

# HELMERICH & PAYNE, INC.

## **FORM 8-K** (Current report filing)

Filed 11/14/02 for the Period Ending 11/13/02

Address	1437 S. BOULDER AVE. SUITE 1400 TULSA, OK, 74119
Telephone	918-742-5531
CIK	0000046765
Symbol	HP
SIC Code	1381 - Drilling Oil and Gas Wells
Industry	Oil & Gas Drilling
Sector	Energy
Fiscal Year	09/30

# HELMERICH & PAYNE INC

## FORM 8-K (Unscheduled Material Events)

Filed 11/14/2002 For Period Ending 11/13/2002

Address	UTICA AT 21ST ST TULSA, Oklahoma 74114
Telephone	918-742-5531
CIK	0000046765
Industry	Oil Well Services & Equipment
Sector	Energy
Fiscal Year	09/30

# SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

## FORM 8-K

### CURRENT REPORT

Pursuant to Section 13 or 15(d) of  
the Securities Exchange Act of 1934

Date of Report: November 13, 2002

## HELMERICH & PAYNE, INC.

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(Exact name of registrant as specified in its charter)

Delaware

1-4221

73-0679879

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(State or other  
jurisdiction of  
incorporation)

(Commission File  
Number)

(I.R.S. Employer  
Identification  
Number)

Utica at Twenty-first Street, Tulsa, Oklahoma 74114  
(Address of principal executive offices) (Zip Code)

(918) 742-5531

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(Registrant's telephone number, including area code)

N/A

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(Former name or former address, if changed since last report)

**Page 1 of 8 Pages.**

## Item 9. Regulation FD Disclosure.

On November 13, 2002, Helmerich & Payne, Inc. issued the following press release:

"TULSA, OK., -- Helmerich & Payne, Inc. announced net income of \$63,517,000 (\$1.26 per share, on a diluted basis) for the fiscal year ended September 30, 2002, compared with net income for the previous year of \$144,254,000 (\$2.84 per share). Net income includes gains from the sale of equity securities of \$0.30 per share for fiscal 2002, and \$0.01 per share for fiscal 2001. Fourth quarter net income was \$8,823,000 (\$0.17 per share, on a diluted basis), compared with net income of \$28,228,000 (\$0.56 per share) for last year's fourth quarter. Non-cash write-downs of some of the smaller investments held in the Company's investment portfolio resulted in a \$0.01 per share negative impact on earnings included in fourth quarter net income for both 2002 and 2001.

Included in net income for fiscal 2002 was \$9,811,000 (\$0.19 per share) of income from discontinued operations related to the Company's former exploration and production business (Cimarex Energy Co. [NYSE/XEC]) which was spun off from Helmerich & Payne, Inc. and merged with Key Production Company, Inc. on September 30, 2002. Net income from discontinued operations for fiscal 2001 was \$63,787,000 (\$1.26 per share). Included in reported fourth quarter net income was income from discontinued operations of \$3,924,000 (\$0.07 per share) for fiscal 2002 and a loss of \$24,000 (\$0.00 per share) for fiscal 2001. Cimarex has scheduled their third quarter earnings release and conference call for this Friday, November 15, 2002.

The Company's results for the fiscal year and fourth quarter were \$0.05 per share below the lower end of the Company's earnings guidance provided earlier in the year. From the Company's perspective, the shortfall was due to \$0.04 per share of unanticipated, non-cash items and \$0.01 per share relating to slightly higher than anticipated transaction costs for the spin-off and merger of Cimarex. The unanticipated non-cash items included higher producing property impairment charges (\$0.02 per share) in its discontinued exploration and production business, a non-cash write-down of portfolio securities (\$0.01 per share) and an additional non-cash pension expense (\$0.01 per share) related to a fourth quarter actuarial adjustment for FY 2002. Increases in

pension and health insurance costs were the main contributors to higher general and administrative expense for the year and in the fourth quarter.

### **Operations Review**

Total Contract Drilling Division operating profit for fiscal 2002 was \$82,309,000, down significantly from the division's record setting fiscal 2001 operating profit of \$136,166,000. Lower rig activity in both domestic and international operations was the major factor in lower division operating profit. Domestic operating profit fell 36% to \$69,181,000 in 2002, from \$107,691,000 in fiscal 2001. U.S. land and offshore platform rig utilizations averaged 84% and 83%, respectively, during fiscal 2002, compared with 97% and 98%, respectively, during fiscal 2001. Additionally, average land rig revenue per day declined by 13% to \$12,375 per day during fiscal 2002, compared with \$14,230 per day during fiscal 2001.

International operating profit declined by 54% to \$13,128,000 in fiscal 2002, from \$28,475,000 in fiscal 2001. Rig utilizations fell from an average of 56% during fiscal 2001, to 51% in fiscal 2002. The most significant declines in international operating profit occurred in Colombia and Venezuela where rig activity declined appreciably during the year. Venezuela was also negatively impacted by currency devaluation losses totaling approximately \$4,400,000 during the year, compared with approximately \$800,000 the previous year.

