

HELMERICH & PAYNE, INC.

FORM 10-Q (Quarterly Report)

Filed 02/14/94 for the Period Ending 12/31/93

Address 1437 S. BOULDER AVE. SUITE 1400

TULSA, OK, 74119

Telephone 918-742-5531

CIK 0000046765

Symbol HP

SIC Code 1381 - Drilling Oil and Gas Wells

Industry Oil & Gas Drilling

Sector Energy

Fiscal Year 09/30



HELMERICH & PAYNE INC

FORM 10-Q (Quarterly Report)

Filed 2/14/1994 For Period Ending 12/31/1993

Address UTICA AT 21ST ST

TULSA, Oklahoma 74114

Telephone 918-742-5531 CIK 0000046765

Industry Oil Well Services & Equipment

Sector Energy Fiscal Year 09/30



FORM 10-Q

SECURITIES AND EXCHANGE COMMISSION

Washington, D. C. 30549

{x} QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For quarterly period ended: DECEMBER 31, 1993 OR

{ } TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from to

Commission File Number: 1-4221

HELMERICH & PAYNE

(Exact name of registrant as specified in its charter)

DELAWARE 73-0679879
(State or other jurisdiction of incorporation (I.R.S. Employer I.D. Number) or organization)

UTICA AT TWENTY-FIRST STREET, TULSA, OKLAHOMA 74114 (Address of principal executive office) (Zip Code)

Registrant's telephone number, including area code: (918) 742-5531

NONE

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes x No

CLASS
Common Stock, .10 par value

OUTSTANDING AT DECEMBER 31, 1993 24,667,482

AUTHORIZED AT DECEMBER 31, 1993 26,764,476

Total Number of Pages 10

HELMERICH & PAYNE, INC. AND SUBSIDIARIES

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PART I FINANCIAL INFORMATION

HELMERICH & PAYNE, INC. AND SUBSIDIARIES CONSOLIDATED CONDENSED BALANCE SHEETS

Unaudited

(Thousands of Dollars)

	December 31 1993	September 30 1993
ASSETS		
 Current Assets		
Cash and cash equivalents Short-term investments Accounts receivable, net Inventories Other current assets	\$ 54,109 9,009 61,283 18,843 11,792	\$ 61,656 9,109 56,305 17,646 5,783
Total Current Assets	\$ 155,036	\$ 150,499
Investments Property, Plant and Equipment, Net Other Assets	85,188 358,238 17,528	84,945 358,798 16,693
Total Assets	\$ 615,990	\$ 610,935
LIABILITIES AND SHAREHOLDERS' EQUITY	=======	=======
Current Liabilities Current maturities of long-term debt Accounts payable Accrued liabilities	\$ 1,714 22,184 20,480	\$ 5,679 23,836 16,899
Total Current Liabilities	\$ 44,378	\$ 46,414
Non-Current Liabilities		
Long-term debt, less current maturities Deferred Federal income taxes Other	\$ 6,000 40,903 7,049	\$ 3,600 44,723 7,271
Total Non-Current Liabilities	\$ 53,952 	\$ 55,594
Shareholders' Equity Common stock, par value \$.10 per share Preferred stock, no par value, 1,000,000 shares authorized, no shares issued	\$ 2,677	\$ 2,677 - 47,412
Additional paid-in capital Retained earnings	47,893 490,324 	482,405
Less-Treasury stock, at cost	\$ 540,894 23,234 	\$ 532,494 23,567
Total Shareholders' Equity	\$ 517,660 \$ 615,990 ======	\$ 508,927 \$ 610,935 =======

See accompanying notes to financial statements.

HELMERICH & PAYNE, INC. AND SUBSIDIARIES CONSOLIDATED CONDENSED STATEMENTS OF INCOME

(Unaudited)

(Thousands of Dollars Except per Share Data)

