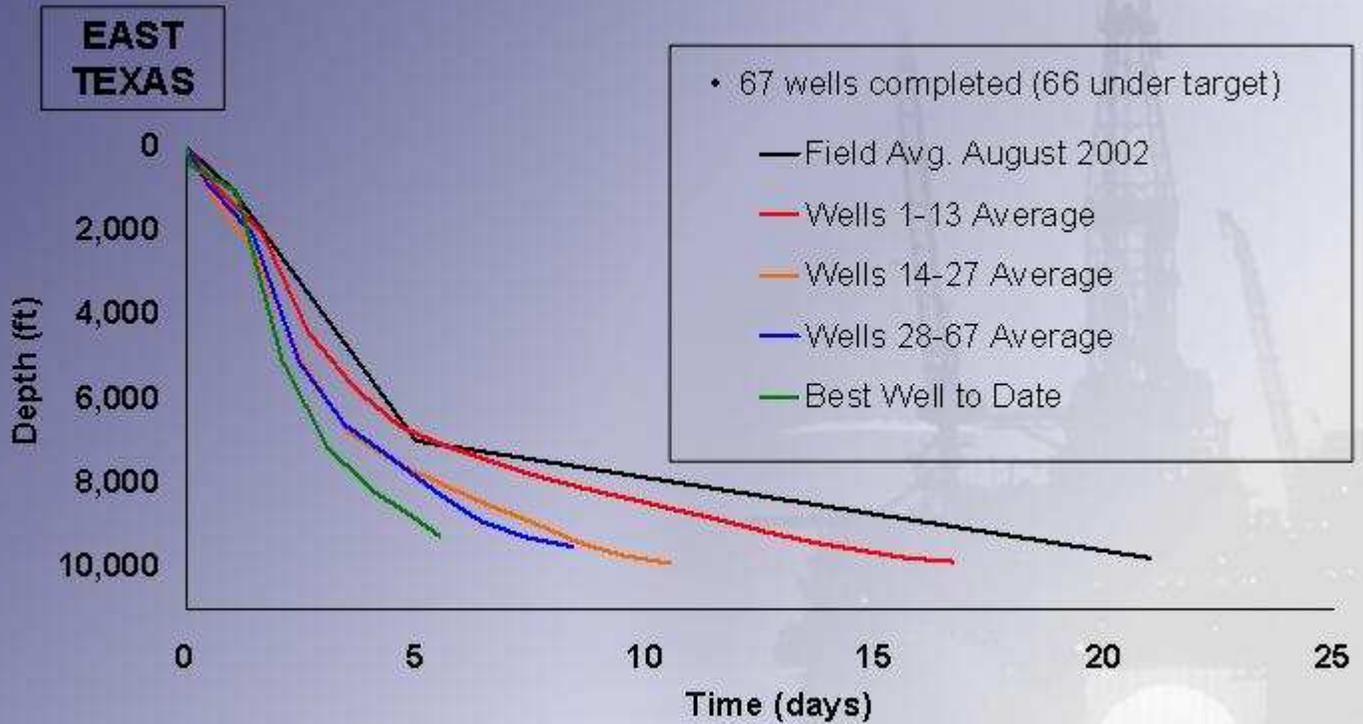


Highlights of Rigs 210 – 241

1. **Field performance vs. customer's planned drill curves**
 - 813 complete wells to date
 - 472 wells (66%) under
 - 31 wells (4%) on
 - 216 wells (30%) over
2. **53% of FlexRig3s are currently drilling directional, more technically difficult wells.**



Example of Best Value: H&P 213 FlexRig3





Best Value - Reduced Well Cycle Time

1.	Average of best in field to Aug 02	H&P R213 May 05
Drilling days	21	7.7
Completion days	2	2
Moving days	6	3
Well cycle in days	<u>29</u>	<u>12.7</u>
2. Contractor rate/day	\$8,000	\$17,000
Operator's other intangible cost per day estimate	\$7,000	\$7,000
Operator's daily "spread" cost estimate	<u>\$15,000</u>	<u>\$24,000</u>
Intangible cost per well	\$435,000	\$304,800
3. Total Value Added – per well per year		\$244,500 ~\$6.9MM
4. Captured by drilling contractor – per year		~\$3.3MM 48%



Best Value Reduced Well Cycle Time

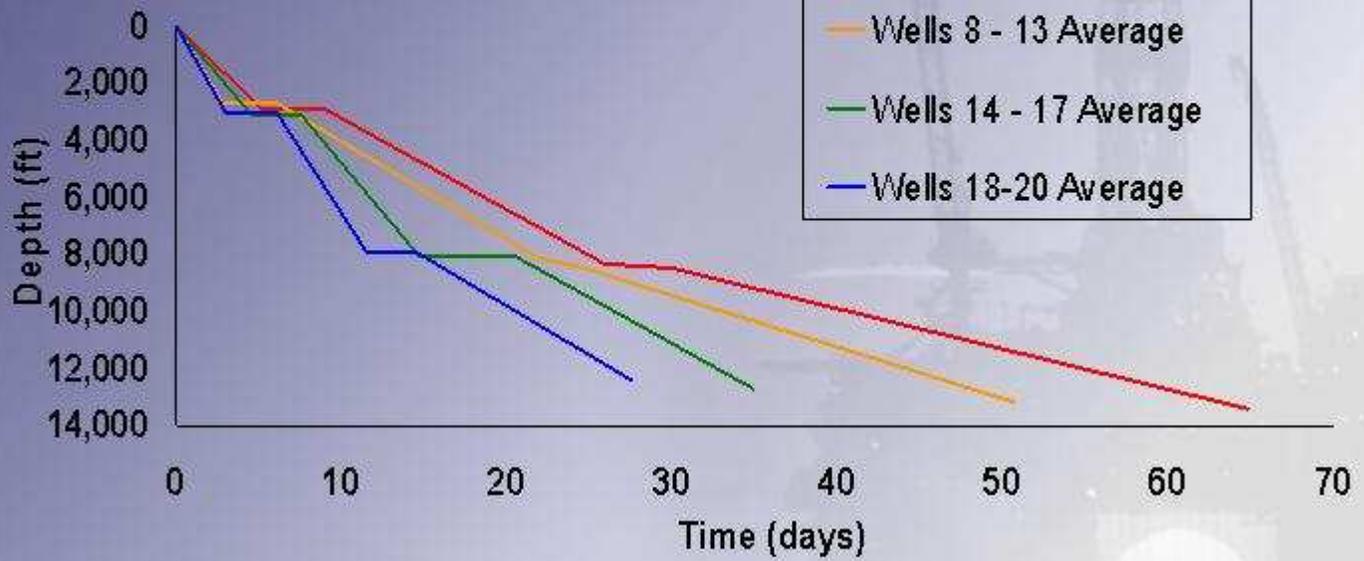
3. Added value from FlexRig3 operations

- **Lowest total well cost**
- **Increased wells per rig per year:**
 - **1st Year: 18 wells vs. 12.5 wells**
 - **Wells 28 – 58: 28.3 wells vs. 12.5 wells**
- **Early production: Incremental wells on production**
 - **1st Year: 5.5 wells / yr**
 - **Wells 28 – 58: 15.8 wells / yr**
- **Improved efficiency of operator's organization**



Example of Best Value: H&P FlexRig3s

ROCKY MOUNTAINS





Why Do We Favor a New Build Strategy?

- Safety
- Efficiency
- The future is about applying better ideas
- New appreciation of H&P's value proposition
- Outstanding financial returns

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End of Filing

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