During this year's fourth quarter, total Contract Drilling Division operating profit fell to \$14,760,000, from \$17,907,000 during the third quarter of fiscal 2002. Domestic operating profit fell to \$13,472,000 during this year's fourth quarter, compared with \$14,360,000 during the third quarter. Most of the decline was a result of reduced activity in the Company's Gulf of Mexico offshore platform rig operations. Total fourth quarter utilizations were 85% for U.S. land and 65% for offshore platform rigs. During the third quarter of fiscal 2002, U.S. land rig utilization was 85% and offshore platform rig utilization was 81%. Although fourth quarter average U.S. land rig revenue per day rose to \$11,602 per day, from \$11,501 during the third quarter of fiscal 2002, U.S. land rig operating profit was down slightly due to increased operating expenses.

Fourth quarter international contract drilling operating profit was \$1,288,000, compared with \$3,547,000 during the third quarter of this year. Most of the reduction was a result of lower rig activity and profitability in

Venezuela and Colombia. During the fourth quarter, there was a \$1,339,000 devaluation loss in Venezuela, compared with a \$500,000 devaluation loss during the third quarter.

H&P rig activity is improving in Venezuela for the first time in two years. Two deep rigs are mobilizing and will return to work by early December on two-year contracts. The Company is optimistic that another two deep rigs will return to work later in December on two-year contracts. These additional four rigs will join three rigs already working, for a total of seven deep rigs operating in Venezuela by the end of December.

The Company President and C.E.O., Hans Helmerich commented, 'Although total U.S. industry land rig activity has remained softer than anticipated, the Company's utilization rates, particularly for the FlexRig(TM)\*, continue to outpace the industry average. We look for customer spending to pick up in 2003 as gas storage numbers improve and the visibility for economic growth becomes clearer.'

On September 5, 2002, the Company announced fiscal 2003 earnings guidance under two scenarios, both of which include the assumption that international operating profit would improve modestly, beginning in the second quarter. Under one scenario, should U.S. land rig dayrates and offshore platform rig utilization improve during the Company's third and fourth quarter of fiscal 2003, earnings could reach \$0.90 to \$1.00 per share for the year. Under a less optimistic scenario, U.S. land and offshore platform rig dayrates and utilizations would remain flat during 2003. Under the second scenario, fiscal 2003 earnings would approximate \$0.60 per share. Under either scenario, net income for the first quarter of 2003 is estimated to be \$0.07 per share due to lower utilization of U.S. offshore platform rigs and higher interest expense, compared to the fourth quarter of fiscal 2002.

Helmerich & Payne, Inc. (HP/NYSE) is a contract drilling company that owns 68 U.S. land rigs, 12 U.S. platform rigs located in the Gulf of Mexico, and 33 rigs located in South America, or a total of 113 rigs. Of the 68 U.S. land rigs currently available, 28 are the H&P-designed FlexRig. The Company is scheduled to complete the construction of an additional 15 FlexRigs to be put in service over the next 8 to 10 months.

\*FlexRig(TM) hereinafter referred to as FlexRig

Helmerich and Payne, Inc.'s conference call/webcast is scheduled for this afternoon at 3:00 ET (2:00 CT). To listen, go to <http://www.firstcallevts.com/service/ajwz369355961gf12.html>. If you are unable to participate during the live webcast, the call will be archived for 60 days on the website listed above as well as on H&P's website at [www.hpinc.com](http://www.hpinc.com).

The information to be disclosed in the conference call and webcast shall include forward-looking statements within the meaning of the Securities Act of 1933 and the Securities Exchange Act of 1934. Such forward-looking statements are subject to certain risks and uncertainties, as disclosed by H&P from time to time in its filings with the Securities and Exchange Commission. As a result of these factors, H&P's actual results may differ materially from those indicated or implied by such forward-looking statements."