	Three Months Ended December 31		
	1993		1992
REVENUES: Sales and other operating revenues	\$ 80,6		\$ 80,002
Income from investments	1,!		2,996 82,998
COST AND EXPENSES:			
Operating costs General and administrative Interest Depreciation, depletion and amortization Dry holes and abandonments	\$ 50,5 2,6 11,6	582 182 318	\$ 48,652 1,767 322 12,853 3,240
Taxes, other than Federal income taxes	4,3 70,9		3,660 70,494
INCOME BEFORE FEDERAL INCOME TAXES, EQUITY IN INCOME (LOSS) OF AFFILIATE AND CHANGE IN ACCOUNTING PRINCIPLE FEDERAL INCOME TAX EXPENSE	\$ 11,2 4,3		\$ 12,504 5,100
EQUITY IN INCOME (LOSS) OF AFFILIATE, net of income taxes	:	151	(185)
INCOME BEFORE CHANGE IN ACCOUNTING PRINCIPLE	\$ 7,2		\$ 7,219
CUMULATIVE EFFECT OF A CHANGE IN ACCOUNTING PRINCIPLE	4,(-
NET INCOME	11,2	253	\$ 7,219
INCOME PER COMMON SHARE BEFORE CHANGE IN ACCOUNTING PRINCIPLE			\$.30
CUMULATIVE EFFECT OF A CHANGE IN ACCOUNTING PRINCIPLE	\$.16	\$.00
INCOME PER COMMON SHARE	\$. 46	\$.30
AVERAGE COMMON SHARES OUTSTANDING	24,368,4	182	24,247,394
CASH DIVIDENDS PER COMMON SHARE (NOTE 3)	\$.12	\$.12

See accompanying notes to financial statements.

HELMERICH & PAYNE, INC. AND SUBSIDIARIES CONSOLIDATED CONDENSED STATEMENT OF CASH FLOWS

(Unaudited)

(Thousands of Dollars)

	Three Months December			
		1993		1992
CASH FLOWS FROM OPERATING ACTIVITIES:				
Net Income	\$	11,253	\$	7,219
Adjustments to reconcile net income to net				
cash provided by operating activities-		11 010		10 052
Depreciation, depletion and amortization Abandonments and surrendered leases		11,818 1,236		12,853 1,220
Cumulative effect of a change in accounting		1,230		1,220
principle		(4,000)		=
Equity in (income) loss of affiliate				
before income taxes		(243)		200
Amortization of deferred compensation		439		429
Gain on sale of securities Other, net		- (11)		(1,570) (263)
Change in assets and liabilities-		(11)		(263)
Increase in accounts receivable		(5,702)		(12,332)
(Increase)Decrease in inventories		(1,197)		67
Increase in prepaid exps/other		(6,844)		(2,805)
Increase(Decrease) in accounts payable		(1,652)		6,736
Increase in accrued liabilities		4,305		4,676
Increase(Decrease) in deferred Federal Income Taxes		180		(520)
Decrease in other non-current liabilities		(222)		(573)
Total Adjustments		(1,893)	\$	8,118
Net cash provided by operating activities	\$	9,360	\$	15,337
CACH FLOWS FROM INVESTING ACTIVITIES.				
CASH FLOWS FROM INVESTING ACTIVITIES:				
Capital expenditures	\$	(13,435)	\$	(10,929)
Proceeds from sales of property, plant				
and equipment		949		400
Purchase of investments		_		(400)
Proceeds from sale of investments Purchase of short-term investments		- (12)		3,449
Proceeds from sale of short-term investments		112		2,012
Net cash used in investing activities	\$	(12,386)	\$	(5,478)
CASH FLOWS FROM FINANCING ACTIVITIES:				
Proceeds from issuance of long-term debt	\$	2,750	\$	2,070
Payments made on long-term debt		(4,315)		(385)
Dividends paid		(2,956)		(2,949)
Proceeds from exercise of stock options				25
Net cash used in financing activities		(4,521)		(1,239)
Net cash asea in linancing accivities				
NET INCREASE (DECREASE) IN CASH AND CASH				
EQUIVALENTS	\$	(7,547)	\$	8,620
CASH AND CASH EQUIVALENTS, beginning of period		61,656 		37,586
CASH AND CASH EQUIVALENTS, end of period	\$	54,109		46,206
	==	=======	==:	======

HELMERICH & PAYNE, INC. AND SUBSIDIARIES

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS

- 1. In the opinion of the Company, the accompanying unaudited consolidated financial statements contain all adjustments (consisting of only normal recurring accruals) necessary to present fairly the financial position as of December 31, 1993, and September 30, 1993, and the results of operations for the three months ended December 31, 1993, and 1992, and changes in financial position for the three months then ended.
- 2. The results of operations for the three months ended December 31, 1993, and December 31, 1992, are not necessarily indicative of the results to be expected for the full year.
- 3. The \$.12 cash dividend declared in September was paid December 1, 1993. On December 1, 1993, a cash dividend of \$.12 per share was declared for shareholders of record on February 15, 1994, payable March 1, 1994. The dividend was included in accounts payable on the consolidated balance sheet at December 31, 1993.
- 4. Inventories consisted of the following (in thousands of dollars):

	12-31-93	09-30-93
Raw Materials	\$ 167	\$ 163
Works in Progress	197	210
Finished Goods	980	1,041
Materials & Supplies	17,499	16,232
	\$ 18,843	\$ 17,646

- 5. Income from investments include no gains on sales of securities during the first quarter of 1994, and \$1,570,000 during the first quarter of 1993.
- 6. In February 1992, the Financial Accounting Standards Board issued Statement No. 109, Accounting for Income Taxes (Statement 109). Statement 109 represents a new method of accounting for income taxes. It generally requires that deferred taxes be provided using a liability approach at currently enacted income tax rates, rather than the deferred approach at historical rates which has been required.

Effective October 1, 1993, the Company adopted the provisions of SFAS

109. The cumulative effect on prior years of adopting the change was recorded in the quarter ended December 31, 1993, as provided by SFAS 109, and increased net income for the quarter by \$4.0 million.

The components of the Company's net deferred tax liability are as follows:

	December 31, 1993	October 1, 1993	
	(in thousands)		
Deferred Tax Liability:			
Differences between book and tax			
basis of property, plant and			
equipment	\$ 40,915	\$ 46,508	
Pension provision	4,551	4,548	
Other	3,910	1,842	
Deferred tax liability	49,376	52,898	
Deferred Tax Asset:			
Alternative minimum tax credit			
carryforward	1,652	1,652	
Foreign tax credit carryforward	935	1,325	
Deferred compensation	1,561	1,312	
Insurance provisions	1,390	1,391	
Deferred expenses - internat'l	2,563	2,013	
Other	1,307	1,807	
Subtotal	9,408	9,500	
Valuation allowance	(935)	(1,325)	
Deferred tax asset	8,473	8,175	
Net Deferred Tax Liability	\$ 40,903 =======	\$ 44,723 =======	

^{7.} On December 31, 1993, the Company owned 1,600,000 shares of Atwood Oceanics, Inc. The Company's total carrying value of the investment (\$19,528,000) exceeded the market value (\$18,400,000) by \$1,128,000 at January 28, 1994. Management has reviewed Atwood's financial strength and cash flow trends and believes that the market value of the affiliate will improve to levels equaling or exceeding the carrying value within the foreseeable future. The Company currently has no plans to liquidate any of its holdings in Atwood. At December 31, 1993, the total carrying value of all the Company's equity securities totaled \$85,188,000. Total market value of those investments were approximately \$144,628,000 as of January 28, 1994.

HELMERICH & PAYNE, INC. AND SUBSIDIARIES REVENUES AND INCOME BY BUSINESS SEGMENTS

(Thousands of Dollars)

	FY 1994 1st Qtr	4th Qtr	Fiscal 199 3rd Qtr	3 2nd Qtr	1st Qtr
SALES AND OTHER REVENUES:					
Contract Drilling-Domestic	\$19,817	\$16,165	\$14,781	\$14,750	\$14,632
Contract Drilling-Internatl	22,319	23,379	22,252	23,745	20,242
Total Contract Drilling					
Division	42,136	39,544	37,033	38,495	34,874
Oil and Gas Division	16,626	15,090	16,357	17,881	20,467
Energy Services Division	14,820		14,089		18,343
Real Estate Division	1,836	1,901	1,918	1,903	1,908
Chemical Division Investments and Other	5,046	3,754	2,550	3,772	4,298
Income	1,722	2,498	1,660	2,228	3,108
Total Revenues	\$82,186	\$75,141	\$73,607		
INCOME (LOSS) BEFORE FEDERAL INCOME TAX, EQUITY IN INCOME (LOSS) OF AFFILIATE AND A CHANGE IN ACCOUNTING PRINCIPLE:	=====	======	=====	=====	=====
Contract Drilling-Domestic	\$ 1,252	\$(742)	\$ 612	\$ 177	\$ 115
Contract Drilling-Internatl	3,590	2,464	3,343	6,068	3,406
Total Contract Drilling					
Division	4,842	1,722	3,955	6,245	3,521
Oil and Gas Division	4,997		4,154	4,246	6,184
Energy Services Division	287	(26)	48	455	25
Real Estate Division	987	989	989	965	1,013
Chemical Division	1,791	1,150	37	1,044	1,353
Other (Note 1)	(1,619)	609	(981)	(355)	408
INCOME BEFORE FEDERAL INCOME TAX, EQUITY IN INCOME (LOSS) OF AFFILIATE AND A CHANGE IN					
ACCOUNTING PRINCIPLE	\$11,285	\$ 9,014	\$ 8,202	\$12,600	\$12,504
	======	======	======	======	======