**HELMERICH & PAYNE, INC.**  
**UNAUDITED**  
(IN THOUSANDS, EXCEPT PER SHARE DATA)

CONSOLIDATED CONDENSED BALANCE SHEETS	09/30/02		09/30/01	
-----	-----		-----	
<b>ASSETS</b>				
Total current assets	\$	178,751	\$	300,400
Net assets of discontinued operations		--		135,257
Investments		146,855		200,286
Net property, plant, and equipment		897,445		650,051
Other assets		4,262		14,127
		-----		-----
<b>TOTAL ASSETS</b>	<b>\$</b>	<b>1,227,313</b>	<b>\$</b>	<b>1,300,121</b>
		=====		=====
<b>LIABILITIES AND SHAREHOLDERS' EQUITY</b>				
Total current liabilities	\$	72,899	\$	76,420
Total noncurrent liabilities		158,354		147,224
Long-term debt		100,000		50,000
Total Shareholders' Equity		896,060		1,026,477
		-----		-----
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>\$</b>	<b>1,227,313</b>	<b>\$</b>	<b>1,300,121</b>
		=====		=====
CONSOLIDATED STATEMENTS OF INCOME	Quarter Ended		Twelve Months Ended	
-----	-----		-----	
	9/30/2002	9/30/2001	9/30/2002	9/30/2001
	(in thousands)			
	-----		-----	
<b>REVENUES</b>				
Operating revenues	\$ 115,196	\$ 146,380	\$ 482,484	\$ 498,957
Income from investments	81	363	28,444	10,317
	-----	-----	-----	-----
	115,277	146,743	510,928	509,274
	-----		-----	
<b>COSTS AND EXPENSES</b>				
Operating Costs	77,478	77,492	312,005	287,690
Depreciation and amortization	17,321	13,210	61,447	49,532
Taxes, other than income taxes	6,240	6,650	26,641	22,465
General and Administrative	4,746	3,319	18,635	14,909
Interest	712	381	980	1,701
	-----	-----	-----	-----
	106,497	101,052	419,708	376,297
	-----		-----	
<b>INCOME FROM CONTINUING OPERATIONS BEFORE INCOME TAXES AND EQUITY IN INCOME OF AFFILIATES</b>				
	8,780	45,691	91,220	132,977
<b>PROVISION FOR INCOME TAXES</b>				
	4,416	18,209	40,573	54,689
<b>EQUITY IN INCOME OF AFFILIATES net of income taxes</b>				
	535	770	3,059	2,179
	-----		-----	
<b>INCOME FROM CONTINUING OPERATIONS</b>	4,899	28,252	53,706	80,467
<b>INCOME FROM DISCONTINUED OPERATIONS</b>	3,924	(24)	9,811	63,787
	-----		-----	
<b>NET INCOME</b>	<b>\$ 8,823</b>	<b>\$ 28,228</b>	<b>\$ 63,517</b>	<b>\$ 144,254</b>
	=====		=====	
<b>BASIC EARNINGS PER COMMON SHARE:</b>				
INCOME FROM CONTINUING OPERATIONS	\$ 0.10	\$ 0.57	\$ 1.08	\$ 1.61
INCOME FROM DISCONTINUED OPERATIONS	0.08	0.00	0.19	1.27
	-----		-----	
<b>NET INCOME</b>	<b>\$ 0.18</b>	<b>\$ 0.57</b>	<b>\$ 1.27</b>	<b>\$ 2.88</b>
	=====		=====	
<b>DILUTED EARNINGS PER COMMON SHARE:</b>				
INCOME FROM CONTINUING OPERATIONS	\$ 0.10	\$ 0.56	\$ 1.07	\$ 1.58
INCOME FROM DISCONTINUED OPERATIONS	0.07	0.00	0.19	1.26
	-----		-----	
<b>NET INCOME</b>	<b>\$ 0.17</b>	<b>\$ 0.56</b>	<b>\$ 1.26</b>	<b>\$ 2.84</b>
	=====		=====	
<b>AVERAGE COMMON SHARES OUTSTANDING:</b>				
Basic	49,921	49,907	49,825	50,096
Diluted	50,461	50,267	50,345	50,772





**HELMERICH & PAYNE, INC.**  
**UNAUDITED**  
**(IN THOUSANDS)**

	THREE MONTHS ENDED SEPTEMBER 30		TWELVE MONTHS ENDED SEPTEMBER 30	
	2002	2001	2002	2001
<b>FINANCIAL RESULTS - LINES OF BUSINESS</b>				
<b>SALES AND OTHER REVENUES:</b>				
Contract Drilling - Domestic	\$ 84,325	\$ 103,630	\$ 335,704	\$ 332,399
Contract Drilling - International	28,980	40,544	138,623	154,890
Total Contract Drilling Division	113,305	144,174	474,327	487,289
Real Estate Division	1,876	2,192	8,525	11,018
Investments and Other Income	96	377	28,076	10,967
Total Revenues	\$ 115,277	\$ 146,743	\$ 510,928	\$ 509,274
<b>OPERATING PROFIT (LOSS):</b>				
Contract Drilling - Domestic	\$ 13,472	\$ 39,696	\$ 69,181	\$ 107,691
Contract Drilling - International	1,288	9,164	13,128	28,475
Total Contract Drilling Division	14,760	48,860	82,309	136,166
Real Estate Division	991	1,003	5,064	6,315
Total Operating Profit	15,751	49,863	87,373	142,481
OTHER	(6,971)	(4,172)	3,847	(9,504)
<b>INCOME BEFORE INCOME TAXES AND</b>				
EQUITY IN INCOME OF AFFILIATES:	\$ 8,780	\$ 45,691	\$ 91,220	\$ 132,977

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

**HELMERICH & PAYNE, INC.**  
(Registrant)

By: /s/ STEVEN R. MACKEY

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Name: Steven R. Mackey

Title: Vice President

Dated: November 13, 2002

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**End of Filing**

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