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

DECEMBER 31, 1993

The Company reported net income of \$11,253,000 (\$0.46 per share) on revenues of \$82,186,000 for the first quarter of fiscal year 1994, compared with net income of \$7,219,000 (\$0.30 per share) on revenues of \$82,998,000 during the first quarter of fiscal 1993. This year's first quarter net income includes the cumulative effect on prior years' income (\$.16 per share) caused by the change in accounting method for deferred taxes as required by FASB Statement 109.

This year's investment and other income declined because last year's pre-tax income included \$1,570,000 (\$.04 per share net income) from the sale of equity securities, while no security sales were made during the first quarter of this year.

The Contract Drilling Division reported a pre-tax income of \$4,842,000 for the first quarter, compared with \$3,521,000 for the same period in fiscal 1993. The 37% increase in pre-tax income was the result of increased activity of the Company's offshore rigs. This was also the first full quarter of revenue from two labor contracts with Exxon Offshore California. Revenues from domestic drilling operations were \$19,817,000 in the first quarter of 1994, compared with \$14,632,000 in the first quarter of 1993. Pre-tax income from international operations was \$3,590,000 in the first quarter of 1994, compared with \$3,406,000 in the first quarter of 1993. International operations should remain consistent through the remainder of fiscal 1994.

Oil and Gas pre-tax earnings decreased to \$4,997,000 for the quarter from \$6,184,000 during the same period last year. Average gas prices for the quarter were \$1.82 (per MCF), compared with \$1.97 (per MCF) last year. Volumes also declined to 82,214 (MCF/day), from 89,703 (MCF/day) last year. Oil prices dropped significantly compared with first quarter of fiscal 1993. The average oil price per barrel was \$14.23 in the first quarter of 1994, compared with \$18.69 in 1993. As a result of price and volume declines, revenues decreased 19% to \$16,626,000, compared with \$20,467,000 in the first quarter of 1993.

General and Administrative costs were \$2,682,000 for the first quarter of 1994, compared with \$1,767,000 for the first quarter of 1993. Approximately \$600,000 of the increase was for additional hospitalization expenses during the quarter. The Company expects General and Administrative expense for the remainder of fiscal 1994 to be moderately higher than fiscal 1993 levels for the same time period.

During the current quarter the Company paid the remaining debt associated with its real estate notes in the amount of \$3,139,000. The Company's remaining current and long-term debt of \$7,714,000 at December 31, 1993, is associated with guarantees on workmen's compensation and general liability insurance payments.

Deferred Federal income taxes were reduced \$4,000,000 during the quarter as required by adoption of Financial Accounting Standards Board Statement No. 109.

There were no other significant changes to the balance sheet or the Company's financial position since September 30, 1993.

PART II. OTHER INFORMATION HELMERICH & PAYNE, INC. AND SUBSIDIARIES

Item 1. Legal Proceedings

On or about November 11, 1993, approximately 1,000 plaintiffs filed a lawsuit (styled Theresa Arceneaux, et al. v. Natural Gas Odorizing, Inc., Case Number 93-568602, District Court Harris County, Texas, 165th Judicial District) against the Registrant's wholly owned subsidiary Natural Gas Odorizing, Inc. ("NGO") alleging personal injury, wrongful death and property damage arising out of the operation of NGO's plant facility. Among other things, plaintiffs prayed for \$500 million dollars in actual damages and \$500 billion dollars in punitive damages. On January 18, 1994, the Harris County District Court dismissed this lawsuit without prejudice.

The Registrant is not currently involved in any legal proceedings which, in the judgement of the registrant, subjects it to liability that would be material and is not adequately covered by insurance.

Item 6(a) Exhibits

None

Item 6(b) Reports on Form 8-K

There were no reports on Form 8-K filed for the three months ended December 31, 1993.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

HELMERICH & PAYNE, INC.

Date:	1994	DOUGLAS E. FEARS Douglas E. Fears, Chief Financial Officer
Date:	1994	HANS C. HELMERICH Hans C. Helmerich, President
		-10-

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